



February 15, 2024

Electronically Filed

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Puget Sound Energy
WN U-60 Tariff G, Electric Service, Docket UE-240004 (Advice No. 2024-03) – Do Not Redocket
WN U-2 Tariff, Natural Gas Service, Docket UG-240005 (Advice No. 2024-04) – Do Not Redocket**

Dear Executive Director Killip:

The Purpose of this Filing

Puget Sound Energy (“PSE” or “the Company”) is filing this general rate case which includes a multiyear rate plan to update its electric and natural gas rates and other selected tariff sheets. This filing requests an increase to base rate tariff schedules, to recover increased electric and gas revenue requirements as follows:

	2025 – Rate Year 1	2026 – Rate Year 2
Electric	\$ 192.2 million (6.74%)	\$ 259.9 million (8.48%)
Natural Gas	\$ 196.0 million (18.96%)	\$ 25.3 million (2.07%)

The impact of this filing is explained in greater detail in the Summary Document, enclosed herewith as **Addendum E**. An overview of the topics covered by each of the Company’s witnesses is provided in the Prefiled Direct Testimony of Matt Steuerwalt, Exh. MS-1T, which is provided as part of this filing.

Consistent with RCW 80.28.425, PSE is filing a multiyear rate plan that includes its proposal for a concise set of performance measures. The multiyear rate plan that PSE proposes in this case follows the statutory requirements and carefully balances the interests of customers and PSE, consistent with the legislative intent. Please note, with respect to the electric revenue requirement increase, the Company’s proposal is that it will update its projection of the rate years’ power costs during the course of this proceeding. This update could result in an increase or decrease to

the Company’s initial total requested electric net revenue change. In addition, once this filing is suspended by the Commission and becomes an adjudicative proceeding, the evidence developed and ultimate findings and conclusions in the proceeding could produce electric and gas net revenue changes that are higher or lower than the amounts requested in this initial filing.

Proposed Tariff Sheets

Pursuant to RCW 80.28.060, WAC 480-80-101 and WAC 480-80-105, the Company is providing an electronic copy of the proposed revised tariff sheets of PSE listed below. These tariff sheets reflect issue dates of February 15, 2024, and effective dates of March 16, 2024.

WN U-60, Tariff G, Electric Service:

39th Revision	Sheet No. 7	Residential Service
Original	Sheet No. 7.1	Residential Service (Continued)
14th Revision	Sheet No. 7-B	Master Metered Residential Service (Continued)
Original	Sheet No. 7-B.1	Master Metered Residential Service (Continued)
37th Revision	Sheet No. 24	General Service
Original	Sheet No. 24.1	General Service (Continued)
27th Revision	Sheet No. 25	Small Demand General Service
18 th Revision	Sheet No. 25-A	Small Demand General Service (Continued)
Original	Sheet No. 25-B	Small Demand General Service (Continued)
28th Revision	Sheet No. 26	Large Demand General Service
Original	Sheet No. 26.1	Large Demand General Service (Continued)
6th Revision	Sheet No. 26-B	Large Demand General Service (Continued) [Conj. Demand]
Original	Sheet No. 26-B.1	Large Demand General Service (Continued) [Conj. Demand]
33rd Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
Original	Sheet No. 29.1	Seasonal Irrigation & Drainage Pumping Service (Continued)
39th Revision	Sheet No. 31	Primary General Service
Original	Sheet No. 31.1	Primary General Service (Continued)
6th Revision	Sheet No. 31-B	Primary General Service (Continued) [Conj. Demand]

Original	Sheet No. 31-B.1	Primary General Service (Continued) [Conj. Demand]
31 st Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service
30th Revision	Sheet No. 43-A	Interruptible Primary Service for Total-Electric Schools (Continued)
38th Revision	Sheet No. 46	High Voltage Interruptible Service
19th Revision	Sheet No. 46-A	High Voltage Interruptible Service (Continued)
37th Revision	Sheet No. 49	High Voltage General Service
37th Revision	Sheet No. 50	Limited Street Lighting Service
Original	Sheet No. 50.1	Limited Street Lighting Service (Continued)
10th Revision	Sheet No. 51-B	LED (Light Emitting Diode) Lighting Service (Continued)
9th Revision	Sheet No. 51-C	LED (Light Emitting Diode) Lighting Service (Continued)
10th Revision	Sheet No. 51-D	LED (Light Emitting Diode) Lighting Service (Continued)
Original	Sheet No. 51-D.1	LED (Light Emitting Diode) Lighting Service (Continued)
28th Revision	Sheet No. 52-A	Custom Lighting Service Company Owned (Continued)
Original	Sheet No. 52-A.1	Custom Lighting Service Company Owned (Continued)
Original	Sheet No. 52-A.2	Custom Lighting Service Company Owned (Continued)
12th Revision	Sheet No. 52-B	Custom Lighting Service Company Owned (Continued)
28th Revision	Sheet No. 53-A	Street Lighting Service Sodium Vapor (Continued)
24th Revision	Sheet No. 53-B	Street Lighting Service Sodium Vapor (Continued)
19th Revision	Sheet No. 53-C	Street Lighting Service Sodium Vapor (Continued)
10th Revision	Sheet No. 53-G	Street Lighting Service Sodium Vapor (Continued)
7th Revision	Sheet No. 53-H	Street Lighting Service Sodium Vapor (Continued)
39th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
15th Revision	Sheet No. 54-A	Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)

10th Revision	Sheet No. 54-B	Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)
41st Revision	Sheet No. 55	Area Lighting Service
21st Revision	Sheet No. 55-A	Area Lighting Service (Continued)
Original	Sheet No. 55-A.1	Area Lighting Service (Continued)
36th Revision	Sheet No. 57	Continuous Lighting Service
35th Revision	Sheet No. 58	Flood Lighting Service
24th Revision	Sheet No. 58-A	Flood Lighting Service (Continued)
11th Revision	Sheet No. 58-B	Flood Lighting Service (Continued)
Original	Sheet No. 58-B.1	Flood Lighting Service (Continued)
10th Revision	Sheet No. 58-C	Flood Lighting Service (Continued)
43 rd Revision	Sheet No. 95	Power Cost Adjustment Clause
18 th Revision	Sheet No. 95-A	Power Cost Adjustment Clause (Continued)
20 th Revision	Sheet No. 95-B	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-C	Power Cost Adjustment Clause (Continued)
12 th Revision	Sheet No. 95-C.1	Power Cost Adjustment Clause (Continued)
12 th Revision	Sheet No. 95-C.2	Power Cost Adjustment Clause (Continued)
3 rd Revision	Sheet No. 95-C.3	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-D	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-E	Power Cost Adjustment Clause (Continued)
10 th Revision	Sheet No. 95-E.1	Power Cost Adjustment Clause (Continued)
1st Revision	Sheet No. 141CEI-A	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-B	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-C	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-D	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-E	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-F	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-G	Clean Energy Implementation Tracker (Continued)

Ist Revision	Sheet No. 141CEI-H	Clean Energy Implementation Tracker (Continued)
Original	Sheet No. 141CGR	Clean Generation Resources Rate Adjustment
Original	Sheet No. 141CGR-A	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-B	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-C	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-D	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-E	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-F	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-G	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-H	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-I	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-J	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-K	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141DCARB	Decarbonization Rate Adjustment
Original	Sheet No. 141DCARB-A	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-B	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-C	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-D	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-E	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-F	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-G	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-H	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-I	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141WFP	Wildfire Prevention Tracker
Original	Sheet No. 141WFP-A	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-B	Wildfire Prevention Tracker (Continued)

Original	Sheet No. 141WFP-C	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-D	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-E	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-F	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-G	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-H	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-I	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-J	Wildfire Prevention Tracker (Continued)
14th Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism
14th Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)
15th Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-E	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.1	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.2	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.3	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.4	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.5	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.6	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 307-A	Residential Service Time-of-Use (Continued)
2 nd Revision	Sheet No. 317-A	Residential Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 317-C	Residential Service Time-of-Use with Peak Time Rebate (Continued)

2 nd Revision	Sheet No. 324-A	General Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 324-C	General Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 327-A	Residential Service Time-of-Use with Super off-Peak (Continued)
4 th Revision	Sheet No. 448-H	Power Supplier Choice (Continued)
16 th Revision	Sheet No. 448-I	Power Supplier Choice (Continued)
Original	Sheet No. 448-I.1	Power Supplier Choice (Continued)
17 th Revision	Sheet No. 449-I	Retail Wheeling Service (Continued)
Original	Sheet No. 449-I.1	Retail Wheeling Service (Continued)

An electronic copy of **Addendum A**, which contains the above electric tariff sheets formatted with the coding required by WAC 480-80-105, is enclosed. An electronic copy of **Addendum B**, which contains the above electric tariff sheets in legislative format as required by WAC 480-07-510(2), is also enclosed.

WN U-2 Tariff, Natural Gas Service:

17 th Revision	Sheet No. 116-A	General Gas Lighting and Street Lighting Service (Optional) (Continued)
62 nd Revision	Sheet No. 123	Residential General Service
58 th Revision	Sheet No. 131	Commercial and Industrial General Service
12 th Revision	Sheet No. 131T	Distribution System Transportation Service (Firm- Commercial and Industrial)
64 th Revision	Sheet No. 141	Large Volume High Load Factor Gas Service (Optional)
25 th Revision	Sheet No. 141-A	Large Volume High Load Factor Gas Service (Optional) (Continued)
Original	Sheet No. 141-B	Large Volume High Load Factor Gas Service (Optional) (Continued)
12 th Revision	Sheet No. 141T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)
12 th Revision	Sheet No. 141T-A	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
Original	Sheet No. 141T-B	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
18 th Revision	Sheet No. 153-B	Propane Service (Continued)

25th Revision	Sheet No. 185-C	Interruptible Gas Service with Firm Option (Continued)
23rd Revision	Sheet No. 185-D	Interruptible Gas Service with Firm Option (Continued)
12th Revision	Sheet No. 185T	Distribution System Transportation Service (Interruptible with Firm Option)
8th Revision	Sheet No. 185T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
Original	Sheet No. 185T-A.1	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
25 th Revision	Sheet No. 186-C	Limited Interruptible Gas Service with Firm Option (Optional) (Continued)
19 th Revision	Sheet No. 186-D	Limited Interruptible Gas Service with Firm Option (Optional) (Continued)
8 th Revision	Sheet No. 186T	Distribution System Transportation Service (Interruptible with Firm Option)
11th Revision	Sheet No. 186T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
26th Revision	Sheet No. 187-D	Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)
Original	Sheet No. 187-D.1	Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)
9th Revision	Sheet No. 187T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)
11th Revision	Sheet No. 187T-A	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)
Original	Sheet No. 1141DCARB	Decarbonization Rate Adjustment
Original	Sheet No. 1141DCARB-A	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 1141DCARB-B	Decarbonization Rate Adjustment (Continued)
10th Revision	Sheet No. 1142-A	Revenue Decoupling Adjustment Mechanism (Continued)
10th Revision	Sheet No. 1142-B	Revenue Decoupling Adjustment Mechanism (Continued)
13th Revision	Sheet No. 1142-C	Revenue Decoupling Adjustment Mechanism (Continued)
2nd Revision	Sheet No. 1142-C.1	Revenue Decoupling Adjustment Mechanism (Continued)
2nd Revision	Sheet No. 1142-C.2	Revenue Decoupling Adjustment Mechanism (Continued)

An electronic copy of **Addendum C**, which contains the above natural gas tariff sheets formatted with the coding required by WAC 480-80-105, is enclosed. An electronic copy of

Addendum D, which contains the above natural gas tariff sheets in legislative format as required by WAC 480-07-510(2), is also enclosed.

Additionally, as explained in the Prefiled Testimony of Christopher T. Mickelson, Exh. CTM-1T, several electric and natural gas adjusting tariff schedules other than those listed above will need to be reset simultaneously with the proposed changes to base rates in this general rate case. While not filed as part of this case, the following tariff sheets will be included in the final compliance filing with the effective date of new base rates resulting from this rate case.

WN U-60, Tariff G, Electric Service

Sheet No. 2-B	Index to Rate Schedules (Continued)
Sheet No. 2-C	Index to Rate Schedules (Continued)
Sheet No. 2-D	Index to Rate Schedules (Continued)
Sheet No. 137	Temporary Customer Charge or Credit
Sheet No. 137-A	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-B	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-C	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-D	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-E	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-F	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-G	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-H	Temporary Customer Charge or Credit (Continued)
Sheet No. 141N	Rates Not Subject to Refund Rate Adjustment
Sheet No. 141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-D	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-E	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-F	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-G	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-H	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-I	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-J	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141PFG	Participatory Funding Grants Rate Adjustment
Sheet No. 141PFG-A	Participatory Funding Grants Rate Adjustment (Continued)

Sheet No. 141PFG-B	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-C	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-D	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-E	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-F	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-G	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-H	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-I	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-J	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141R	Rates Subject to Refund Rate Adjustment
Sheet No. 141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-D	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-E	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-F	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-G	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-H	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-I	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-J	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-K	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-L	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-M	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-N	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-O	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-P	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-Q	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-R	Rates Subject to Refund Rate Adjustment (Continued)

WN U-2 Tariff, Natural Gas Service:

Sheet No. 4	Natural Gas Tariff Index (Continued)
Sheet No. 1141D-A	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Sheet No. 1141D-B	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Sheet No. 1141D-C	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Sheet No. 1141D-D	Distribution Pipeline Provisional Recovery Adjustment (Continued)

Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141PFG	Participatory Funding Grants Rate Adjustment
Sheet No. 1141PFG-A	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-B	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-C	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-D	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-E	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-F	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R	Rates Subject to Refund Rate Adjustment
Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-D	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-E	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-F	Rates Subject to Refund Rate Adjustment (Continued)

Additional Materials Submitted With This Filing

PSE is filing prefiled direct testimony and exhibits supporting this general rate case. For the convenience of the Commission and persons interested in this case, a list of these testimonies and the exhibits supported by each witness is provided as **Addendum F**. In compliance with WAC 480-07-510, the Company will provide a total of seven copies of the Company’s prefiled direct testimony and exhibits supporting this general rate case filing. The Company will provide these hard copies on or before February 16, 2024. These materials will be offered into the record at the appropriate time and should not be considered evidence until so entered.

In compliance with WAC 480-07-540(3)(g), the Report of Affiliated Interest Transactions for the is provided in Exhibit SWS-5 to the Prefiled Direct Testimony of Stacy W. Smith.

The Company has provided as **Addendum H** to this cover letter a document which provides Commission Staff's "Audit Guide – Initial Filing Assessment for Electric and Natural Gas Companies" requirements, and PSE's explanation of how or where the requirements were met.

Commission Staff contacted PSE on February 7, 2024 requesting the Company include in our filing a completed adjustments list spreadsheet to assist with their review process. This spreadsheet is attached as **Addendum I**.

Work Papers

In compliance with WAC 480-07-510(4)(a), PSE will be providing supporting electronic work papers to Commission Staff and Public Counsel by February 23, 2024 which is within five business days after the filing per the rules.

Notice of General Rate Case Filing

Pursuant to WAC 480-07-510(5), the Company is serving copies of the Summary Documents in **Addendum E** on the persons listed on the Certificate of Service attached to this letter. A copy of the form of the cover letter and Certificate of Service for the parties noticed pursuant to WAC 480-07-510(5) are also provided in **Addendum G**.

Pursuant to WAC 480-100-194 and WAC 480-90-194, PSE agrees to suspension of the proposed tariff filings and thus is not required to publish notice coincident with the date of this transmittal letter and filing. The Company agrees to waive the suspension hearing and requests that the Commission enter an order suspending these proposed changes for investigation and that a hearing to take testimony from the public will be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public pursuant to WAC 480-100-197 and 480-90-197. In accordance with WAC 480-100-193(1) and 480-90-193(1), the Company will also post the proposed changes to its tariff sheets for public inspection and review on its website and will provide access via request by telephone or mail.

Service and correspondence related to this filing should be directed to:

Birud D. Jhaveri
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We look forward to working with the Commission, Commission Staff, Public Counsel, our customers, and other interested parties on this important matter.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
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Bellevue, WA 98009-9734
(425) 462-3946
Birud.Jhaveri@pse.com

cc: Sheree Strom Carson, Perkins Coie
Service List

Attachments:

Addendum A – Electric Tariff Sheets
Addendum B – Electric Tariff Sheets – Legislative Format
Addendum C – Natural Gas Tariff Sheets
Addendum D – Natural Gas Tariff Sheets – Legislative Format
Addendum E – Summary Documents (Electric and Natural Gas)
Addendum F – Exhibit List
Addendum G – Form of Summary Document Cover Letter
Addendum H - Audit Guide – Initial Filing Assessment for Electric and Natural Gas Companies
Addendum I – Adjustments List Spreadsheet

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Through [M/D/Y]:

Basic Charge: \$9.74 single phase or \$23.39 three phase

(N)
(I) (I)

Energy Charge:

\$0.116516 per kWh for the first 600 kWh

(I)

\$0.135933 per kWh for all over 600 kWh

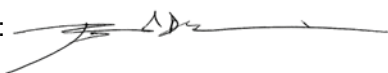
(I)

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By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7

(N)

RESIDENTIAL SERVICE (Continued)

(Single phase or three phase where available)

2. **MONTHLY RATE:** (Continued)

Beginning January [D], 2026:

Basic Charge: \$12.66 single phase or \$30.40 three phase

Energy Charge:

\$0.125675 per kWh for the first 600 kWh

\$0.145092 per kWh for all over 600 kWh

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)**

1. AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Through [M/D/Y]:

Basic Charge: \$70.14

(N)
(I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$13.16

\$8.78

per kW for all kW over 50 kW of Billing Demand

(I) (I)

Energy Charge:

OCTOBER-MARCH

\$0.110684 per kWh for the first 20,000 kWh

\$0.084667 per kWh for all over 20,000 kWh

(I)
(I)

APRIL-SEPTEMBER

\$0.101738 per kWh for the first 20,000 kWh

\$0.084667 per kWh for all over 20,000 kWh

(I)
(I)

Reactive Power Charge: \$0.00413 per reactive kilovolt ampere/hour (kVArh)

(T) (I)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 7A

(N)

MASTER METERED RESIDENTIAL SERVICE (Continued)
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

2. **MONTHLY RATE – SECONDARY VOLTAGE:** (Continued)

Beginning January [D], 2026:

Basic Charge: \$91.18

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$17.10

\$11.41

per kW for all kW over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.115771 per kWh for the first 20,000 kWh

\$0.089754 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER

\$0.106825 per kWh for the first 20,000 kWh

\$0.089754 per kWh for all over 20,000 kWh

Reactive Power Charge: \$0.00537 per reactive kilovolt ampere/hour (kVArh)


(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

Through [M/D/Y]:

Basic Charge: \$13.27 single phase or \$33.74 three phase

(N)
(I) (I)

Energy Charge:

OCTOBER-MARCH

\$0.116996 per kWh

(I)

APRIL-SEPTEMBER

\$0.113796 per kWh

(I)

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PROPOSED

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 24

(N)

GENERAL SERVICE (Continued)

(Secondary Voltage)

(Single phase or three phase where available)

(Demand of 50 kW or less)

2. **MONTHLY RATES:** (Continued)

Beginning January [D], 2026:

Basic Charge: \$17.25 single phase or \$43.86 three phase

Energy Charge:

OCTOBER-MARCH

\$0.125609 per kWh

APRIL-SEPTEMBER

\$0.122409 per kWh

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Through [M/D/Y]:

Basic Charge: \$70.14

(N)

(I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$13.16

\$8.78 per kW for all over 50 kW of Billing Demand

(I) (I)

Energy Charge:

OCTOBER-MARCH

\$0.110684 per kWh for the first 20,000 kWh

(I)

\$0.084667 per kWh for all over 20,000 kWh

(I)

APRIL-SEPTEMBER

\$0.101738 per kWh for the first 20,000 kWh

(I)

\$0.084667 per kWh for all over 20,000 kWh

(I)

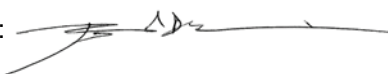
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

2. MONTHLY RATE: (Continued)	(T)
Through [M/D/Y]: (Continued)	(N)
Reactive Power Charge: \$0.00413 per reactive kilovolt ampere/hour (kVArh)	(T) (I)
	(K)
Beginning January [D], 2026:	
Basic Charge: \$91.18	(N)
Demand Charge: No charge for the first 50 kW or less of Billing Demand	
<u>OCT-MAR</u> <u>APR-SEP</u>	
\$17.10 \$11.41 per kW for all over 50 kW of Billing Demand	
Energy Charge:	
<u>OCTOBER-MARCH</u>	
\$0.115771 per kWh for the first 20,000 kWh	
\$0.089754 per kWh for all over 20,000 kWh	
<u>APRIL-SEPTEMBER</u>	
\$0.106825 per kWh for the first 20,000 kWh	(K)
\$0.089754 per kWh for all over 20,000 kWh	
Reactive Power Charge: \$0.00537 per reactive kilovolt ampere/hour (kVArh)	(N)

(K) Transferred to Sheet No. 25-B

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)**
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

- 3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (M)
- 4. **BILLING DEMAND:** The highest Demand established during the month.
- 5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to kVArh delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and kVAr control in accordance with written direction for the period from the Company. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. (T)
- 6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

(M) Transferred from Sheet No. 25-A

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)(Demand Greater than 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Through [M/D/Y]:


Basic Charge:	\$141.80				(N)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>			(I)
	\$15.90	\$10.60	per kW of Billing Demand		(K) (I) (I)
Energy Charge:	\$0.072321		per kWh		(I)
Reactive Power Charge:	\$0.00169		per reactive kilovolt ampere-hour (kVArh)		(I)
					(K)

(K) Transferred to Sheet No. 26.1

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Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26 (N)
LARGE DEMAND GENERAL SERVICE (Continued) |
(Secondary Voltage or at available Primary distribution Voltage) |
(Single phase or three phase where available)(Demand Greater than 350 kW) |
2. MONTHLY RATE - SECONDARY VOLTAGE: (Continued) |
Beginning January [D], 2026: |
Basic Charge: \$184.35 |
Demand Charge: OCT-MAR APR-SEP |
\$20.67 \$13.77 per kW of Billing Demand |
Energy Charge: \$0.072173 per kWh |
Reactive Power Charge: \$0.00220 per reactive kilovolt ampere-hour (kVArh) |
3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE: (M)
Basic Charge through [M/D/Y]: \$323.74 in addition to Secondary voltage rate (M) (C) (I)
Basic Charge beginning January [D], 2026: \$420.86 in addition to Secondary voltage rate (N)
Demand Charge through [M/D/Y]: \$0.33 credit per kW to all Demand rates (M) (C) (R)
Demand Charge beginning January [D], 2026: \$0.42 credit per kW to all Demand rates (N)
Energy Charge: 2.44% reduction to all Energy and Reactive Power Charges (M)
4. ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in (M)
this tariff as may apply. (M)
(N)

(M) Transferred from Sheet No. 26

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 26

LARGE DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

8. CONJUNCTIVE DEMAND SERVICE OPTION:


- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than 15 Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

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(K)

(K) Transferred to Sheet No. 26-B.1

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 26

(N)

LARGE DEMAND GENERAL SERVICE (Continued)

|

(Secondary Voltage or at available Primary distribution Voltage)

|

(Single phase or three phase where available)(Demand Greater than 350 kW)

|

|

8. CONJUNCTIVE DEMAND SERVICE OPTION: (Continued)

(N)

e. MONTHLY RATE – SECONDARY VOLTAGE:

(M)(T)

Through [M/D/Y]:

(N)

Delivery Demand Charge:

(M)

OCT-MAR

APR-SEP

|

\$8.74

\$5.83

per kW of Billing Demand

| (I) (I)

Conjunctive Maximum Demand Charge(s):

|

OCT-MAR

APR-SEP

|

\$7.15

\$4.77

per kW of Conjunctive Maximum Demand

(M) (I) (I)

(N)

Beginning January [D], 2026:

|

Delivery Demand Charge:

|

OCT-MAR

APR-SEP

|

\$11.37

\$7.58

per kW of Billing Demand

|

|

Conjunctive Maximum Demand Charge:

|

OCT-MAR

APR-SEP

|

\$9.30

\$6.20

per kW of Conjunctive Maximum Demand

|

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(N)

(M) Transferred from Sheet No. 26-B

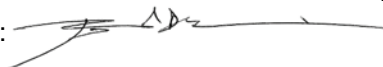
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Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Through [M/D/Y]:		(N)
Basic Charge:	\$12.99 single phase or \$32.97 three phase	(I) (I)
Demand Charge:	No charge for the first 50 kW or less of Billing Demand	
<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$11.99	\$5.90 per kW for all over 50 kW of Billing Demand	(I) (I)
Energy Charge:		
<u>OCTOBER-MARCH</u>		
\$0.110945 per kWh for the first 20,000 kWh		(I)
\$0.088960 per kWh for all over 20,000 kWh		(I)
<u>APRIL-SEPTEMBER</u>		
\$0.082879 per kWh for the first 20,000 kWh		(I)
\$0.073811 per kWh for all over 20,000 kWh		(I)
Reactive Power Charge:	\$0.00381 per reactive kilovolt ampere-hour (kVARh)	(T) (I)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 29

(N)

SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE (Continued)

(Single phase or three phase where available)

2. **MONTHLY RATE:** (Continued)

Beginning January [D], 2026:

Basic Charge: \$16.88 single phase or \$42.86 three phase

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$15.58

\$7.67 per kW for all over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.115643 per kWh for the first 20,000 kWh

\$0.093658 per kWh for all over 20,000 kWh

APRIL-SEPTEMBER

\$0.087577 per kWh for the first 20,000 kWh

\$0.078509 per kWh for all over 20,000 kWh

Reactive Power Charge: \$0.00495 per reactive kilovolt ampere-hour (kVArh)

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:
 1. The Customer requires Primary voltage to operate equipment other than transformers; or
 2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
 3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
 4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
 5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

Through [M/D/Y]:		(N)
Basic Charge:	\$465.54	(I)
Demand Charge:	<u>OCT-MAR</u> <u>APR-SEP</u> \$15.52 \$10.35 per kW of Billing Demand	(I) (I)
Energy Charge:	\$0.070126 per kWh	(I)
Reactive Power Charge:	\$0.00146 per reactive kilovolt ampere-hour (kVArh)	(T) (I)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 31

(N)

PRIMARY GENERAL SERVICE (Continued)

(Single phase or three phase at the available Primary distribution voltage)

2. **MONTHLY RATE:** (Continued)

Beginning January [D], 2026:

Basic Charge: \$605.21

Demand Charge: OCT-MAR APR-SEP
\$20.18 \$13.45 per kW of Billing Demand

Energy Charge: \$0.070437 per kWh

Reactive Power Charge: \$0.00189 per reactive kilovolt ampere-hour (kVARh)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 31
PRIMARY GENERAL SERVICE (Continued)**

(Single phase or three phase at the available Primary distribution voltage)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

(K)
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(K)

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By:  Birud D. Jhaveri

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 31

(N)

PRIMARY GENERAL SERVICE (Continued)

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(Single phase or three phase at the available Primary distribution voltage)

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8. **CONJUNCTIVE DEMAND SERVICE OPTION:** (Continued)

(N)

e. **MONTHLY RATE:**

(M) (T)

Through [M/D/Y]:

(N)

Delivery Demand Charge:

(M)

OCT-MAR

APR-SEP

|

\$8.54

\$5.69

per kW of Billing Demand

| (I) (I)

Conjunctive Maximum Demand Charge(s):

|

OCT-MAR

APR-SEP

|

\$6.98

\$4.66

per kW of Conjunctive Maximum Demand

(M) (I) (I)

(N)

Beginning January [D], 2026:

|

Delivery Demand Charge:

|

OCT-MAR

APR-SEP

|

\$11.10

\$7.40

per kW of Billing Demand

|

Conjunctive Maximum Demand Charge:

|

OCT-MAR

APR-SEP

|

\$9.08

\$6.05

per kW of Conjunctive Maximum Demand

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 35

SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

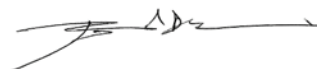
Through [M/D/Y]:				(N)
Basic Charge:	\$465.54			(I)
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP:</u>		(T)
	\$6.40	\$4.26	Per kW of Billing Demand	(I) (I)
Energy Charge:	\$0.080796 per kWh			(I)
Reactive Power Charge:	\$0.00153 per reactive kilovolt ampere-hour (kVArh)			(T) (I)
Beginning January [D], 2026:				(N)
Basic Charge:	\$605.21			I
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP:</u>		I
	\$8.31	\$5.54	Per kW of Billing Demand	I
Energy Charge:	\$0.088636 per kWh			I
Reactive Power Charge:	\$0.00199 per reactive kilovolt ampere-hour (kVArh)			(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. **MONTHLY RATE:**

Through [M/D/Y]:

Basic Charge:	\$465.54	(N)
Demand Charge:		(I)
	\$6.51 per kW of Billing Demand	(I)
Plus	\$9.01 per kW of Critical Demand established in the preceding 11 months	I
Energy Charge:	\$0.072298 per kWh	I
Reactive Power Charge:	\$0.00412 per reactive kilovolt ampere-hour (kVArh)	(T) (I)

Beginning January [D], 2026:

Basic Charge:	\$605.21	(N)
Demand Charge:		I
	\$8.47 per kW of Billing Demand	I
Plus	\$11.71 per kW of Critical Demand established in the preceding 11 months	I
Energy Charge:	\$0.071509 per kWh	I
Reactive Power Charge:	\$0.00536 per reactive kilovolt ampere-hour (kVArh)	(N)

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

5. **BILLING DEMAND:** The highest Demand established during the month.

6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. (T)

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE**
(Three phase, delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Through [M/D/Y]:

Demand Charge: \$3.95 per kVA of Billing Demand

Energy Charge: \$0.061980 per kWh

(N)
(T) (I)
(I)

Beginning January [D], 2026:

Demand Charge: \$5.14 per kVA of Billing Demand

Energy Charge: \$0.063571 per kWh

(N)
I
(N)

3. ADJUSTMENT: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

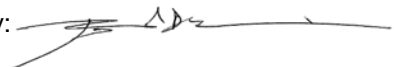
4. BILLING DEMAND: The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVA), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

(T)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 46

HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)

(Three phase, delivery voltage of 50,000 volts or higher)

5. ANNUAL MINIMUM CHARGE:

Through [M/D/Y]: The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$47.42 per kVA of the maximum Billing Demand established plus \$0.055782 per kWh consumed during the period. (N) (I) (I)

Beginning January [D], 2026: The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$61.65 per kVA of the maximum Billing Demand established plus \$0.057214 per kWh consumed during the period. (N) I (N)

6. INTERRUPTION OF SERVICE:

1. **Times and Durations of Interruptions:** Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
2. **Notice Prior to Suspension Period:** The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
3. **Limitations on Service Interruptions:** Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE**

(Three phase delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Through [M/D/Y]:

Demand Charge:	\$7.35 per kVA of Billing Demand	(N)
Energy Charge:	\$0.061994 per kWh	(T) (I)
		(I)

Beginning January [D], 2026:

Demand Charge:	\$9.55 per kVA of Billing Demand	(N)
Energy Charge:	\$0.063665 per kWh	I
		(N)

3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP THROUGH [M/D/Y]:

(C)

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

<u>Lamp</u>	<u>Monthly Rate</u>
22 Watt	\$1.70

(I)

Customer-Owned Mercury Vapor Lighting Service (Code A):

<u>Lamp</u>	<u>Monthly Rate</u>
100 Watt	\$9.10
175 Watt	\$15.95
400 Watt	\$33.11

(I)

|

(I)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

<u>Lamp</u>	<u>Monthly Rate</u>
100 Watt	\$9.10
175 Watt	\$15.95
400 Watt	\$33.11
700 Watt	\$82.79

(I)

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(K)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 50
LIMITED STREET LIGHTING SERVICE**

(N)

**MONTHLY RATES PER LAMP FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE
BEGINNING JANUARY [D], 2026:**

<u>Lamp Wattage</u>	<u>Monthly Rate</u>
0-30 Watt	\$1.84
30.01-60 Watt	\$4.02
60.01-90 Watt	\$6.48
90.01-150 Watt	\$9.81
150.01-240 Watt	\$17.19
240.01-340 Watt	\$22.77
340.01-600 Watt	\$35.70
600.01-1000 Watt	\$89.25

(N)

SPECIAL TERMS AND CONDITIONS:

(M)

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

(M)

(N)


(N)

(M) Transferred from Sheet No. 50

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PROPOSED

10th Revision of Sheet No. 51-B
Canceling 9th Revision
of Sheet No. 51-B

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

RATE CHANGES: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

LED LAMP CHARGES: The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages.


MONTHLY LED LAMP CHARGES FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]: (C)

LED Lamp Wattage	Rate per Month per lamp	
0-30	\$1.70	(I)
30.01-60	\$3.73	I
60.01-90	\$6.01	I
90.01-120	\$9.10	I
120.01-150	\$9.10	I
150.01-180	\$15.95	(I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y] (C)
(Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$15.95	(I)
210.01-240	\$15.95	I
240.01-270	\$21.13	I
270.01-300	\$21.13	(I)

SMART LED MONTHLY RATES THROUGH [M/D/Y]: (C)

ENERGY CHARGE: \$0.229466 per kWh (I)

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING (N)
JANUARY [D], 2026:

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	
0-30 Watt	\$1.84	I
30.01-60 Watt	\$4.02	I
60.01-90 Watt	\$6.48	I
90.01-150 Watt	\$9.81	I
150.01-240 Watt	\$17.19	I
240.01-340 Watt	\$22.77	I
340.01-600 Watt	\$35.70	I
600.01-1,000 Watt	\$89.25	I
<u>Smart LED</u>		I
Energy Charge	\$0.247372 per kWh	(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**

FACILITIES CHARGES:

Through [M/D/Y]:

(C)

Amounts of the facilities charges:

Option A: 4.021% times the Estimated System Cost per month.

(I)

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.443% times the Estimated System Cost per month.

(I)

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

Beginning January [D], 2026:

(K) (N)

Amounts of the facilities charges:

Option A: 4.514% times the Estimated System Cost per month.

| |

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

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Option B: 0.497% times the Estimated System Cost per month.

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The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 51 (N)
LED (Light Emitting Diode) LIGHTING SERVICE (Continued) |
COMPANY OWNED |

SPECIAL TERMS AND CONDITIONS: (M)

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.

2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year) except for those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart LED lights will be calculated based on the measured kWh recorded by the Smart Street Light Controls.

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(N)

(M) Transferred from Sheet No. 51-D

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 52
 CUSTOM LIGHTING SERVICE (Continued)
 COMPANY OWNED**

Lamp Charges Through [M/D/Y]:

(C)

<u>Sodium Vapor Lamp Wattage</u>	<u>Rates per Month per lamp</u>	
50	\$3.73	(I)
70	\$6.01	I
100	\$9.10	I
150	\$9.10	I
200	\$15.95	I
250	\$21.13	I
310	\$21.13	I
400	\$33.11	(I)
<u>Metal Halide Lamp Wattage</u>	<u>Rates per Month per lamp</u>	
70	\$6.01	(I)
100	\$9.10	I
150	\$9.10	I
175	\$15.95	I
250	\$21.13	I
400	\$33.11	I
1000	\$82.79	(I)

Monthly Rates per Lamp for All Types of Luminaires Under this Schedule Beginning January [D], (K) (N)

2026:

<u>Lamp Wattage</u>	<u>Rates per Month per lamp</u>	
0-30 Watt	\$1.84	I I
30.01-60 Watt	\$4.02	I I
60.01-90 Watt	\$6.48	I I
90.01-150 Watt	\$9.81	I I
150.01-240 Watt	\$17.19	I I
240.01-340 Watt	\$22.77	I I
340.01-600 Watt	\$35.70	I I
600.01-1000 Watt	\$89.25	I (N)


(K)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED**

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FACILITIES CHARGES:

Through [M/D/Y]:

Options A and B Terms:

- 1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
- 2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 4.021% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.443% times the Estimated System Cost per month.

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

(M) Transferred from Sheet No. 52-A and 52-B, Respectively

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED**

(N)

FACILITIES CHARGES:

Beginning January [D], 2026:

Options A and B Terms:

- 1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
- 2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 4.514% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.497% times the Estimated System Cost per month.

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

(N)

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By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED**

SPECIAL TERMS AND CONDITIONS:

- 1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff. (K)
- 2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

(K) Transferred to Sheet No. 52-A.1

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

LIMITED SERVICE: (Continued)

- 4. For the street lights with street light circuitry located underground that have been receiving street lighting service under this schedule on or before June 1, 1998, these street lights converted to LED may remain under this schedule. However, when a street light pole associated with an underground-circuitry street light is modified due to customer request, including replacement or relocation, the Company may switch the underground-circuitry street light to the appropriate schedule.

TYPES OF SERVICE:

- 1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
 - a. Company-owned lighting systems with energy and all maintenance services provided by the Company or:
 - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability.
 - c. Customer-owned lighting systems with energy and routine maintenance provided by the Company.
 - I. Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement.
 - II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company.

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$10.14	(C)
70	\$13.16	(T)
100	\$15.77	(R)
150	\$15.77	(I)
200	\$23.16	(I)
250	\$28.46	(I)
310	\$28.46	(I)
400	\$39.47	(I)
1000	\$90.95	(I)

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PROPOSED

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WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]:

(C)

Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$13.16	(R)
100	\$15.77	(I)
150	\$15.77	(R)
250	\$28.46	(I)
400	\$39.47	(I)
LED Lamp Wattage	Rate per Month per lamp	
0-30	\$8.23	(R)
30.01-60	\$10.14	(R)
60.01-90	\$13.16	(I)
90.01-120	\$15.77	I
120.01-150	\$15.77	I
150.01-180	\$23.16	I
180.01-210	\$23.16	I
210.01-240	\$23.16	I
240.01-270	\$28.46	I
270.01-300	\$28.46	(I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

SMART LED MONTHLY RATES THROUGH [M/D/Y]: (C)


ENERGY CHARGE:

Smart LED Lamp Wattage	Energy Charge per kWh	Smart LED Lamp Wattage	Energy Charge per kWh		
0-30	\$1.108156	150.01-180	\$0.333290	(R)	(I)
30.01-60	\$0.624519	180.01-210	\$0.333290	(R)	I
60.01-90	\$0.502565	210.01-240	\$0.333290	(I)	I
90.01-120	\$0.397509	240.01-270	\$0.309139	I	I
120.01-150	\$0.397509	270.01-300	\$0.309139	(I)	(I)

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WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

CUSTOMER-OWNED LIGHTS THROUGH [M/D/Y]: (C)
MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$3.73	(I)
70	\$6.01	I
100	\$9.10	I
150	\$9.10	I
200	\$15.95	I
250	\$21.13	I
310	\$21.13	I
400	\$33.11	I
1000	\$82.79	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$6.01	(R)
100	\$9.10	(I)
150	\$9.10	I
175	\$15.95	I
250	\$21.13	I
400	\$33.11	(I)

LED Lamp Wattage	Rate per Month per Lamp	
0-30	\$1.70	(I)
30.01-60	\$3.73	I
60.01-90	\$6.01	I
90.01-120	\$9.10	I
120.01-150	\$9.10	I
150.01-180	\$15.95	(I)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 53
 STREET LIGHTING SERVICE (Continued)**

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS THROUGH [M/D/Y] (C)
 (Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$15.95	(I)
210.01-240	\$15.95	I
240.01-270	\$21.13	I
270.01-300	\$21.13	(I)

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING JANUARY [D], 2026: (N)

Monthly Rate per Lamp:

Lamp Wattage	Company-Owned	Customer-Owned	
	Monthly Rate per Lamp	Monthly Rate per Lamp	
0-30 Watt	\$9.17	\$1.84	I
30.01-60 Watt	\$11.22	\$4.02	I
60.01-90 Watt	\$14.51	\$6.48	I
90.01-150 Watt	\$17.30	\$9.81	I
150.01-240 Watt	\$25.29	\$17.19	I
240.01-340 Watt	\$31.01	\$22.77	I
310.01-600 Watt	\$42.83	\$35.70	I
600.01-1,000 Watt	\$98.41	\$89.25	I

Smart LED Monthly Rate per kWh:

Lamp Wattage	Company-Owned	Customer-Owned	
	Energy Charge per kWh	Energy Charge per kWh	
0-30 Watt	\$1.233811	\$0.247372	I
30.01-60 Watt	\$0.690868	\$0.247372	I
60.01-90 Watt	\$0.553959	\$0.247372	I
90.01-150 Watt	\$0.436021	\$0.247372	I
150.01-240 Watt	\$0.363927	\$0.247372	I
240.01-340 Watt	\$0.336815	\$0.247372	I
340.01-600 Watt	\$0.296815	\$0.247372	I
600.01-1,000 Watt	\$0.272766	\$0.247372	(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR AND LED**

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES PER LAMP THROUGH [M/D/Y]:

(C)

Energy charges per lamp:

Sodium Vapor	Rate per Month	
50	\$3.73	(I)
70	\$6.01	I
100	\$9.10	I
150	\$9.10	I
200	\$15.95	I
250	\$21.13	I
310	\$21.13	I
400	\$33.11	I
1000	\$82.79	(I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED**

MONTHLY RATES PER LAMP THROUGH [M/D/Y]: (Continued)


(C)

LED Lamp Wattage	Rate per Month per lamp	
0-30	\$1.70	(I)
30.01-60	\$3.73	I
60.01-90	\$6.01	I
90.01-120	\$9.10	I
120.01-150	\$9.10	I
150.01-180	\$15.95	(I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED**

MONTHLY RATES PER LAMP THROUGH [M/D/Y]: (Continued) (C)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$15.95	(I)
210.01-240	\$15.95	I
240.01-270	\$21.13	I
270.01-300	\$21.13	(I)

**MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING (N)
JANUARY [D], 2026:**

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	
0-30 Watt	\$1.84	I
30.01-60 Watt	\$4.02	I
60.01-90 Watt	\$6.48	I
90.01-150 Watt	\$9.81	I
150.01-240 Watt	\$17.19	I
240.01-340 Watt	\$22.77	I
340.01-600 Watt	\$35.70	I
600.01-1,000 Watt	\$89.25	I
<u>Smart LED</u>		I
Energy Charge per kWh	\$0.247372	(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 55
AREA LIGHTING SERVICE**

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y]:

(C)

Sodium Vapor Lamp Wattage	Per Lamp	
70	\$13.16	(R)
100	\$15.77	(I)
150	\$15.77	I
200	\$23.16	I
250	\$28.46	I
400	\$39.47	(I)
Metal Halide Lamp Wattage	Per Lamp	
250	\$28.46	(I)
LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
0-30	\$8.23	(I)
30.01 – 60	\$10.14	(I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE (CONTINUED)

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y] (Continued): (C)

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
60.01 – 90	\$13.16	(R)
90.01 – 120	\$15.77	(I)
120.01 – 150	\$15.77	(R)
150.01 – 180	\$23.16	(I)
180.01 – 210	\$23.16	I
210.01 – 240	\$23.16	I
240.01 – 270	\$28.46	(I)
270.01 – 300	\$28.46	(R)

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE (N)
BEGINNING JANUARY [D], 2026: |

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	<u>Smart LED</u> <u>Energy Charge per kWh</u>	(K)
0-30 Watt	\$9.17	\$1.233811	
30.01-60 Watt	\$11.22	\$0.690868	
60.01-90 Watt	\$14.51	\$0.553959	
90.01-150 Watt	\$17.30	\$0.436021	
150.01-240	\$25.29	\$0.363927	
240.01-340	\$31.01	\$0.336815	
340.01-600	\$42.83	\$0.296815	
600.01-1,000	\$98.41	\$0.272766	(N)

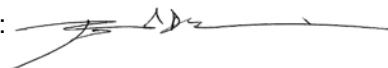
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(K)

(K) Transferred to Sheet No. 55-A.1

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 55 (N)
AREA LIGHTING SERVICE (Continued) |

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms: (M)

Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of \$5.14 per month through [M/D/Y] and \$5.76 per month beginning January [D], 2026 for each pole required for such extension. (R) (C)

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of \$5.14 per month through [M/D/Y] and \$5.76 per month beginning January [D], 2026 for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (C)

4. **SPECIAL TERMS AND CONDITIONS:**

1. **Ownership and Operations:** The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company. (M)

(M) Transferred from Sheet No. 55-A

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 57
CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.

2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:**

Through [M/D/Y]: \$0.06888

(C) (R)

Beginning January [D], 2026: \$0.07733

(N)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.

5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.

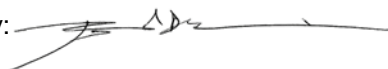
6. **INVENTORY FOR UNMETERED SERVICE:** The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
Flood Lighting Service

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y]:

(C)

Directional Flood


Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	\$13.16	(R)
100	\$15.77	(I)
150	\$15.77	I
200	\$23.16	I
250	\$28.46	I
400	\$39.47	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
175	\$23.16	(I)
250	\$28.46	I
400	\$39.47	I
1000	\$90.95	(I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP THROUGH [M/D/Y]** (Continued): (C)

Horizontal Flood	
Sodium Vapor Lamp Wattage	Per Lamp

100	\$15.77	(I)
150	\$15.77	I
200	\$23.16	I
250	\$28.46	I
400	\$39.47	(I)

Metal Halide Lamp Wattage	Per Lamp
---------------------------	----------

250	\$28.46	(I)
400	\$39.47	(I)

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WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)**

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y]: (Continued) (C)

LED (Light Emitting Diode) Flood Lights

<u>LED Lamp Wattage</u>	<u>Per Lamp</u>	<u>LED Lamp Wattage</u>	<u>Per Lamp</u>		
0 – 30	\$8.23	240.01 – 270	\$28.46	(R)	(I)
30.01 – 60	\$10.14	270.01 – 300	\$28.46	I	(R)
60.01 – 90	\$13.16	300.01 – 400	\$39.47	I	(I)
90.01 – 120	\$15.77	400.01 – 500	\$39.47	I	(R)
120.01 – 150	\$15.77	500.01 – 600	\$39.47	(R)	(R)
150.01 – 180	\$23.16	600.01 – 700	\$90.95	(I)	(I)
180.01 – 210	\$23.16	700.01 – 800	\$90.95	(R)	I
210.01 – 240	\$23.16	800.01 – 900	\$90.95	(R)	(I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 58
FLOOD LIGHTING SERVICE (Continued)**

**2. MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING (N)
JANUARY [D], 2026:**

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	
0-30 Watt	\$9.17	
30.01-60 Watt	\$11.22	
60.01-90 Watt	\$14.51	
90.01-150 Watt	\$17.30	
150.01-240 Watt	\$25.29	
240.01-340 Watt	\$31.01	
340.01-600 Watt	\$42.83	
600.01-1000 Watt	\$98.41	
<u>Smart LED</u>		
<u>Lamp Wattage</u>	<u>Energy Charge per kWh</u>	
0-30 Watt	\$1.233811	
30.01-60 Watt	\$0.690868	
60.01-90 Watt	\$0.553959	
90.01-150 Watt	\$0.436021	
150.01-240 Watt	\$0.363927	
240.01-340 Watt	\$0.336815	
340.01-600 Watt	\$0.296815	
600.01-1000 Watt	\$0.272766	(N)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)**

3. FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$5.14 per month through [M/D/Y] and \$5.76 per month beginning January [D], 2026 for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(R) (C)
(C)

4. SPECIAL TERMS AND CONDITIONS:

1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of Service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE**

1. **APPLICABILITY:** This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.
2. **ADJUSTMENT:** In addition to the rate specified in the otherwise applicable rate schedules
3. **MONTHLY RATE:**

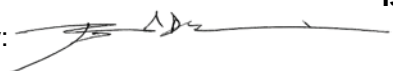
<u>SCHEDULES 327, 317, 307, 7</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 324, 24 & 8</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 25, 11 & 7A</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 26, 12 & 26P</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 29</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 31 & 10</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 35</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 43</u>	Energy Charge:	\$0.000000 per kWh	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

<u>SCHEDULE 46</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 49</u>	Energy Charge:	\$0.000000 per kWh	(R)

SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts	\$0.00	(R)
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SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month


100 Watts	\$0.00	(R)
175 Watts	\$0.00	
400 Watts	\$0.00	
700 Watts	\$0.00	(R)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
175 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

3. MONTHLY RATE (Continued):

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
175 Watt	\$0.00 (Customer-Owned)	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 95

POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

LED Lighting Service (Continued)


<u>Lamp Wattage</u>	<u>SCHEDULE 51</u> Per Lamp Per Month	<u>SCHEDULE 53</u> Per Lamp Per Month	<u>SCHEDULE 54</u> Per Lamp Per Month	
0-30 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)
30.01-60 Watt	\$0.00	\$0.00	\$0.00	
60.01-90 Watt	\$0.00	\$0.00	\$0.00	
90.01-120 Watt	\$0.00	\$0.00	\$0.00	
120.01-150 Watt	\$0.00	\$0.00	\$0.00	
150.01-180 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**


LED Lighting Service (Continued)

<u>Lamp Wattage</u>	<u>SCHEDULE 51</u>	<u>SCHEDULE 53</u>	<u>SCHEDULE 54</u>			
	<u>Per Lamp Per Month</u>	<u>Per Lamp Per Month</u>	<u>Per Lamp Per Month</u>			
180.01-210 Watt	\$0.00	\$0.00	\$0.00	(R)	(R)	(R)
210.01-240 Watt	\$0.00	\$0.00	\$0.00			
240.01-270 Watt	\$0.00	\$0.00	\$0.00			
270.01-300 Watt	\$0.00	\$0.00	\$0.00	(R)	(R)	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.00000 per kWh

(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
0 – 30	\$0.00	150.01 – 180	\$0.00	(R)	(R)
30.01 – 60	\$0.00	180.01 – 210	\$0.00		
60.01 – 90	\$0.00	210.01 – 240	\$0.00		
90.01 – 120	\$0.00	240.01 – 270	\$0.00		
120.01 – 150	\$0.00	270.01 – 300	\$0.00	(R)	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:	\$0.00000	(R)
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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

3. **MONTHLY RATE:** (Continued)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
175 Watt	\$0.00	(R)
250 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
100 Watt	\$0.00	(R)
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$0.00	(R)
400 Watt	\$0.00	(R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

3. **MONTHLY RATE:** (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
0 – 30	\$0.00	240.01-270	\$0.00	(R)	(R)
30.01 – 60	\$0.00	270.01 – 300	\$0.00		
60.01 – 90	\$0.00	300.01 – 400	\$0.00		
90.01 – 120	\$0.00	400.01 – 500	\$0.00		
120.01 – 150	\$0.00	500.01 – 600	\$0.00		
150.01 – 180	\$0.00	600.01 – 700	\$0.00		
180.01 – 210	\$0.00	700.01 – 800	\$0.00		
210.01 – 240	\$0.00	800.01 – 900	\$0.00	(R)	(R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

TRUE-UP: Initial rates in this tariff schedule are based on estimated costs associated with implementing the Company’s 2021 CEIP, as well as forecasted billing determinants over the period these rates are in effect. A true-up of the estimated costs and forecasted revenues will be provided for in the Company’s next general rate case and will include:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period and
- b. A true-up to account for the difference between what was expected to be collected when rates were set initially versus the amount actually collected.

As part of the Company’s next general rate case, the Company will provide reports of the actual amounts for operating expenses and rate base that are included in the true-up calculation for a prudence review, and will propose a rate collection methodology for how to recover or pass back the true-up portion of the CEIP costs recovered through this Tracker.

If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the difference will be returned to Customers in a manner approved by the Commission. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the difference will be collected from Customers in a manner approved by the Commission.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service. These rates will be in effect through the date new base rates take effect in PSE’s next general rate case.

SCHEDULES 7, 307, 317, & 327

Energy Charge: \$0.000000 per kWh (R)

SCHEDULES 7A, 11 & 25

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

(Continued on Sheet No. 141CEI-B)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)

MONTHLY RATE: (Continued)

SCHEDULES 8, 24, & 324

Energy Charge: \$0.000000 per kWh (R)

SCHEDULES 12 & 26

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 29

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULES 10 & 31

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 35

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 43

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 46

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kVA of Billing Demand (T) (R)

SCHEDULE 49

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kVA of Billing Demand (T) (R)

(Continued on Sheet No. 141CEI-C)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
22 Watts	\$0.00	(R)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watts	\$0.00	I
175 Watts	\$0.00	I
400 Watts	\$0.00	I
700 Watts	\$0.00	(R)

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.00	(R)
30.01-60 Watt	\$0.00	I
60.01-90 Watt	\$0.00	I
90.01-120 Watt	\$0.00	I
120.01-150 Watt	\$0.00	I
150.01-180 Watt	\$0.00	I
180.01-210 Watt	\$0.00	I
210.01-240 Watt	\$0.00	I
240.01-270 Watt	\$0.00	I
270.01-300 Watt	\$0.00	(R)

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge	\$0.000000 per kWh	(R)
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(Continued on Sheet No. 141CEI-D)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	I
150 Watt	\$0.00	I
175 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

SCHEDULE 53 – Customer & Company-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

(Continued on Sheet No. 141CEI-E)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
175 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULE 54 – Sodium Vapor Customer-Owned Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

SCHEDULES 53 & 54 – LED Lighting Service

See Sheet No. 141-CEI-C

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

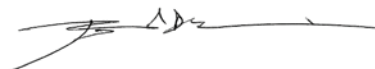
Continued on Sheet No. 141CEI-F)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 55 & 56 – Metal Halide Lighting Service (T)

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.00	(R)
30.01-60 Watt	\$0.00	
60.01-90 Watt	\$0.00	
90.01-120 Watt	\$0.00	
120.01-150 Watt	\$0.00	
150.01-180 Watt	\$0.00	
180.01-210 Watt	\$0.00	
210.01-240 Watt	\$0.00	
240.01-270 Watt	\$0.00	
270.01-300 Watt	\$0.00	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:
\$0.00000 (R)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

(Continued on Sheet No. 141CEI-G)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

PROPOSED

1st Revision of Sheet No. 141CEI-G

Canceling Original
of Sheet No. 141CEI-G

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.00	(R)
250 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.00	(R)
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

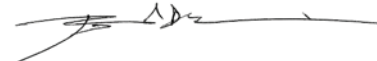
SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.00	(R)
400 Watt	\$0.00	(R)

(Continued on Sheet No. 141CEI-H)

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WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.00	(R)
30.01-60 Watt	\$0.00	
60.01-90 Watt	\$0.00	
90.01-120 Watt	\$0.00	
120.01-150 Watt	\$0.00	
150.01-180 Watt	\$0.00	
180.01-210 Watt	\$0.00	
210.01-240 Watt	\$0.00	
240.01-270 Watt	\$0.00	
270.01-300 Watt	\$0.00	
300.01-400 Watt	\$0.00	
400.01-500 Watt	\$0.00	
500.01-600 Watt	\$0.00	
600.01-700 Watt	\$0.00	
700.01-800 Watt	\$0.00	
800.01-900 Watt	\$0.00	(R)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge or credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT**

(N)

APPLICABILITY: This Clean Generation Resources Rate Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448, 449, 458, and 459 and Special Contracts.

PURPOSE: This schedule implements surcharges to collect the fixed costs incurred and associated with the Company’s building or purchase of utility scale clean generation resources to meet the requirements of the Clean Energy Transformation Act. For billing purposes the Schedule 141CGR rates will be added to the rate(s) shown on each schedule for electric service.

COST RECOVERY PROCEDURE:

- a. A threshold prudence determination by the Commission regarding the need for the clean generation resource(s) and the evaluation of alternatives will occur as part of a general rate case, power cost only rate case or other proceeding prior to a resource being included in this schedule. Once the Commission enters a final order determining that threshold prudence has been met, the resource will go into the tracker and recovery will commence as discussed below, subject to refund.
- b. For such generation resources, this tariff schedule is set to recover the financing costs incurred during construction of the Company’s utility-scale clean generation resources. Cost recovery will include construction work in progress (CWIP) in rate base before the clean generation resource(s) are producing electricity. Cost recovery will also include a return on the amounts already capitalized as Allowance for Funds Used During Construction (AFUDC) prior to any CWIP or rate base costs for the resource being included in rates. When CWIP is in rate base, the Company will earn a return on CWIP at its approved weighted average cost of capital (WACC), and cease accrual of further amounts in AFUDC. The Company will earn its approved WACC for the remaining construction period.
- c. After the clean generating resource is in service and producing electricity, CWIP in rate base (including prior AFUDC) will cease; and at that time the Company will recover its authorized WACC on rate base which includes the plant in service, which can include prior AFUDC, and is net of accumulated depreciation and accumulated deferred income taxes.

(N)

(Continued on Sheet No. 141CGR-A)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR (N)
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued) |**

COST RECOVERY PROCEDURE: (Continued) |

- d. Fixed costs for the generation resource beyond financing costs through AFUDC or CWIP in rate base and return on rate base as described in a. – c. above will also be recovered under this schedule. These costs include depreciation expense, operating and maintenance costs (O&M) and federal income taxes, including, where deemed appropriate, the reduction to tax expense for Investment Tax Credits whether or not they are subject to IRS normalization rules, once the facility is in service. Additionally, ate base will include, where deemed appropriate, Investment Tax Credits, but only those that are not subject to IRS normalization rules. |

- e. All such costs described above will be set on a forecast basis. In addition to recovery of clean generation resources being added to or removed from this schedule, the Company will also submit a true-up filing as described in the section below for costs subject to refund, including an examination of final prudence for the cost of the resource. |

- f. Any generation resource included in this schedule that has reached commercial operations and been placed in service will be transitioned into applicable rate schedules in the Company’s next general rate case or other proceeding, contingent upon the in-service date of that resource. |


- g. A final prudence review may be conducted during a general rate case, if it aligns with the in-service date of a resource. Alternatively, if a general rate case does not align with the in-service date of a resource, the Company will seek Commission approval through a separate filing by the end of the twelfth month after the in-service date of the resource, and at least 120 days prior to the requested effective date. |

(Continued on Sheet No. 141CGR-B) |

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

TRUE-UP: Rates in this tariff schedule are based on estimated costs to be incurred during construction and operation, as well as forecasted billing determinants over the period these rates are in effect. A true-up of the estimated costs will occur within one year of a clean generation resource going into service or within the Company's next general rate case, whichever is sooner, and will include:

- a. A true-up of the return on both CWIP in rate base and net plant in service for the actual in-service date of the resource and the actual CWIP and rate base balances as well as actual depreciation expense, O&M and federal income taxes; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set initially versus the amount actually collected.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULES 7, 307, 317 & 327

Energy Charge: \$0.003655 per kWh

SCHEDULES 7A, 11 & 25

Demand Charge: \$1.54 per kW of Billing Demand

Energy Charge: \$0.001009 per kWh

SCHEDULES 8, 24 & 324

Energy Charge: \$0.003269 per kWh

SCHEDULES 12 & 26

Demand Charge/Delivery Demand Charge: \$0.80 per kW of Billing Demand

Energy Charge: \$0.000846 per kWh

(Continued on Sheet No. 141CGR-C)

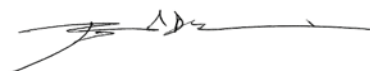
(N)

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PROPOSED

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULE 29

Demand Charge: \$5.51 per kW of Billing Demand

Energy Charge: \$0.001009 per kWh

SCHEDULES 10 & 31

Demand Charge/Delivery Demand Charge: \$0.82 per kW of Billing Demand

Energy Charge: \$0.000835 per kWh

SCHEDULE 35

Demand Charge: \$0.96 per kW of Billing Demand

Energy Charge: \$0.000769 per kWh

SCHEDULE 43

Demand Charge: \$0.15 per kW of Billing Demand

Energy Charge: \$0.000297 per kWh

SCHEDULE 46

Demand Charge: \$0.36 per kVA of Billing Demand

Energy Charge: \$0.000727 per kWh

SCHEDULE 49

Demand Charge: \$0.68 per kVA of Billing Demand

Energy Charge: \$0.000727 per kWh

(Continued on Sheet No. 141CGR-D)

(N)

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Title: Director, Regulatory Affairs

PROPOSED

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141CGR (N)
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage

22 Watts \$0.01

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

100 Watts \$0.04

175 Watts \$0.07


400 Watts \$0.15

700 Watts \$0.37

(Continued on Sheet No. 141CGR-E)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-120 Watt	\$0.04
120.01-150 Watt	\$0.04
150.01-180 Watt	\$0.07
180.01-210 Watt	\$0.07
210.01-240 Watt	\$0.07
240.01-270 Watt	\$0.10
270.01-300 Watt	\$0.10

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge: \$0.001033 per kWh

SCHEDULE 52 – Sodium Vapor Lighting Service

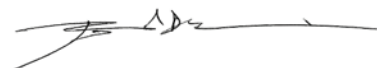
<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15

(Continued on Sheet No. 141CGR-F)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
175 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULE 53 – Sodium Vapor Lighting Service

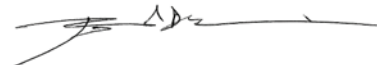
<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

(Continued on Sheet No. 141CGR-G)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
175 Watt	\$0.07 (Customer-Owned Only)
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULES 53 & 54 – LED Lighting Service

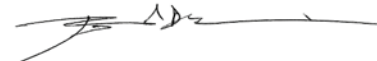
See Sheet No. 141CGR-E

(Continued on Sheet No. 141CGR-H)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.10

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-120 Watt	\$0.04
120.01-150 Watt	\$0.04
150.01-180 Watt	\$0.07
180.01-210 Watt	\$0.07
210.01-240 Watt	\$0.07
240.01-270 Watt	\$0.10
270.01-300 Watt	\$0.10

(N)

(Continued on Sheet No. 141CGR-I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00103

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.10
400 Watt	\$0.15

(N)

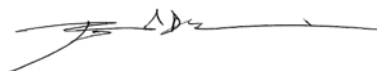
(Continued on Sheet No. 141CGR-J)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-120 Watt	\$0.04
120.01-150 Watt	\$0.04
150.01-180 Watt	\$0.07
180.01-210 Watt	\$0.07
210.01-240 Watt	\$0.07
240.01-270 Watt	\$0.10
270.01-300 Watt	\$0.10
300.01-400 Watt	\$0.15
400.01-500 Watt	\$0.15
500.01-600 Watt	\$0.15
600.01-700 Watt	\$0.37
700.01-800 Watt	\$0.37
800.01-900 Watt	\$0.37

OUTDOOR LIGHTING MONTHLY RATE FOR ALL LUMINAIRES BEGINNING JANUARY [D], 2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service.

SCHEDULES 51, 53-56, & 58-59 SMART LED:

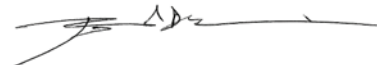
Energy Charge \$0.001033 per kWh

(Continued on Sheet No. 141CGR-K)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

**OUTDOOR LIGHTING MONTHLY RATE FOR ALL LUMINAIRES BEGINNING JANUARY [D],
2026: (Continued)**

SCHEDULES 50-56 & 58-59

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-150 Watt	\$0.04
150.01-240 Watt	\$0.07
240.01-340 Watt	\$0.10
340.01-600 Watt	\$0.15
600.01-1,000 Watt	\$0.37

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00103

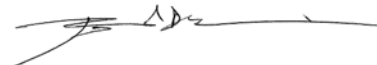
ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT**

(N)

APPLICABILITY: This Decarbonization Rate Adjustment shall be applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred and associated with the Company's decarbonization efforts. This schedule will recover the costs associated with the Company's Targeted Electrification Strategy and decarbonization pilots that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to projects and services related to: low-income heat pump direct installs; constrained areas; income-qualified fuel switching rebates; small business direct installs; multi-family rebates; and commercial and industrial custom grant pilot. As well as, O&M expense and rate base for any projects, services, or pilots that enable decarbonization implementation.

COST RECOVERY PROCEDURE:

- a. This tariff schedule is implemented to recover expected and incurred costs associated with the Company's decarbonization efforts as outlined in the Purpose section. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's Targeted Electrification activities. All these costs will be recovered through energy rates, as noted in this Schedule. For billing purposes the Schedule 141DCARB rates will be added to the rates shown on each schedule for electric service.

TRUE-UP: The Company will estimate the amount of costs and rate base return to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each true-up are:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

(N)

(Continued on Sheet No. 141DCARB-A)

Issued: February 15, 2024
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Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

WN U-60

Original Sheet No. 141DCARB-B

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SPECIAL CONTRACTS

Energy Charge: \$0.000010 per kWh

SCHEDULE 49

Energy Charge: \$0.000027 per kWh

SCHEDULES 448, 449, 458 & 459

Primary Voltage: \$0.000006 per kWh

High Voltage: \$0.000006 per kWh

(Continued on Sheet No. 141DCARB-C)

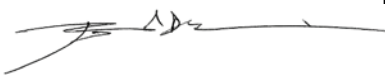
(N)

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
22 Watts	\$0.00

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watts	\$0.02
175 Watts	\$0.03
400 Watts	\$0.07
700 Watts	\$0.18

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-120 Watt	\$0.02
120.01-150 Watt	\$0.02
150.01-180 Watt	\$0.03
180.01-210 Watt	\$0.03
210.01-240 Watt	\$0.03
240.01-270 Watt	\$0.05
270.01-300 Watt	\$0.05

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge	\$0.000495 per kWh
---------------	--------------------

(N)

(Continued on Sheet No. 141DCARB-D)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.01
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
310 Watt	\$0.05
400 Watt	\$0.07

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
175 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

SCHEDULE 53 – Customer & Company-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.01
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
310 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

(N)

(Continued on Sheet No. 141DCARB-E)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
175 Watt	\$0.03 (Customer-Owned Only)
250 Watt	\$0.05
400 Watt	\$0.07

SCHEDULE 54 – Sodium Vapor Customer-Owned Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$0.01
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
310 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

SCHEDULES 53 & 54 – LED Lighting Service

See Sheet No. 141DCARB-C

SCHEDULE 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07

Continued on Sheet No. 141DCARB-F)

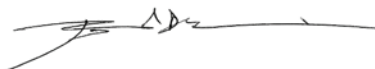
(N)

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.05

SCHEDULES 55 & 56 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-120 Watt	\$0.02
120.01-150 Watt	\$0.02
150.01-180 Watt	\$0.03
180.01-210 Watt	\$0.03
210.01-240 Watt	\$0.03
240.01-270 Watt	\$0.05
270.01-300 Watt	\$0.05

SCHEDULE 57

Monthly Rate per Watt of Connected Load:
\$0.00050

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07

(Continued on Sheet No. 141DCARB-G)

(N)

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Title: Director, Regulatory Affairs

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.05
400 Watt	\$0.07

(Continued on Sheet No. 141DCARB-H)

(N)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-120 Watt	\$0.02
120.01-150 Watt	\$0.02
150.01-180 Watt	\$0.03
180.01-210 Watt	\$0.03
210.01-240 Watt	\$0.03
240.01-270 Watt	\$0.05
270.01-300 Watt	\$0.05
300.01-400 Watt	\$0.07
400.01-500 Watt	\$0.07
500.01-600 Watt	\$0.07
600.01-700 Watt	\$0.18
700.01-800 Watt	\$0.18
800.01-900 Watt	\$0.18

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING

JANUARY [D], 2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service.

SCHEDULES 51, 53-56, & 58-59 SMART LED:

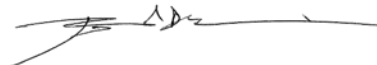
Energy Charge \$0.000495 per kWh

(Continued on Sheet No. 141DCARB-I)

(N)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

**OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING
JANUARY [D], 2026: (Continued)**

SCHEDULES 50-56 & 58-59

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-150 Watt	\$0.02
150.01-240 Watt	\$0.03
240.01-340 Watt	\$0.05
340.01-600 Watt	\$0.07
600.01-1,000 Watt	\$0.18

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00050

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

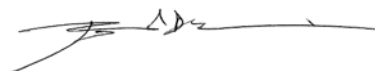
(N)

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER**

(N)

APPLICABILITY: This Wildfire Prevention Tracker rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff. This Wildfire Prevention Tracker rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: This schedule implements surcharges to collect the costs incurred and investments associated with the Company’s Wildfire Mitigation and Response Plan such as the electric investor owned utility presentations filed in Docket U-210254. This schedule will recover the costs associated with the Company’s Wildfire Mitigation and Response Plan that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to: liability insurance premiums attributable to wildfire coverage; amortization of previous deferrals from Docket UE-231048; and O&M expense, depreciation and return on rate base for projects or services that enable Wildfire Mitigation and Response Plan implementation or wildfire-related costs.

COST RECOVERY PROCEDURE(S):

This tariff schedule is implemented to recover expected and incurred costs associated with the Company’s Wildfire Mitigation and Response Plan implementation as outlined in the Purpose section. Such costs include liability insurance premiums attributable to wildfire coverage, amortization of previous deferrals from Docket UE-231048, depreciation and return on rate base, and O&M expenses for projects or services that enable the Company’s Wildfire Mitigation and Response Plan. All these costs will be recovered through energy and demand component rates, as noted in this Schedule. For billing purposes the Schedule 141WFP rates will be added to the rates shown on each schedule for electric service.

The Company will submit annual filings at least 30 days prior to the requested effective date for rates effective each year. The rates will be based on operating costs and rate base items either on a forecast or historical basis.

(N)

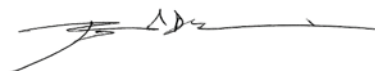
(Continued on Sheet No. 141WFP-A)

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By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

TRUE-UP: Each year, the Company estimates the amount of costs to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each year's true-up are:

- a. A true-up equal to the actual plus a revised forecast if necessary for any remaining forecast months at the time of filing for operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULES 7, 307, 317 & 327

Energy Charge: \$0.001412 per kWh

SCHEDULES 7A, 11 & 25

Demand Charge: \$0.78 per kW of Billing Demand

Energy Charge: \$0.000012 per kWh

SCHEDULES 8, 24 & 324

Energy Charge: \$0.001233 per kWh

SCHEDULES 12 & 26

Demand Charge/Delivery Demand Charge: \$0.38 per kW of Billing Demand

Energy Charge: \$0.000010 per kWh

(Continued on Sheet No. 141WFP-B)

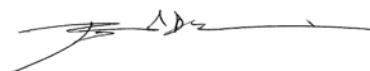
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Birud D. Jhaveri

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULE 29

Demand Charge: \$2.79 per kW of Billing Demand

Energy Charge: \$0.000012 per kWh

SCHEDULES 10 & 31

Demand Charge/Delivery Demand Charge: \$0.39 per kW of Billing Demand

Energy Charge: \$0.000011 per kWh

SCHEDULE 35

Demand Charge: \$2.45 per kW of Billing Demand

Energy Charge: \$0.000013 per kWh

SCHEDULE 43

Demand Charge: \$0.26 per kW of Billing Demand

Energy Charge: \$0.000011 per kWh

SCHEDULE 46

Demand Charge: \$0.08 per kVA of Billing Demand

Energy Charge: \$0.000011 per kWh

SPECIAL CONTRACTS

Energy Charge: \$0.001322 per kWh

SCHEDULE 49

Demand Charge: \$0.15 per kVA of Billing Demand

Energy Charge: \$0.000011 per kWh

(Continued on Sheet No. 141WFP-C)

(N)

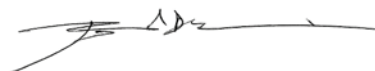
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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULES 448, 449, 458 & 459

Primary Voltage: \$0.000209 per kWh

High Voltage: \$0.000209 per kWh

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp

22 Watts \$0.01

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp

100 Watts \$0.06

175 Watts \$0.10

400 Watts \$0.21

700 Watts \$0.52

(Continued on Sheet No. 141WFP-D)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-120 Watt	\$0.06
120.01-150 Watt	\$0.06
150.01-180 Watt	\$0.10
180.01-210 Watt	\$0.10
210.01-240 Watt	\$0.10
240.01-270 Watt	\$0.13
270.01-300 Watt	\$0.13

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge: \$0.001435 per kWh

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21

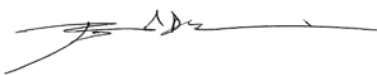
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(Continued on Sheet No. 141WFP-E)

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Birud D. Jhaveri

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WN U-60

Original Sheet No. 141WFP-E

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
175 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULE 53 – Sodium Vapor Lighting Service

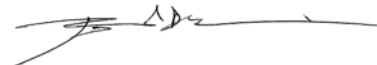
<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

(N)

(Continued on Sheet No. 141WFP-F)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
175 Watt	\$0.10 (Customer-Owned Only)
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULES 53 & 54 – LED Lighting Service

See Sheet No. 141WFP-D

(N)

(Continued on Sheet No. 141WFP-G)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 141WFP (N)
WILDFIRE PREVENTION TRACKER (Continued) |

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued) |

SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service |

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service |

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.13

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service |

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-120 Watt	\$0.06
120.01-150 Watt	\$0.06
150.01-180 Watt	\$0.10
180.01-210 Watt	\$0.10
210.01-240 Watt	\$0.10
240.01-270 Watt	\$0.13
270.01-300 Watt	\$0.13

(Continued on Sheet No. 141WFP-H) |

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By:  **Birud D. Jhaveri** | **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 141WFP (N)
WILDFIRE PREVENTION TRACKER (Continued) |

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued) |
SCHEDULE 57 |

Monthly Rate per Watt of Connected Load: \$0.00143 |

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service |

Lamp Wattage	Per Lamp
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service |

Lamp Wattage	Per Lamp
175 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service |

Lamp Wattage	Per Lamp
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21

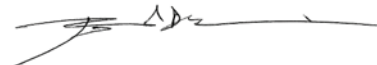
SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service |

Lamp Wattage	Per Lamp
250 Watt	\$0.13
400 Watt	\$0.21

(Continued on Sheet No. 141WFP-I) |

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-120 Watt	\$0.06
120.01-150 Watt	\$0.06
150.01-180 Watt	\$0.10
180.01-210 Watt	\$0.10
210.01-240 Watt	\$0.10
240.01-270 Watt	\$0.13
270.01-300 Watt	\$0.13
300.01-400 Watt	\$0.21
400.01-500 Watt	\$0.21
500.01-600 Watt	\$0.21
600.01-700 Watt	\$0.52
700.01-800 Watt	\$0.52
800.01-900 Watt	\$0.52

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING

JANUARY [D], 2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service.

SCHEDULES 51, 53-56, & 58-59 SMART LED:

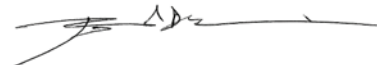
Energy Charge \$0.001435 per kWh

(N)

(Continued on Sheet No. 141WFP-J)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141WFP (N)
WILDFIRE PREVENTION TRACKER (Continued) |

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING
JANUARY [D], 2026: (Continued) |

SCHEDULES 50-56 & 58-59 |

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-150 Watt	\$0.06
150.01-240 Watt	\$0.10
240.01-340 Watt	\$0.13
340.01-600 Watt	\$0.21
600.01-1,000 Watt	\$0.52

SCHEDULE 57 |

Monthly Rate per Watt of Connected Load: \$0.00143 |

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply. |

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time. |

(N)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM**

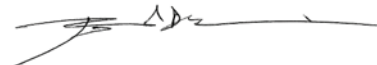
1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 307, 317, 327, 7A, 8, 10, 11, 12, 24, 324, 25, 26, 29, 31, 35, 43, and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (N)
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.
3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedule 7, 307, 317 and 327. (N)
 - b. Rate Group 2: Customers served under Schedules 8, 24 and 324. (N)
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Special Contracts.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.
4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month. (D)

Delivery Revenue Per Unit (\$/kWh)	Through [M/D/Y]	Beginning January [D], 2026	(D)
Rate Group 1	\$0.053711	\$0.054905	I (N) I
Rate Group 2	\$0.046633	\$0.046828	I I
Rate Group 3	\$0.043633	\$0.045232	I I
Rate Group 4	\$0.024974	\$0.027694	(D) (I) (N)

(Continued on Sheet No. 142-A)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh-month)	Through <u>[M/D/Y]</u>	Beginning <u>January [D], 2026</u>	(D) I (N) (N) (D) (N) (N)
Season			
Schedules 12 & 26			
Winter (Oct.-Mar.)	\$21.22	\$22.75	(D) (I) (N)
Summer (Apr.-Sep.)	\$14.13	\$15.14	(D) (I) (N)
Schedules 10 & 31			
Winter (Oct.-Mar.)	\$20.05	\$20.64	(D) (I) (N)
Summer (Apr.-Sep.)	\$13.33	\$13.73	(D) (I) (N)

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

(Continued on Sheet No. 142-B)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1	Through	Beginning	(D)
Month	[M/D/Y]	January [D], 2026	I (N) (N)
Month			(D) (N) (N)
January	\$58.30	\$60.00	(D) (I) (N)
February	\$50.80	\$52.05	
March	\$50.93	\$52.24	
April	\$42.88	\$43.93	
May	\$37.50	\$38.46	
June	\$36.04	\$37.15	
July	\$40.16	\$41.47	
August	\$40.59	\$41.96	
September	\$36.98	\$38.17	
October	\$43.06	\$44.16	
November	\$51.76	\$52.83	
December	\$62.06	\$63.33	(D) (I) (N)

(Continued on Sheet No. 142-C)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

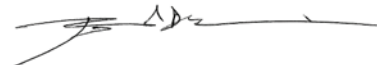
Rate Group 2	Through	Beginning	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N) (D) (N) (N)
January	\$96.92	\$96.79	(D) (I) (N)
February	\$83.84	\$83.57	I I
March	\$90.33	\$90.00	I I
April	\$79.26	\$78.84	I I
May	\$78.19	\$77.75	I I
June	\$76.33	\$75.98	I I
July	\$81.53	\$81.30	I I
August	\$81.89	\$81.71	I I
September	\$74.05	\$73.87	I I
October	\$77.66	\$77.52	I I
November	\$81.98	\$81.94	I I
December	\$95.73	\$95.97	(D) (I) (N)

(Continued on Sheet No. 142-D)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

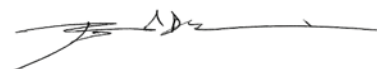
4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 3	Through	Beginning	(D)
Month	[M/D/Y]	January [D], 2026	I (N) (N) (D) (N) (N)
January	\$1,332.25	\$1,361.67	(D) (I) (N)
February	\$1,183.19	\$1,206.67	I I
March	\$1,278.72	\$1,303.64	I I
April	\$1,150.94	\$1,170.96	I I
May	\$1,169.99	\$1,189.37	I I
June	\$1,168.90	\$1,189.20	I I
July	\$1,239.02	\$1,263.04	I I
August	\$1,250.88	\$1,275.81	I I
September	\$1,134.70	\$1,157.05	I I
October	\$1,199.82	\$1,223.96	I I
November	\$1,218.01	\$1,244.62	I I
December	\$1,371.73	\$1,406.36	(D) (I) (N)

(Continued on Sheet No. 142-E)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 4	Through	Beginning	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N)
			(D) (N) (N)
January	\$8,118.81	\$9,002.97	(D) (I) (N)
February	\$7,136.49	\$7,913.67	I I
March	\$7,600.23	\$8,427.91	I I
April	\$7,257.66	\$8,048.04	I I
May	\$7,244.21	\$8,033.12	I I
June	\$7,299.68	\$8,094.64	I I
July	\$8,071.27	\$8,950.25	I I
August	\$8,271.33	\$9,172.10	I I
September	\$7,530.93	\$8,351.07	I I
October	\$7,528.04	\$8,347.87	I I
November	\$7,965.72	\$8,833.22	I I
December	\$8,798.02	\$9,756.15	(D) (I) (N)

(Continued on Sheet No. 142-F)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 5	Through	Beginning	(D)
Month	[M/D/Y]	January [D], 2026	I (N) (N)
Month			(D) (N) (N)
January	\$6,708.52	\$6,398.77	(D) (I) (C)
February	\$6,935.81	\$6,364.12	I I
March	\$6,469.35	\$6,151.87	I I
April	\$6,943.13	\$6,567.52	I I
May	\$6,738.91	\$6,354.19	I I
June	\$7,144.81	\$6,701.10	I I
July	\$7,340.80	\$6,876.88	I I
August	\$7,319.69	\$6,845.66	I I
September	\$6,946.29	\$6,495.52	I I
October	\$6,897.04	\$6,451.33	I I
November	\$6,774.16	\$6,342.87	I I
December	\$6,707.58	\$6,292.69	(D) (I) (C)

(Continued on Sheet No. 142-G)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 6	<u>Through</u>	<u>Beginning</u>	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N) (D) (N) (N)
January	\$8,987.48	\$9,278.06	(D) (I) (N)
February	\$9,184.37	\$9,133.94	I I
March	\$8,575.50	\$8,815.81	I I
April	\$9,585.65	\$9,836.23	I I
May	\$9,131.56	\$9,328.74	I I
June	\$9,600.09	\$9,777.94	I I
July	\$9,375.22	\$9,534.35	I I
August	\$9,273.52	\$9,426.52	I I
September	\$9,179.60	\$9,321.77	I I
October	\$9,105.34	\$9,214.35	I I
November	\$9,045.10	\$9,144.70	I I
December	\$8,603.64	\$8,696.11	(D) (I) (N)

- e. Process:
 - i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.

(Continued on Sheet No. 142G.1)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

4. **DECOUPLING MECHANISM (Continued):**

1. Delivery Revenue Decoupling Calculation (Continued):

e. Process (Continued):

- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.

2. Fixed Power Cost Revenue Decoupling Calculation:

- a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below).

	Through [M/D/Y]	Beginning January [D], 2026	(D) (N) (N) (D) (N) (N)
Fixed Power Cost Revenue Per Unit (\$/kWh)			
Rate Group 1	\$0.022752	\$0.026004	(D) (I) (N)
Rate Group 2	\$0.020344	\$0.023498	
Rate Group 3	\$0.020306	\$0.023500	(I)
Rate Group 4	N/A	N/A	
Rate Group 5	\$0.017505	\$0.019886	(I)
Rate Group 6	\$0.017286	\$0.020230	(D) (I) (N)

- b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

(Continued on Sheet No. 142-G.2)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

- 4. **DECOUPLING MECHANISM (Continued):**
 - 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue:


	Through [M/D/Y]	Beginning January [D], 2026	(D) I (N) (N) (D) (N) (N)
Rate Group 1			
Month			
January	\$27,145,628.92	\$31,569,341.75	(D) (I) (N)
February	\$23,653,061.88	\$27,387,587.43	I I
March	\$23,717,341.59	\$27,488,973.52	I I
April	\$19,964,726.95	\$23,114,196.51	I I
May	\$17,463,030.22	\$20,234,911.82	I I
June	\$16,782,842.80	\$19,545,067.90	I I
July	\$18,702,053.36	\$21,818,229.35	I I
August	\$18,898,744.37	\$22,077,876.92	I I
September	\$17,220,993.82	\$20,086,281.50	I I
October	\$20,048,393.43	\$23,233,507.08	I I
November	\$24,100,877.45	\$27,799,530.54	I I
December	\$28,898,688.04	\$33,323,854.58	(D) (I) (N)

(Continued on Sheet No. 142-G.3)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

- 4. **DECOUPLING MECHANISM (Continued):**
 - 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 2	Through [M/D/Y]	Beginning January [D], 2026	(D) I (N) (N) (D) (N) (N)
Month			
January	\$5,459,986.18	\$6,341,388.93	(D) (I) (N)
February	\$4,722,867.28	\$5,475,240.88	I I
March	\$5,088,430.07	\$5,896,990.24	I I
April	\$4,464,735.27	\$5,165,786.82	I I
May	\$4,404,552.43	\$5,093,819.07	I I
June	\$4,300,050.75	\$4,978,304.81	I I
July	\$4,592,689.02	\$5,326,545.13	I I
August	\$4,613,120.00	\$5,353,271.46	I I
September	\$4,171,579.39	\$4,840,124.11	I I
October	\$4,374,747.73	\$5,079,194.93	I I
November	\$4,618,472.85	\$5,368,970.73	I I
December	\$5,393,032.99	\$6,287,890.01	(D) (I) (N)

(Continued on Sheet No. 142-G.4)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

- 4. **DECOUPLING MECHANISM (Continued):**
 - 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):


	Through [M/D/Y]	Beginning January [D], 2026	(D) I (N) (N) (D) (N) (N)
Rate Group 3			
Month			
January	\$5,709,127.41	\$6,637,141.59	(D) (I) (N)
February	\$5,070,347.99	\$5,881,632.06	I I
March	\$5,479,740.92	\$6,354,261.88	I I
April	\$4,932,145.87	\$5,707,536.82	I I
May	\$5,013,797.16	\$5,797,272.29	I I
June	\$5,009,130.35	\$5,796,470.34	I I
July	\$5,309,600.58	\$6,156,380.42	I I
August	\$5,360,420.62	\$6,218,624.08	I I
September	\$4,862,570.66	\$5,639,761.85	I I
October	\$5,141,640.14	\$5,965,882.00	I I
November	\$5,219,581.36	\$6,066,582.69	I I
December	\$5,878,321.47	\$6,854,967.64	I I
Rate Group 4	N/A	N/A	(D) (I) (N)

(Continued on Sheet No. 142-G.5)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

- 4. **DECOUPLING MECHANISM (Continued):**
 - 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 5	Through <u>[M/D/Y]</u>	Beginning <u>January [D], 2026</u>	(D) I (N) (N) (D) (N) (N)
Month			
January	\$2,974,925.70	\$3,501,720.21	(D) (I) (N)
February	\$2,696,434.95	\$3,159,702.16	I I
March	\$2,906,508.70	\$3,401,771.38	I I
April	\$2,764,687.37	\$3,220,767.53	I I
May	\$2,856,328.55	\$3,313,953.89	I I
June	\$2,897,145.21	\$3,349,808.09	I I
July	\$3,147,806.52	\$3,635,053.43	I I
August	\$3,230,034.50	\$3,721,561.20	I I
September	\$2,821,161.25	\$3,252,752.81	I I
October	\$2,931,782.44	\$3,378,098.46	I I
November	\$2,937,514.30	\$3,391,316.39	I I
December	\$3,089,395.16	\$3,575,489.91	(D) (I) (N)

(Continued on Sheet No. 142-G.6)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

- 4. **DECOUPLING MECHANISM (Continued):**
 - 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 6	Through [M/D/Y]	Beginning January [D], 2026	(D) (N) (N) (D) (N) (N)
Month			
January	\$2,106,175.27	\$2,474,025.93	(D) (I) (N)
February	\$1,939,422.02	\$2,269,297.49	
March	\$2,119,532.81	\$2,480,247.38	
April	\$2,020,341.98	\$2,354,135.68	
May	\$2,050,312.53	\$2,378,823.22	
June	\$2,061,324.66	\$2,387,390.87	
July	\$2,115,299.89	\$2,449,399.06	
August	\$2,155,193.18	\$2,493,565.96	
September	\$1,938,307.62	\$2,236,478.62	
October	\$2,024,902.41	\$2,331,464.46	
November	\$2,011,608.55	\$2,316,670.60	
December	\$2,065,091.62	\$2,379,091.76	(D) (I) (N)


- d. Process:
 - i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(Continued on Sheet No. 142-G.7)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 307
RESIDENTIAL SERVICE TIME-OF-USE (Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]: Basic Charge: \$9.74 single phase or \$23.39 three phase (C) (I) (I)

Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.


	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N)
<u>Winter (October 1st –March 31st)</u>			
Peak (7am-10am, 5pm-8pm)	\$0.444033 per kWh	\$0.475949 per kWh	(I)
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)	\$0.090231 per kWh	\$0.096716 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12am)	\$0.090231 per kWh	\$0.096716 per kWh	(I)
<u>Summer (April 1st-September 30th)</u>			
Peak (5pm-8pm)	\$0.279529 per kWh	\$0.299621 per kWh	(I)
Off-Peak (12am-5pm, 8pm-12am)	\$0.090231 per kWh	\$0.096716 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12pm)	\$0.090231 per kWh	\$0.096716 per kWh	(I) (N)

(Continued on Sheet No. 307-B)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 317
 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE**

(Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]: Basic Charge: \$9.74 single phase or \$23.39 three phase (C) (I) (I)

Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.


	Through [M/D/Y]	Beginning January [D], 2026	(N) (N)	(N) (I)
<u>Winter (October 1st-March 31st)</u>				
Peak (7am-10am, 5pm-8pm)	\$0.241716 per kWh	\$0.259309 per kWh	(I)	(I)
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(I)
Weekend & Legal Holidays:				
Off-Peak (12am-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(I)
<u>Summer (April 1st-September 30th)</u>				
Peak (5pm-8pm)	\$0.208898 per kWh	\$0.224102 per kWh	(I)	(I)
Off-Peak (12am-5pm, 8pm-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(I)
Weekend & Legal Holidays:				
Off-Peak (12am-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(N)

(Continued on Sheet No. 317-B)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 317
RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE
(Continued)

PEAK TIME REBATE: (Continued)

Peak Time Rebate Credits will be calculated by comparing a Customer’s past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays, and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.

Peak Time Rebate Credit:

	Through [M/D/Y]	Beginning January [D], 2026	(N)(N) (N) I
<u>Winter (October 1st-March 31st)</u>	\$(0.590054) per kWh	\$(0.632999) per kWh	(R)(N)
<u>Summer (April 1st-September 30th)</u>	\$(0.590054) per kWh	\$(0.632999) per kWh	(R)(N)

CUSTOMER INFORMATION: By virtue of this service being part of the Company’s primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer’s confidential information.

PILOT BILL PROTECTION AND ENABLING TECHNOLOGY: The Company will provide bill protection to half of the low-income participant Customers taking service under this schedule that completed the enrollment survey. This is expected to be in the form of an end-of-twelve months/annual bill credit for an applicable Customer’s total Energy Charge costs greater than 10 percent over what Energy Charge costs would have been for the same period under Schedule 7 residential Energy Charge costs. The Company will target to provide enabling technology to half of the low-income participant Customers taking service under this schedule that completed the enrollment survey, including but not limited to smart thermostats.

(Continued on Sheet No. 317-D)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 324
GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)**

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 24 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 24, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]: Basic Charge: \$13.27 single phase or \$33.74 three phase (N) (I) (I)

Beginning January [D], 2026: Basic Charge: \$17.25 single phase or \$43.86 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.


	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N) (I)
<u>Winter (October 1st-March 31st)</u>			
Peak (7am-10am, 5pm-8pm)	\$0.231819 per kWh	\$0.249083 per kWh	(I)
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I)
<u>Summer (April 1st-September 30th)</u>			
Peak (5pm-8pm)	\$0.199622 per kWh	\$0.214489 per kWh	(I)
Off-Peak (12am-5pm, 8pm-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I) (N)

(Continued on Sheet No. 324-B)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 324

GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

PEAK TIME REBATE: (Continued)

Peak Time Rebate Credits will be calculated by comparing a Customer’s past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.

Peak Time Rebate Credit:

	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N) I
<u>Winter (October 1st-March 31st)</u>	\$(0.580133) per kWh	\$(0.623336) per kWh	(R) (N)
<u>Summer (April 1st-September 30th)</u>	\$(0.580133) per kWh	\$(0.623336) per kWh	(R) (N)

CUSTOMER INFORMATION: By virtue of this service being part of the Company’s primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer’s confidential information.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 327

RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]:	Basic Charge: \$9.74 single phase or \$23.39 three phase	(C) (I) (I)
Beginning January [D], 2026:	Basic Charge: \$12.66 single phase or \$30.40 three phase	(N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge, Off-Peak Energy Charge, and Super Off-Peak Energy Charge.


	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N)
<u>Winter (October 1st-March 31st)</u>			
Weekday:			
Peak (7am-10am, 5pm-8pm)	\$0.419843 per kWh	\$0.450142 per kWh	(I)
Off-Peak (10am-5pm, 8pm-11pm)	\$0.105956 per kWh	\$0.113603 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (7am-11pm)	\$0.105956 per kWh	\$0.113603 per kWh	(I)
<u>Summer (April 1st-September 30th)</u>			
Weekday:			
Peak (7am-10am, 5pm-8pm)	\$0.226639 per kWh	\$0.242995 per kWh	(I)
Off-Peak (10am-5pm, 8pm-11pm)	\$0.101760 per kWh	\$0.109104 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (7am-11pm)	\$0.101760 per kWh	\$0.109104 per kWh	(I)
<u>Super Off-Peak (Year Round)</u>			
Daily (12am-7am, 11pm-12am)	\$0.062981 per kWh	\$0.067526 per kWh	(I) (N)

(Continued on Sheet No. 327-B)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 448
POWER SUPPLIER CHOICE (Continued)**

8.5 Confidentiality. The Company and Customer shall each use reasonable efforts to not disclose to third parties (other than the Power Supplier) any information or documents furnished by the Company or Customer to the other that are confidential or proprietary to the furnishing party, if and to the extent that such information and documents are conspicuously marked as confidential or proprietary when furnished. The foregoing provisions of this section shall not apply to (A) any information or documents which are in the public domain, known to the receiving party prior to receipt from the other party, or acquired from a third party without a requirement of protection; (B) any use or disclosure required by any law, rule, regulation, order or other requirement of any governmental authority having jurisdiction; (C) any disclosure to the Commission with a request for confidential treatment pursuant to WAC 480-07-160; (D) any disclosure to FERC with a request for confidential treatment; or (E) any use that is necessary to carry out each party’s respective obligations under this Schedule but that is inconsistent with the obligations set forth above in this section. All other information and documents furnished under this Schedule shall be furnished on a nonconfidential basis.

9. RATES AND CHARGES:

9.1 Description of Charges. The rate paid by Customer to the Company for each Month during the Term shall equal the sum of the following components for such Month:

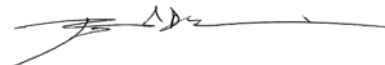
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(K) Transferred to Sheet No. 448-I

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 448
 POWER SUPPLIER CHOICE (Continued)**

**MONTHLY RATE:
 Through [M/D/Y]:**

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(T)
 (N)
 (M)
 |
 |
 |
 |
 (M)

(I) (I)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(M) Transferred from Sheet No. 448-H

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**PUGET SOUND ENERGY
Electric Tariff G**

(N)

(Continued)

MONTHLY RATE (Continued):

Beginning January [D], 2026:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(N)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 449
 RETAIL WHEELING SERVICE (Continued)**

MONTHLY RATE:
Through [M/D/Y]:

(N)

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(I) (I)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)**

(N)

MONTHLY RATE: (Continued)

Beginning January [D], 2026:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.


(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(N)

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