

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 26  
LARGE DEMAND GENERAL SERVICE**  
(Secondary Voltage or at available Primary distribution Voltage)  
(Single phase or three phase where available)  
(Demand Greater than 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$100.00			(I)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	\$8.52	\$5.68	per kW of Billing Demand	(I)(I)
Energy Charge:	6.0996¢ per kWh			
Reactive Power Charge:	0.119¢ per reactive kilovolt ampere-hour (kvarh)			(I)

ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$225.00 in addition to Secondary voltage rate	(R)
Demand Charge:	0.21 credit per kW to all Demand rates	(I)
Energy Charge:	3.0% reduction to all Energy and Reactive Power Charges	(I)(C)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**Issued:** October 20, 2008

**Effective:** November 1, 2008

**Advice No.:** 2008-25

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-072300, UG-072301

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Director, Rates & Regulatory Affairs

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(Demand Greater than 350 kW)  
(Continued)

**BILLING DEMAND:**

For Customers taking service at Secondary Voltage: the billing Demand shall be the highest Demand established during the month. (C)

For Customers taking service at Primary Voltage: the minimum billing Demand shall be 350 kW. In addition, the billing Demand in the billing months of December through March shall be the highest Demand established during the month (but not less than 350 kW) and in the billing months of April through November the billing Demand shall be the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter season (billing months of December through March) (but not less than 350 kW). (N)

**REACTIVE POWER CHARGE:**

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**Issued:** October 5, 2009  
**Advice No.:** 2009-26

**Effective:** November 5, 2009

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Director, Federal & State Regulatory Affairs