

**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 29**  
**SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE**  
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge: \$9.25 single phase or \$23.50 three phase (I)(I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand  
OCT-MAR      APR-SEP  
\$8.55      \$4.21 per kW for all over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH  
8.8276¢ per kWh for the first 20,000 kWh (I)  
6.7426¢ per kWh for all over 20,000 kWh (I)  
APRIL-SEPTEMBER  
6.1658¢ per kWh for the first 20,000 kWh (I)  
5.3059¢ per kWh for all over 20,000 kWh (I)

Reactive Power Charge: 0.272¢ per reactive kilovolt ampere-hour (kvarh)

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By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-072300, UG-072301

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Director, Rates & Regulatory Affairs

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(Single phase or three phase where available)  
(Continued)

**ADJUSTMENTS:**

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**BILLING DEMAND:**

The highest Demand established during the month.

**REACTIVE POWER CHARGE:**

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**Issued By Puget Sound Energy**

By: \_\_\_\_\_ Vice President, Regulation & Utility Planning  
Ronald E. Davis