

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

MONTHLY RATE:

Basic Charge:	\$325.00			(I)
Demand Charge:	<u>OCT-MAR</u> \$8.27	<u>APR-SEP</u> \$5.51	per KW of Billing Demand	(I)(I)
Energy Charge:	5.8896¢ per kWh			(I)
Reactive Power Charge:	0.102¢ per reactive kilovolt ampere-hour (kvarh)			(I)

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Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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(Single phase or three phase at the available Primary distribution voltage)
(Continued)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

Billing months of December through March: the highest Demand established during the month.
Billing months of April through November: the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter seasons (billing months of December through March).

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer who is operating a generating plant under a wholesale power sales agreement with the Company during periods when the Customer is operating their generating plant in accordance with the Company's directions in regards to voltage and KVAR control. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

(N)
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(N)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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By: 

George Pohndorf

Title: Director, Rates & Regulation