

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 35**  
**SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE**  
 (Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

1. This schedule applies to any customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at primary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
  
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Basic Charge:	\$325.00			(I)
Demand Charge:	<u>OCT-MAR:</u> \$4.30	<u>APR-SEP</u> \$2.86	per kW of Billing Demand	(I)(I)
Energy Charge:	4.7939¢ per kWh			(I)
Reactive Power Charge:	0.104¢ per reactive kilovolt ampere-hour (kvarh)			(I)

**Issued:** October 20, 2008

November 1, 2008

**Advice No.:** 2008-25

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-072300, UG-072301

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Director, Rates & Regulatory Affairs

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(Single phase or three phase at the available Primary distribution voltage)  
(Continued)

**ADJUSTMENTS:**

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**BILLING DEMAND:**

The highest Demand established during the month.

**REACTIVE POWER CHARGE:**

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Issued: April 10, 1997

Effective: April 11, 1997

**Issued By Puget Sound Energy**

By: \_\_\_\_\_ Vice President, Regulation & Utility Planning  
Ronald E. Davis