

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 43**  
**INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS**  
(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

1. Service under this schedule is available to permanently located schools whose total water heating and space conditioning requirements are supplied by electricity. (D)
2. After September 30, 1996, service under this schedule is available only to those customers receiving service under this schedule as of September 30, 1996. (T)
3. Schools who convert any part of their water heating or space conditioning energy requirements from electricity to some other energy source will no longer be eligible for service under this schedule but may receive service under Schedule 31.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers. (D)

PEAK LOAD INTERRUPTION:

The customer shall interrupt electric loads to a level not to exceed .6 watts per square foot of structure between the hours of 5:00 p.m. and 8:00 p.m. on any day the Company requests interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject to the CRITICAL DEMAND provisions below. (D)

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**Issued By Puget Sound Energy**

By: 

George Pohndorf

Title: Director, Rates & Regulation

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 43  
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS**  
(Single phase or three phase at the available Primary distribution voltage)  
(Continued)

<b>MONTHLY RATE:</b>		
Basic Charge:	\$325.00	(l)
Demand Charge:		
	\$4.55 per kW of Billing Demand	(l)
Plus	\$3.72 per kW of Critical Demand established in the preceding 11 months	(l)
Energy Charge:	5.5398¢ per kWh	(l)
Reactive Power Charge:	0.287¢ per reactive kilovolt ampere-hour (kvarh)	(l)

**ADJUSTMENTS:**  
Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**BILLING DEMAND:**  
The highest Demand established during the month.

**CRITICAL DEMAND:**  
The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

**REACTIVE POWER CHARGE:**  
The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

**GENERAL RULES AND PROVISIONS:**  
Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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By: Tom DeBoer Tom DeBoer

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