

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR**

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company.

MONTHLY RATES PER LAMP:

Energy charges per lamp:

Sodium Vapor Lamp Wattage	Rate per Month per lamp
50	\$1.99
70	\$2.90
100	\$4.08
150	\$5.93
200	\$7.86
250	\$9.75
310	\$13.31
400	\$15.23
1000	\$38.34

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SPECIAL TERMS AND CONDITIONS:

1. Installation and Maintenance of Customer-Owned Systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company. The Customer shall be responsible for providing all maintenance including, but not limited to, poles or standards, brackets, luminaires, lamps, ballast, photocells, timing devices, glassware, wiring in/on poles, circuitry and ducts.
2. Service to Be Rendered: The Company shall provide electric energy for lamps of the types and wattages specified above.

Issued: October 20, 2008

Effective: November 1, 2008

Advice No.: 2008-25

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-072300, UG-072301

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR
(Continued)

3. Notification of Inoperable Lights: Where the Customer has determined that a lighting system is out due to maintenance of Company owned equipment, such as secondary service lines or fuses located in Company owned vaults or handholes, the Company will restore service as soon as reasonably possible subject to the Company's operating schedules and requirements. All repairs and maintenance work will be performed by the Company during the regularly scheduled working hours of the Company. There will not be any credit given for lights that are out where the Company is not responsible for the required maintenance or when the Company is not notified of necessary maintenance that is the responsibility of the Company.
4. Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).
5. Point Of Delivery: The Point Of Delivery shall be that point at which the Company's and Customer's systems interconnect, usually at a secondary handhole or transformer.
6. Removal of Lights: The Customer shall notify the Company of all removals of Customer owned lights on a timely basis. This notification shall include lights to be removed from the Customer's billing due to annexation or transfer to another Customer.
7. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage, such as electric outlets (festoon outlets), the Company may require that service be metered and billed under the appropriate general service schedule.
8. Audit: The Company may from time to time, at its discretion, audit the Customer's installations. In the event discrepancies are discovered in the audited sample, the Company may audit the entire Customer system. If the audit shows that the Customer has unduly added lights or other lighting facilities without the Company's consent, the audit will be at the expense of the Customer and all lights and lighting facilities not included or included at an incorrect size or type will be billed effective from the first date of connection, if ascertainable, or for the last 3 years, whichever is less. If the audit shows that the Customer has reduced the number of lights or lighting facilities in use, the audit will be at the expense of the Company, and the Customer will get a credit effective from the first date of removal from service.
9. Billing Information to Be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size and type.

Issued: April 8, 1998
Advice No. 98018

Effective: June 1, 1998

Issued by Puget Sound EnergyBy _____ Director, Federal & State Regulation
James A. Heidell

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**SCHEDULE 54
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SODIUM VAPOR
(Continued)**

10. Tree Trimming: It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. The Company shall be responsible for tree trimming within this restricted area.

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

ADDITIONAL COSTS:

The manner and type of construction, maintenance and outdoor lighting standards are subject to applicable governmental authority or law. Where a Customer or a government body makes a request or requires a change that increases the Company's cost of providing service or maintenance under this Schedule and that increased cost is not reimbursed by an agency of the government or other person or entity, the increased cost shall be paid by the Customer. For example, where a permit is required to be purchased which increases costs for maintenance of street lighting, the cost of the permit plus Company costs and overheads shall be paid by the Customer.

Where the applicable governmental authority or law has the effect of, or results in, the Company not being able to respond within seventy-two (72) hours to a notification of an inoperable light, the Company shall not be responsible to credit the Customer's billing as provided in the "Notification of Inoperable Lights" section above. For example, if the Company has to obtain a permit prior to responding, there shall not be any credit to the Customer's billing.

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GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: June 11, 2008
Advice No. 2008-13

Effective: July 12, 2008

Issued by Puget Sound Energy

By:



Tom DeBoer

Title: Director, Rates & Regulatory Affairs