

**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 250**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Commercial and Industrial Retrofit Program**

**1. AVAILABILITY:**

Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility receiving Electric Service under Schedules 7A, 24, 25, 26, 29, 31, 40, 43, 46, 49, 448, 449, 458 or 459 (or their equivalent) of Electric Tariff G of the Company. (C)

**2. MEASURES:**

Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electric to natural gas may be recommended under this program. (C)

- HVAC and Refrigeration Controls (D)
- Process Efficiency Improvements
- Lighting Improvements, including approved fixtures
- Building Thermal Improvements, including insulation and duct sealing
- Water Heating Improvements
- Building Commissioning
- Optimization (N)

**3. SERVICES:**

The Company may make recommendations of cost-effective savings potential for the facility or facilities or end-use, including estimates of costs and the Simple Payback of energy efficiency Measures. This may include a review of energy consumption history and the planned use of the facility. The Company will review engineering analyses of savings potential performed at the Customer's, owner's or tenant's direction and expense. The Company, as appropriate, may offer sample performance specifications to assist in obtaining bids for Measures. The Company will review installation of Measure(s) for consistency with contracted energy efficiency specifications. (C)

The Company will provide secure website access to energy-use data for participating Customers who commit to monitoring and using information to improve energy efficiency at their facilities. Customers will demonstrate annual energy savings potential through energy management operations or maintenance as well as identification of further efficiency Measures and equipment upgrades. (C)

The Company's cost of providing these services may reasonably be expected to result in cost-effective energy savings using a Total Resource Cost Test and a Utility Cost Test.

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(Continued)

**4. CUSTOMER OBLIGATIONS:**

Customer, owner or tenant shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturer's instructions, and standard practices. Customer, owner or tenant is solely responsible for and assumes all liability associated with permitting, contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form. (N)

**5. ENGINEERING FEES:**

The Customer, owner or tenant is responsible for project design and engineering costs.

**6. FUNDING:**

Funding is subject to Company-approved savings estimates and analyses. Measures funded must meet or exceed applicable energy codes, or, where no such code exists, standard industry practice as determined by the Company.

- a. Engineering design fees may be included as part of the cost of the installed Measure(s) for the purpose of calculating funding. (C)
- b. Site-specific Basis Incentives: For Measures with a Simple Payback of one year or greater, the Company will provide tailored incentives towards the cost of Company-approved energy efficiency Measures. Project incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard.
- c. Building Commissioning and Optimization: Building Commissioning and Optimization of energy systems will be funded based on the Company's Energy Efficiency Cost-Effectiveness Standard. (N)  
(N)(D)  
|
- d. Process Efficiency Improvement Incentives: Incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard. (N)(D)  
(N)
- e. On-line energy use monitoring services may be provided at no charge for up to two years for facilities undergoing retrofit, provided compatible metering and remote data retrieval capability is in place at the Customer's facility. PSE is not obligated to repair, replace or upgrade noncompatible meters. (T)
- f. Funding for Customers on Schedules 448, 449, 458 and 459 will be through their individual allocations under Schedule 258. (N)  
(N)

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(C)

7. **SCHEDULE 83:**

Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.

(K)(M)

8. **GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M)

(K)

(M) Transferred from Sheet 250-c

(K) Transferred to Sheet 250-a

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(Continued)**

(C)

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(K)

(K)

(K) Transferred to Sheet Nos. 250-a and 250-b Respectively

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