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Fifth Revision of Sheet No. 11
Canceling
Fourth Revision of Sheet No. 11

PUGET SOUND ENERGY
NATURAL GAS RULES AND REGULATIONS (Continued)
RULE NO. 2: Definitions

The following terms have the meanings listed below unless defined otherwise within a specific rule or rate schedule.

1. Average gas temperature: The local daily average ambient temperature for the billing period computed to the nearest whole number, or sixty degrees Fahrenheit for inside meters, or the recorded average temperature from a billing chart or electronic volume corrector. (T)
2. Base atmospheric pressure: 14.73 pounds per square inch absolute.
3. Base gas temperature: Sixty degrees Fahrenheit.
4. Btu (British thermal unit): The amount of thermal energy required to raise the temperature of one pound of water from 58.5° Fahrenheit to 59.5° Fahrenheit at standard pressure.
5. Btu factor:
 - a. For low pressure billing: For a billing period, the average of the daily average heating value of gas received into the Company's distribution system (expressed in Btu's per cubic foot) divided by 1,000, times the pressure factor, times the temperature factor, times the supercompressibility factor.
 - b. For other than low pressure billing: For a billing period, the average of the daily average heating value of gas received into the Company's distribution system (expressed in Btu's per cubic foot) divided by 1,000.
6. Budget payment period: For residential Customers choosing the budget payment plan, a consecutive twelve-month period over which the Customer's estimated usage and an average monthly installment amount are calculated.

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Tom DeBoer

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PUGET SOUND ENERGY
RULES AND REGULATIONS (Continued)
RULE NO. 2: Definitions (Continued)

7. Ccf (One hundred cubic feet):
 - a. For low pressure locations: The difference between the previous and current meter readings in hundreds of cubic feet.
 - b. For other than low pressure locations: The difference between the previous and current meter readings in hundreds of cubic feet, times pressure factor, times temperature factor, times supercompressibility factor.
8. Commercial service: Service to customers engaged in wholesale or retail trade, service occupations, agriculture, communications, finance, fisheries, forestry, utilities, government, real estate, transportation, education, social activities, multiple housing, health services, etc., and activities that do not come directly under another classification of service.
9. Company: Puget Sound Energy, Inc. acting through its duly authorized officers, employees, or representatives within the scope of their respective duties.
10. Confirmed nomination: The company's verification of a transportation customer's report of the quantity of gas it has requested an interstate pipeline to deliver to the company's distribution system on a specific day.
11. Contiguous property: Property under one ownership and continuously adjacent; i.e., not separated by any public street, road, highway, alley, railroad, waterway, or any other public thoroughfare.
12. Curtailment: A condition declared by the company during which a customer is required to partially or totally stop consumption of natural gas.
13. Customer: Any individual, firm, corporation, or other entity legally responsible for the payment of bills for gas service received from the company at one location and under one rate schedule or contract. If gas service is supplied under the same rate schedule at more than one location or at multiple meter installations at a single location, each location and meter installation is counted as a separate customer account. However, consumption at several locations or meter installations may be combined for specific purposes in accordance with the provisions of a particular rate schedule.

(Continued on Sheet No. 12-A)

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Steve Secrist

Title: Director, Rates & Regulation

PUGET SOUND ENERGY
NATURAL GAS RULES AND REGULATIONS (Continued)
RULE NO. 2: Definitions

14. Essential agricultural customer: A Customer using natural gas for agricultural production; natural fiber production or processing; food processing; food quality maintenance; irrigation pumping; crop drying; or as process fuel or feedstock in the production of fertilizer, agricultural chemicals, animal feed, or food; as determined by the Secretary of Agriculture as necessary for full food and fiber production and as further defined in 7CFR2900.3. Such Customer must have certified to the Company its requirements for essential agricultural uses.
15. Gas day: Twenty-four consecutive hours beginning at 7:00 a.m. Pacific Time on a given calendar day and ending at 7:00 a.m. Pacific Time on the next calendar day, or such twenty-four hour period as may be designated from time to time. (C)
(C)
16. Gas service: All services rendered to effect the initiation, administration, or maintenance of:
 - a. Installation and operation of distribution facilities;
 - b. Sale or transportation of gas on the Company's system;
 - c. Rental of natural gas equipment;
 - d. Safety and inspection services;
 - e. Demand-side management (gas conservation) programs; or
 - f. Other utility services provided by the Company.
17. Industrial service: Service to Customers engaged primarily in a process which extracts raw materials from the earth or changes raw or unfinished materials into another form or product.
18. Institutional service: Public and private schools; hospitals and other medical care facilities; churches; and facilities of municipal, state, and federal governments and agencies, except those leased or rented for non-governmental purposes.
19. Meter reading: Determination of the cumulative consumption of gas as indicated by advancement of the dials or other recording devices on a meter index. This may include calculated estimation whenever actual reading of the meter index is not accomplished for any reason.

(Continued on Sheet No. 12-B)

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Second Revision of Sheet No. 12-B
Canceling
First Sheet No. 12-B

PUGET SOUND ENERGY
NATURAL GAS RULES AND REGULATIONS (Continued)
RULE NO. 2: Definitions (Continued)

20. Metering pressure:
 - a. For low pressure metering: A pressure of about six inches of water column (.22 psig) at the inlet of the meter.
 - b. For other than low pressure metering: The recorded average pressure from the billing chart or electronic volume corrector, or the recorded pressure when the meter was set and as checked in accordance with the Company's Gas Operating Standards. (C)
21. Nomination: A specific quantity of gas which a transportation Customer requests the Company to transport from one specific location to another on a given gas day.
22. Overrun entitlement: A period of time in which delivered gas volumes to a transportation Customer on the Company's distribution system may not exceed the Customer's confirmed nomination for that day.
23. PSIA: Pounds per square inch absolute.
24. PSIG: Pounds per square inch gauge.
25. Pressure factor: The sum of the metering pressure and the standard atmospheric pressure divided by the base atmospheric pressure.
26. Residential service: Service for residential purposes in:
 - a. a single-family dwelling,
 - b. an individually-metered apartment in a multiple-family dwelling, or
 - c. a separately-metered portion of an otherwise commercial or industrial building occupied as the residence of one or more persons.
27. Service classification: Residential, commercial, or industrial gas service as defined in this rule.
28. Service piping: The piping and equipment between the gas main and the gas meter set assembly unit.

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First Revision Sheet No. 12-C
Cancelling
Original Sheet No. 12-C

PUGET SOUND ENERGY
RULES AND REGULATIONS (Continued)
RULE NO. 2: Definitions

(C)

29. Standard atmospheric pressure: A local atmospheric pressure equal to 14.73 PSIA or as assigned by meter location and elevation.
30. Supercompressibility factor: A factor used to account for the variation in specific weight of natural gas under different pressures at standard temperatures. This factor is calculated per the American Gas Association recommendations.
31. Temperature factor: The sum of the base gas temperature plus 460, divided by the sum of the average gas temperature plus 460.
32. Underrun entitlement: A period of time in which delivered gas volumes to a transportation customer on the company's distribution system is required to be equal to or more than its confirmed nomination.

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Title: Manager, Federal Regulation