

WN U-2

Fifty-Third Revision of Sheet No. 141
Canceling
Fifty-Second Revision of Sheet No. 141

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 41
Large Volume High Load Factor Gas Service (Optional)

Section 1: Availability

Throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$105.00 (C)(I)
 - b. Delivery demand charge: \$1.10 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. Delivery Charge:
 - 13.467¢ Per month per therm for first 5,000 therms (R)
 - 10.990¢ Per month per therm for all over 5,000 therms (R)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101(Sheet No. 1101) and Supplemental Schedule No. 106.

2. The minimum bill per month shall be equal to the sum of \$121.20 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
(C)

(Continued on Sheet No. 141-A)

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By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Eighteenth Revised Sheet No. 141-A
Canceling
Seventeenth Revised Sheet No. 141-A

PUGET SOUND ENERGY
SCHEDULE NO. 41 (Continued)
Large Volume High Load Factor Gas Service (Optional)

3. Delivery and gas supply demand charges:
 - a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superceded by an actual demand usage volume established pursuant to 3.a. above.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

(D)
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(D)

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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By:



George Pohndorf

Title: Director, Rates & Regulation