
PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 41T
Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 41, Large Volume High Load Factor Gas Service, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 41, Large Volume High Load Factor Gas Service (Optional). All provisions of Schedule 41 apply to service under this schedule except those provisions of Schedule 41 replaced by Sections 3 and 4 below.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$405.00
3. Transportation delivery demand charge: \$1.10 per therm
4. The total transportation service commodity charge shall be the sum of a. and b. below:
 - a. Transportation Service Commodity Charge:
13.467¢ Per month per therm for first 5,000 therms
10.990¢ Per month per therm for all over 5,000 therms
 - b. Gas Procurement Credit:
(0.500¢) Per month per therm
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

(N)

Issued: October 20, 2008

Effective: November 1, 2008

Advice No.: 2008-26

By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-072300, UG-072301

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By:

Tom DeBoer

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7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$121.20 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 41.

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