

WN U-2

Thirteenth Revision Sheet No. 185
Cancelling
Twelfth Revision Sheet No. 185

PUGET SOUND ENERGY
SCHEDULE NO. 85
Interruptible Gas Service with Firm Option

Section 1: Availability; Term of Agreement

1. This rate schedule is available in the service area of the company to any nonresidential customer outside of Kittitas County or nonresidential customers in Kittitas County that take no gas service at all during the months of October through March, where customer and company have executed a service agreement for the purchase of interruptible gas service under this schedule and where, in the company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible gas service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule.
2. Any increase in existing firm or interruptible contract volume is subject to the company's determination of facilities and gas supply being adequate.
3. The term of the agreement between the company and the customer shall be set forth in the service agreement.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

(Continued on Sheet No. 185-A)

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By: _____



Steve Secrist

Title: Director, Rates & Regulation

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 3: Definitions; Required Volumes

- 1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 5 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (O)
(C)(O)
- 2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day. (O)

Section 4: Alternate Fuel Capability (C)

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (C)
(D)(C)
| (C)
| (O)
(D)
(O)

(Continued on Sheet No. 185-B)

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By: Tom DeBoer Tom DeBoer

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Fifteenth Revision of Sheet No. 185-B
Canceling
Fourteenth Revision of Sheet No. 185-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 5: Nature of Service; Curtailment

- | | |
|---|---------------|
| | (D) |
| | |
| 1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company. | (D)(O)
(O) |
| 2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule 23 of this tariff. | (O) |
| 3. Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. | (O) |
| 4. The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule. | (O)
(O) |

(Continued on Sheet No. 185-C)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2. Basic charge per month, \$537.12 (C)(I)
- 3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge - the sum of i., ii. and iii. below: (C)
 - i. Interruptible Delivery Charge -

10.086¢	Per month per therm for first 25,000 therms	(I)
5.171¢	Per month per therm for next 25,000 therms	(I)
4.963¢	Per month per therm for all over 50,000 therms	(I)
 - ii. Gas Procurement Charge - 0.65¢ per therm for all therms delivered per month.
 - iii. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month. (N)
(N)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

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NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.10 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.

- 5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. (N)(D)
 - a. Minimum Annual Therms for the purpose of calculating the annual charge shall be the greater of:
 - (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or
 - (2) 180,000 therms.
 - b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge. (D)
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0. (N)

- 6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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