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**PUGET SOUND ENERGY**  
**NATURAL GAS SCHEDULE NO. 85T**  
**Distribution System Transportation Service (Interruptible with Firm Option)**

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 85, Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 85, Interruptible Gas Service with Firm Option. All provisions of Schedule 85 apply to service under this schedule except those provisions of Schedule 85 replaced by Section 3 below and the provisions of Schedule 85 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$859.39
3. Transportation firm contract delivery demand charge: \$1.10 per therm of daily contract demand per billing period.
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service Commodity Charge -
 

10.086¢	Per month per therm for first 25,000 therms
5.171¢	Per month per therm for next 25,000 therms
4.963¢	Per month per therm for all over 50,000 therms
  - b. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

(N)

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**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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 (Continued)

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- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
  - a. Minimum Annual Therms for the purpose of calculating the annual charge shall be the greater of:
    - (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or
    - (2) 180,000 therms.
  - b. The annual minimum load charge shall be calculated as follows:
    - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 4.) is the annual minimum load charge.
    - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
- 8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 85.

(N)

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