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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86T  
Distribution System Transportation Service (Interruptible with Firm Option)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 86, Limited Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 86, Limited Interruptible Gas Service with Firm Option (Optional). All provisions of Schedule 86 apply to service under this schedule except those provisions of Schedule 86 replaced by Section 3 below and the provisions of Schedule 86 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$437.50
3. Transportation firm contract delivery demand charge: \$1.10 per therm of daily contract demand per billing period.
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service Commodity Charge -
    - 19.554¢ Per month per therm for first 1,000 therms
    - 14.019¢ Per month per therm for all over 1,000 therms
  - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

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**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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(Continued)

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6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
  - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.), The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 86.

(N)

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