

**WN U-2**

Eighth Revision of Sheet No. 187  
Canceling  
Seventh Revision of Sheet No. 187

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87  
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 1: Availability; Term of Agreement

1. This rate schedule is available in the service area of the Company to any nonresidential Customer outside of Kittitas County or nonresidential Customers in Kittitas County that take no Gas Service at all during the months of October through March, where Customer and Company have executed a service agreement for the purchase of interruptible Gas Service under this schedule and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible Gas Service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule. (O)  
(O)
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year. (O)
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer. (C)  
(C)

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

(Continued on Sheet No. 187-A)

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By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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PUGET SOUND ENERGY  
SCHEDULE NO. 87 (Continued)  
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 3: Definitions; Required Volumes

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which company will deliver to the customer through the interruptible gas metering facilities at all times, including periods of curtailment of interruptible gas, except as provided for in paragraph 3 of Section 5 of this schedule and Rule No. 23 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The annual contract volume of interruptible gas shall not be less than 750,000 therms per year.
3. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum purchase volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible purchases during the previous contract year. Initial annual contract volume shall be seventy-five percent of the customer's actual interruptible gas purchases in the preceding contract year, but not less than 750,000 therms. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible purchases included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the customer has requested such reduction in writing and the company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption.

(Continued on Sheet No. 187-B)

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Steve Secrist

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Thirty-Fourth Revision of Sheet No. 187-B  
Canceling  
Thirty-Third Revision of Sheet No. 187-B

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87 (Continued)  
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

4. Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume. (D)  
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|

Section 4: Alternate Fuel Capability (D)(C)

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (C)  
(D)(C)  
| (C)  
| (O)  
(D)

Section 5: Nature of Service; Curtailment

1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company. (O)
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff. (O)

(Continued on Sheet No. 187-C)

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Fifth Revision Sheet No. 187-C  
Cancelling  
Fourth Revision Sheet No. 187-C

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PUGET SOUND ENERGY  
SCHEDULE NO. 87 (Continued)  
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

3. Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when the customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule.
5. The customer may, at its option, utilize substitute fuels during periods of non-curtailement.

Section 6: Unauthorized Use of Gas

If the customer fails to comply with the company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the customer.

(Continued on Sheet No. 187-D)

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Fifteenth Revision of Sheet No. 187-D  
Canceling  
Fourteenth Revision of Sheet No. 187-D

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87 (Continued)  
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$537.12 (C)(I)
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below. (C)  
(C)
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge. (C)
  - a. Total Interruptible Delivery Charge - the sum of i., ii. and iii. below: (C)
    - i. Interruptible Delivery Charge -

13.618¢	Per month per therm for first 25,000 therms	(I)
8.314¢	Per month per therm for next 25,000 therms	
5.368¢	Per month per therm for next 50,000 therms	
3.519¢	Per month per therm for next 100,000 therms	
2.592¢	Per month per therm for next 300,000 therms	
2.047¢	Per month per therm for all over 500,000 therms	(I)
    - ii. Gas Procurement Charge - 0.50¢ per therm for all therms delivered per month.
    - iii. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month. (N)  
(N)
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.10 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87 (Continued)  
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

6. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

(N)(D)  
|  
|  
(D)

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate (Section 7, item 3.).

(N)

7. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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