
PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 87T
 Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(N)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 87, Non-Exclusive Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 87, Non-Exclusive Interruptible Gas Service with Firm Option. All provisions of Schedule 87 apply to service under this schedule except those provisions of Schedule 87 replaced by Section 3 below and the provisions of Schedule 87 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$859.39
3. Transportation firm contract delivery demand charge: \$1.10 per therm of daily contract demand per billing period.
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge -

13.618¢	Per month per therm for first 25,000 therms
8.314¢	Per month per therm for next 25,000 therms
5.368¢	Per month per therm for next 50,000 therms
3.519¢	Per month per therm for next 100,000 therms
2.592¢	Per month per therm for next 300,000 therms
2.047¢	Per month per therm for all over 500,000 therms
 - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

(N)

Issued: October 20, 2008

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Advice No.: 2008-26

By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-072300, UG-072301

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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 (Continued)

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5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

 The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 87.

(N)

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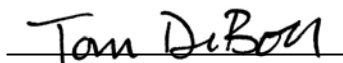
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