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Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

May 8, 2009

HAND-DELIVERY

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

**Re: Puget Sound Energy, Inc.
WN U-60, Tariff G, Electric Service, Advice No. 2009-11
WN U-2, Natural Gas Service, Advice No. 2009-12**

Dear Mr. Danner:

The Purpose of this Filing

Puget Sound Energy, Inc. ("PSE" or the "Company") is filing this general rate case

This filing requests an increase in rates to recover increased electric and gas revenue requirements of approximately \$148,148,000 million (7.4%) and \$27,199,117 million (2.2%), respectively, on an annual basis. The impact of the filing is described in greater detail in the Summary Documents, three copies of which are filed herewith as Addendum E. A summary of the relief the Company is requesting, the reasons the Company is seeking such relief, and an overview of the topics covered by each of the Company's witnesses is provided in the prefiled direct testimony of Mr. Eric Markell, Exhibit No. ____ (EMM-1CT), which is provided as part of this filing.

Please note with respect to the electric revenue requirement increase that the Company will update its projection of rate year power costs during the course of this proceeding. This update could result in an increase or decrease to the Company's total requested electric general rate case revenue deficiency. In addition, once this filing is suspended by the Commission and becomes an adjudicative proceeding, the evidence developed and ultimate findings and conclusions in the proceeding could produce

electric and gas revenue requirements that are higher or lower than the amounts requested in this initial filing.

Proposed Revised Tariff Sheets

Pursuant to RCW 80.28.060 and WAC 480-80-101 and WAC 480-80-105, the Company is providing three copies of the proposed revised tariff sheets of PSE listed below. These tariff sheets reflect issue dates of May 8, 2009, and effective dates of June 8, 2010.

WN U-60, Tariff G, Electric Service:

19 th Revision	Sheet No. 2	Index
29 th Revision	Sheet No. 7	Residential Service
4 th Revision	Sheet No. 7-b	Master Metered Residential Service (Continued)
27 th Revision	Sheet No. 24	General Service
16 th Revision	Sheet No. 25	Small Demand General Service
10 th Revision	Sheet No. 25-a	Small Demand General Service (Continued)
17 th Revision	Sheet No. 26	Large Demand General Service
23 rd Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
28 th Revision	Sheet No. 31	Primary General Service
22 nd Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service
4 th Revision	Sheet No. 40	Large General Service Greater Than 3 Amw
3 rd Revision	Sheet No. 40-a	Large General Service Greater Than 3 aMW (Continued)
3 rd Revision	Sheet No. 40-b	Large General Service Greater Than 3 aMW (Continued)
3 rd Revision	Sheet No. 40-c	Large General Service Greater Than 3 aMW (Continued)
19 th Revision	Sheet No. 43-a	Interruptible Primary Service For Total-Electric Schools (Continued)
28 th Revision	Sheet No. 46	High Voltage Interruptible Service
10 th Revision	Sheet No. 46-a	High Voltage Interruptible Service (Continued)
27 th Revision	Sheet No. 49	High Voltage General Service
27 th Revision	Sheet No. 50	Limited Street Lighting Service
18 th Revision	Sheet No. 52-a	Custom Lighting Service Company Owned (Continued)
7 th Revision	Sheet No. 52-b	Custom Lighting Service Company Owned (Continued)
15 th Revision	Sheet No. 53-a	Street Lighting Service Sodium Vapor (Continued)
12 th Revision	Sheet No. 53-b	Street Lighting Service Sodium Vapor (Continued)
6 th Revision	Sheet No. 53-c	Street Lighting Service Sodium Vapor (Continued)
28 th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
28 th Revision	Sheet No. 55	Area Lighting Service
10 th Revision	Sheet No. 55-a	Area Lighting Service (Continued)
25 th Revision	Sheet No. 57	Continuous Lighting Service
24 rd Revision	Sheet No. 58	Flood Lighting Service
12 th Revision	Sheet No. 58-a	Flood Lighting Service (Continued)
7 th Revision	Sheet No. 448-i	Power Supplier Choice (Continued)
8 th Revision	Sheet No. 449-i	Retail Wheeling Service (Continued)

Three copies of **Addendum A**, which contains the above electric tariff sheets formatted with the coding required by WAC 480-80-105, are enclosed. Three copies of **Addendum B**, which contains the above electric tariff sheets in legislative format as required by WAC 480-07-510(2), are also enclosed.

WN U-2, Natural Gas Service:

5 th Revision	Sheet No. 3-C	Index (Continued)
7 th Revision	Sheet No. 116-A	General Gas Lighting and Street Lighting Service (Optional) (Continued)
52 nd Revision	Sheet No. 123	Residential General Service
48 th Revision	Sheet No. 131	Commercial and Industrial General Service
1 st Revision	Sheet No. 131T	Distribution System Transportation Service (Firm-Commercial and Industrial)
54 th Revision	Sheet No. 141	Large Volume High Load Factor Gas Service (Optional)
1 st Revision	Sheet No. 141T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)
1 st Revision	Sheet No. 141T-A	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
8 th Revision	Sheet No. 153-B	Propane Service (Continued)
2 nd Revision	Sheet No. 161-A	Special Standby and Auxiliary Heating Service (Continued)
21 st Revision	Sheet No. 171	Residential Water Heater Rental Service
22 nd Revision	Sheet No. 172	Large Volume Water Heater Rental Service
16 th Revision	Sheet No. 174	Gas Conversion Burner Rental Service
15 th Revision	Sheet No. 185-C	Interruptible Gas Service with Firm Option (Continued)
16 th Revision	Sheet No. 185-D	Interruptible Gas Service with Firm Option (Continued)
1 st Revision	Sheet No. 185T	Distribution System Transportation Service (Interruptible with Firm Option)
15 th Revision	Sheet No. 186-C	Limited Interruptible Gas Service with Firm Option (Optional) (Cont.)
14 th Revision	Sheet No. 186-D	Limited Interruptible Gas Service with Firm Option (Optional) (Cont.)
1 st Revision	Sheet No. 186T	Distribution System Transportation Service (Interruptible with Firm Option)
16 th Revision	Sheet No. 187-D	Non-Exclusive Interruptible Gas Service w/ Firm Option (Cont.)
1 st Revision	Sheet No. 187T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

Three copies of **Addendum C**, which contains the above natural gas tariff sheets formatted with the coding required by WAC 480-80-105, are enclosed. Three copies of **Addendum D**, which contains the above natural gas tariff sheets in legislative format as required by WAC 480-07-510(2), are also enclosed.

Additional Materials Submitted With This Filing

Also being provided with this filing are an original and 19 copies of the Company's prefiled direct testimony and exhibits supporting this general rate case filing. These materials will be offered into the record at the appropriate time and should not be considered evidence until so entered. For the convenience of the Commission and persons interested in this case, a list of these testimonies and the exhibits supported by each witness is provided as **Addendum F**.

We also provide three copies of supporting work papers and, in compliance with WAC 480-07-510(3)(i), we have also provided three copies of a Report of Affiliated Interest Transactions for the test year as **Addendum G**.

We have also enclosed CD ROMs with electronic copies of these materials where available.

Confidentiality Protections and Motion for Highly Confidential Protective Order

As is evident from PSE's filing, the Company has marked many pages "**CONFIDENTIAL**" and several pages "**HIGHLY CONFIDENTIAL**." These documents are currently protected from any further disclosure by the Commission or the Office of the Attorney General, including their outside experts, **pursuant to RCW 80.04.095 and WAC 480-07-160**. PSE's filing includes a motion and sworn statement requesting that the Commission issue a protective order with highly confidential provisions.

The Company therefore requests that the documents contained in the envelopes identified with the cover page marked "**CONFIDENTIAL PER WAC 480-07-160**" or "**HIGHLY CONFIDENTIAL PER WAC 480-07-160**," as well as the files marked "confidential" or "highly confidential" on the versions of the disks and CD ROMs containing confidential materials be treated as confidential under the provisions of WAC 480-07-160, as they each contain sensitive commercial information. In accordance with WAC 480-07-160(3)(c) the Company has enclosed redacted versions of the documents containing confidential information along with the nonconfidential documents in its filing, and has placed unredacted versions of the documents containing confidential information in separate envelopes with corresponding "**CONFIDENTIAL PER WAC 480-07-160**" or "**HIGHLY CONFIDENTIAL PER WAC 480-07-160**" labels on the envelopes. Each page of the unredacted version containing confidential information has been printed on yellow paper and each page containing highly confidential information has been printed on light blue paper.

CD ROMs containing confidential materials have also been appropriately identified. Please note that for the Commission's convenience, each CD ROM contains a complete set of the filing, except that the "Redacted" CD ROM does not contain any confidential or highly confidential files, the "Confidential" CD ROM contains all but the highly confidential files, and the "Highly Confidential" CD ROM contains all of the files.

The file names for each document identify whether the document is "confidential" or "highly confidential."

The Company, its customers, and/or the project owners and developers that submitted commercially sensitive information to PSE would be harmed by release of the confidential or highly confidential information. As detailed in PSE's motion for protective order submitted with this filing, some of the information related to the Company's resource acquisition process should not be viewed at all by persons involved in development of energy projects or resources. PSE has designated such material as "highly confidential" because it reflects confidential information that PSE received from project owners and developers that is commercially sensitive and/or because it reveals information about PSE's resource acquisition efforts, analyses or strategies that is commercially sensitive with respect to PSE's negotiations with such project owners or developers. To the extent any such persons or entities seek to intervene in this matter, they should not thereby be permitted access to "highly confidential" information.

Notice of General Rate Case Filing

Pursuant to WAC 480-07-510(5), the Company is serving copies of the Summary Documents on the persons listed on the Certificate of Service attached to this letter. A copy of the form of the cover letter and certificate of service for the parties noticed pursuant to WAC 480-07-510(5) are also provided in **Addendum H**.

Pursuant to WAC 480-100-194 and 480-90-194, PSE agrees to suspension of the proposed tariff filings and thus is not required to publish notice immediately prior to or coincident with the date of this transmittal letter and filing. The Company agrees to waive suspension hearing and requests that the Commission issue an order suspending these proposed changes for investigation and that a hearing to take testimony from the public will be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public pursuant to WAC 480-100-197 and 480-90-197. In accordance with WAC 480-100-193(1) and 480-90-193(1), the Company will also post the proposed changes to its tariff sheets for public inspection and review on its website, and will provide access via request by telephone or mail.

PROPOSED

Service and correspondence relating to this filing should be directed to:

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Director, Federal and State Regulatory
Affairs
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Attorneys for Puget Sound Energy, Inc.

We look forward to working with the Commission, Commission Staff, Public Counsel, our customers, and other interested parties in this important matter.

Very truly yours,

Tom DeBoer
Director, Federal and State Regulatory Affairs

Enclosures

cc: Sheree Strom Carson, Perkins Coie
Service List

PROPOSED

**2009 GRC
Addendum A
Puget Sound Energy, Inc.'s Proposed Electric Tariff Sheets
Advice 2009-11**

WN U-60, Tariff G, Electric Service:

19 th Revision	Sheet No. 2	Index
29 th Revision	Sheet No. 7	Residential Service
4 th Revision	Sheet No. 7-b	Master Metered Residential Service (Continued)
27 th Revision	Sheet No. 24	General Service
16 th Revision	Sheet No. 25	Small Demand General Service
10 th Revision	Sheet No. 25-a	Small Demand General Service (Continued)
17 th Revision	Sheet No. 26	Large Demand General Service
23 rd Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
28 th Revision	Sheet No. 31	Primary General Service
22 nd Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service
4 th Revision	Sheet No. 40	Large General Service Greater Than 3 aMW
3 rd Revision	Sheet No. 40-a	Large General Service Greater Than 3 aMW (Continued)
3 rd Revision	Sheet No. 40-b	Large General Service Greater Than 3 aMW (Continued)
3 rd Revision	Sheet No. 40-c	Large General Service Greater Than 3 aMW (Continued)
19 th Revision	Sheet No. 43-a	Interruptible Primary Service For Total-Electric Schools (Continued)
28 th Revision	Sheet No. 46	High Voltage Interruptible Service
10 th Revision	Sheet No. 46-a	High Voltage Interruptible Service (Continued)
27 th Revision	Sheet No. 49	High Voltage General Service
27 th Revision	Sheet No. 50	Limited Street Lighting Service
18 th Revision	Sheet No. 52-a	Custom Lighting Service Company Owned (Continued)
7 th Revision	Sheet No. 52-b	Custom Lighting Service Company Owned (Continued)
15 th Revision	Sheet No. 53-a	Street Lighting Service Sodium Vapor (Continued)
12 th Revision	Sheet No. 53-b	Street Lighting Service Sodium Vapor (Continued)
6 th Revision	Sheet No. 53-c	Street Lighting Service Sodium Vapor (Continued)
28 th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
28 th Revision	Sheet No. 55	Area Lighting Service
10 th Revision	Sheet No. 55-a	Area Lighting Service (Continued)
25 th Revision	Sheet No. 57	Continuous Lighting Service
24 rd Revision	Sheet No. 58	Flood Lighting Service
12 th Revision	Sheet No. 58-a	Flood Lighting Service (Continued)
7 th Revision	Sheet No. 448-i	Power Supplier Choice (Continued)
8 th Revision	Sheet No. 449-i	Retail Wheeling Service (Continued)

PROPOSED

**2009 GRC
Addendum C
Puget Sound Energy, Inc.'s Proposed Natural Gas Tariff Sheets
Advice 2009-12**

WN U-2, Natural Gas Service:

5 th Revision	Sheet No. 3-C	Index (Continued)
7 th Revision	Sheet No. 116-A	General Gas Lighting and Street Lighting Service (Optional) (Continued)
52 nd Revision	Sheet No. 123	Residential General Service
48 th Revision	Sheet No. 131	Commercial and Industrial General Service
1 st Revision	Sheet No. 131T	Distribution System Transportation Service (Firm-Commercial and Industrial)
54 th Revision	Sheet No. 141	Large Volume High Load Factor Gas Service (Optional)
1 st Revision	Sheet No. 141T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)
1 st Revision	Sheet No. 141T-A	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
8 th Revision	Sheet No. 153-B	Propane Service (Continued)
2 nd Revision	Sheet No. 161-A	Special Standby and Auxiliary Heating Service (Continued)
21 st Revision	Sheet No. 171	Residential Water Heater Rental Service
22 nd Revision	Sheet No. 172	Large Volume Water Heater Rental Service
16 th Revision	Sheet No. 174	Gas Conversion Burner Rental Service
15 th Revision	Sheet No. 185-C	Interruptible Gas Service with Firm Option (Continued)
16 th Revision	Sheet No. 185-D	Interruptible Gas Service with Firm Option (Continued)
1 st Revision	Sheet No. 185T	Distribution System Transportation Service (Interruptible with Firm Option)
15 th Revision	Sheet No. 186-C	Limited Interruptible Gas Service with Firm Option (Optional) (Cont.)
14 th Revision	Sheet No. 186-D	Limited Interruptible Gas Service with Firm Option (Optional) (Cont.)
1 st Revision	Sheet No. 186T	Distribution System Transportation Service (Interruptible with Firm Option)
16 th Revision	Sheet No. 187-D	Non-Exclusive Interruptible Gas Service w/ Firm Option (Cont.)
1 st Revision	Sheet No. 187T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

WN U-2

Fifth Revision of Sheet No. 3-C
Canceling Thirteenth Revision of Sheet 157
and Fourth Revision of Sheet No. 3-C

PUGET SOUND ENERGY
NATURAL GAS TARIFF INDEX (Continued)

<u>Schedule No.</u>		<u>Sheet No.</u>	
61	Special Standby and Auxiliary Heating Service		(D)
	1. Availability and Applicability	161	(D)
	2. General Rules and Regulations	161	
	3. Mandatory and Continuous Nature of Service	161	
	4. Rate.....	161-A	
	5. Payment.....	161-A	
71	Residential Water Heater Rental Service		
	1. Availability; Closed to Some New Accounts	171	
	2. General Rules and Regulations	171	
	3. Rates.....	171	
	4. Payment.....	171-A	
72	Large Volume Water Heater Rental Service		
	1. Availability; Closed to Some New Accounts	172	
	2. General Rules and Regulations	172	
	3. Rates.....	172	
	4. Payment.....	172-A	

(Continued on Sheet No. 3-D)

Issued: May 8, 2009
Advice No.: 2009-12

Effective: June 8, 2009

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PROPOSED

WN U-2

Seventh Revision of Sheet No. 116-A
Canceling
Sixth Revision of Sheet No. 116-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 16 (Continued)
General Gas Lighting and Street Lighting Service (Optional)

Section 4: Rate

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
 - a. 1 to 4 @ \$15.54 each per month as specified above (I)
 - b. 5 to 9 @ \$14.47 each per month as specified above |
 - c. 10 or more @ \$13.39 each per month as specified above (I)
2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

PROPOSED

WN U-2

Fifty-Second Revision of Sheet No. 123
Canceling
Fifty-First Revision of Sheet No. 123

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 23
Residential General Service

Section 1: Availability

Throughout territory served to any residential Customer. Service under this schedule is provided on an annual basis

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$10.73 (I)
 - b. Delivery Charge: 36.066¢ All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: May 8, 2009
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Effective: June 8, 2009

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer **Title:** Director, Federal & State Regulatory Affairs

WN U-2

Forty-Eighth Revision of Sheet No. 131
Canceling
Forty-Seventh Revision of Sheet No. 131

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 31
Commercial and Industrial General Service

Section 1: Availability

Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$32.19 (I)
 - b. Delivery Charge: 31.407¢ All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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By: Tom DeBoer Tom DeBoer **Title:** Director, Federal & State Regulatory Affairs

PROPOSED

WN U-2

First Revision of Sheet No. 131T
Canceling
Original Sheet No. 131T

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 31T
Distribution System Transportation Service (Firm-Commercial and Industrial)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 31, Commercial and Industrial General Service, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 31, Commercial and Industrial General Service. All provisions of Schedule 31 apply to service under this schedule except those provisions of Schedule 31 replaced by Sections 3 and 4 below.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$354.14 (I)
3. The total transportation service commodity charge shall be the sum of a. and b. below:
 - a. Transportation Service Commodity Charge: 31.407¢ Per month per therm (I)
 - b. Gas Procurement Credit: (0.538¢) Per month per therm (I)
4. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

Issued: May 8, 2009
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Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

WN U-2

Fifty-Fourth Revision of Sheet No. 141
Canceling
Fifty-Third Revision of Sheet No. 141

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 41
Large Volume High Load Factor Gas Service (Optional)

Section 1: Availability

Throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$107.48 (I)
 - b. Delivery demand charge: \$1.18 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. Delivery Charge:
 - 13.785¢ Per month per therm for first 5,000 therms (I)
 - 11.249¢ Per month per therm for all over 5,000 therms (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101(Sheet No. 1101) and Supplemental Schedule No. 106.

2. The minimum bill per month shall be equal to the sum of \$124.07 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)

(Continued on Sheet No. 141-A)

Issued: May 8, 2009
Advice No.: 2009-12

Effective: June 8, 2009

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

WN U-2

First Revision of Sheet No. 141T
Canceling
Original Sheet No. 141T

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 41T
Distribution System Transportation Service (Firm-Large Volume High Load Factor)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 41, Large Volume High Load Factor Gas Service, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 41, Large Volume High Load Factor Gas Service (Optional). All provisions of Schedule 41 apply to service under this schedule except those provisions of Schedule 41 replaced by Sections 3 and 4 below.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$414.55 (I)
3. Transportation delivery demand charge: \$1.18 per therm (I)
4. The total transportation service commodity charge shall be the sum of a. and b. below:
 - a. Transportation Service Commodity Charge:
 - 13.785¢ Per month per therm for first 5,000 therms (I)
 - 11.249¢ Per month per therm for all over 5,000 therms (I)
 - b. Gas Procurement Credit:
 - (0.538¢) Per month per therm (I)
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

Issued: May 8, 2009
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Effective: June 8, 2009

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PROPOSED

WN U-2

First Revision of Sheet No. 141T-A
Canceling
Original Sheet No. 141T-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 41T
Distribution System Transportation Service (Firm-Large Volume High Load Factor)
(Continued)

7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$124.07 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Adjustments

Rates in this schedule are subject to adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119 and 129 in this tariff. The adjustment rates are the same as those applicable to Schedule 41.

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By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PROPOSED

WN U-2

Eighth Revision of Sheet No. 153-B
Canceling
Seventh Revision of Sheet No. 153-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 53
Propane Service (Continued)

Section 5: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$10.73 (I)
 - b. Delivery Charge: 36.066¢ All therms per month (I)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 6: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Second Revision of Sheet No. 161-A
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First Revision of Sheet No. 161-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 61 (Continued)
Special Standby and Auxiliary Heating Service

Section 4: Rate

1. A demand charge of \$0.11 per month per 1,000 Btu per hour, or fraction thereof, of the rated input capacity of customer's qualifying equipment. (I)
2. The minimum bill per month shall be the demand charge.
3. Charges under this schedule shall be in addition to the charges as set forth under any other rate schedule.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1, when applicable.

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Twenty-First Revision of Sheet No. 171
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Twentieth Revision of Sheet No. 171

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 71
Residential Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rates

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:

a.	Standard Models	\$7.47*	(l)
b.	Conservation Models	\$12.00**	
c.	Direct Vent Models	\$16.84**	
d.	High Recovery Models	\$16.48**	
e.	High Efficiency Standard (Energy Factor \geq .60) ¹	\$6.01***	
f.	High Efficiency Direct Vent (Energy Factor \geq .60) ¹	\$10.54***	(l)

¹ As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings."
 * Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.
 ** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.
 *** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)

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Twenty-First Revision of Sheet No. 172

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 72
Large Volume Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Size & Type of Water Heater	BTU Input		Monthly Rental Charge	
25 - 40 gallon storage	30,000 to	50,000	\$14.67 ****	(I)
45 - 55 gallon storage	70,000 to	79,000	\$19.18 ***	
45 - 55 gallon storage	51,000 to	75,000	\$19.18 ****	
50 - 65 gallon storage	60,000 to	69,000	\$30.04 ****	
60 - 84 gallon storage	70,000 to	129,000	\$39.19 ****	
75 - 90 gallon storage	130,000 to	169,000	\$52.33 ****	
75 -100 gallon storage	170,000 to	200,000	\$60.79 ****	(I)

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

**** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)

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**PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 74
Gas Conversion Burner Rental Service**

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedules No. 31 or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input Btu's Per Hour		Standard Models	Conservation Models	
45,000 to	400,000	\$10.15	\$15.28	(l)(l)
401,000 to	700,000	\$26.93		
701,000 to	1,300,000	\$36.39		(l)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

Section 4: Payment

The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

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Fifteenth Revision of Sheet No. 185-C
Canceling
Fourteenth Revision of Sheet No. 185-C

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2. Basic charge per month, \$554.30 (l)
- 3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge - the sum of i., ii. and iii. below:
 - i. Interruptible Delivery Charge -

10.409¢	Per month per therm for first 25,000 therms	(l)
5.336¢	Per month per therm for next 25,000 therms	
5.122¢	Per month per therm for all over 50,000 therms	
 - ii. Gas Procurement Charge - 0.671¢ per therm for all therms delivered per month. (l)
 - iii. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.18 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.

5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
 - a. Minimum Annual Therms for the purpose of calculating the annual charge shall be the greater of:
 - (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or
 - (2) 180,000 therms.
 - b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85T
Distribution System Transportation Service (Interruptible with Firm Option)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 85, Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 85, Interruptible Gas Service with Firm Option. All provisions of Schedule 85 apply to service under this schedule except those provisions of Schedule 85 replaced by Section 3 below and the provisions of Schedule 85 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$886.87
3. Transportation firm contract delivery demand charge: \$1.18 per therm of daily contract demand per billing period. (l)
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge -

10.409¢	Per month per therm for first 25,000 therms	(l)
5.336¢	Per month per therm for next 25,000 therms	
5.122¢	Per month per therm for all over 50,000 therms	(l)
 - b. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86 (Continued)
Limited Interruptible Gas Service with Firm Option (Optional)

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2. Basic charge per month, \$137.05 (R)
- 3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge - the sum of i., ii. and iii. below:
 - i. Interruptible Delivery Charge -
 - 19.489¢ Per month per therm for first 1,000 therms (R)
 - 13.973¢ Per month per therm for all over 1,000 therms | (R)
 - ii. Gas Procurement Charge - 0.648¢ per therm for all therms delivered per month. (R)
 - iii. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 186-D)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86 (Continued)
Limited Interruptible Gas Service with Firm Option (Optional)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.18 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.

5. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 7, item 3.a.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86T
Distribution System Transportation Service (Interruptible with Firm Option)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 86, Limited Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 86, Limited Interruptible Gas Service with Firm Option (Optional). All provisions of Schedule 86 apply to service under this schedule except those provisions of Schedule 86 replaced by Section 3 below and the provisions of Schedule 86 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$436.06 (R)
3. Transportation firm contract delivery demand charge: \$1.18 per therm of daily contract demand per billing period. (I)
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge -
 - 19.489¢ Per month per therm for first 1,000 therms (R)
 - 13.973¢ Per month per therm for all over 1,000 therms (R)
 - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 87 (Continued)
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$578.16 (I)
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge - the sum of i., ii. and iii. below:
 - i. Interruptible Delivery Charge -

14.658¢	Per month per therm for first 25,000 therms	(I)
8.949¢	Per month per therm for next 25,000 therms	
5.778¢	Per month per therm for next 50,000 therms	
3.788¢	Per month per therm for next 100,000 therms	
2.790¢	Per month per therm for next 300,000 therms	
2.203¢	Per month per therm for all over 500,000 therms	
 - ii. Gas Procurement Charge - 0.538¢ per therm for all therms delivered per month. (I)
 - iii. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.18 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 87T
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 87, Non-Exclusive Interruptible Gas Service with Firm Option, Rule 29, Terms of Distribution System Transportation Service, and have executed a service agreement for transportation service.

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service and Schedule 87, Non-Exclusive Interruptible Gas Service with Firm Option. All provisions of Schedule 87 apply to service under this schedule except those provisions of Schedule 87 replaced by Section 3 below and the provisions of Schedule 87 in the section titled Unauthorized Use of Gas which is replaced by the provisions in Rule 29 with the same section title.

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$925.05 (l)
3. Transportation firm contract delivery demand charge: \$1.18 per therm of daily contract demand per billing period. (l)
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge -

14.658¢	Per month per therm for first 25,000 therms	(l)
8.949¢	Per month per therm for next 25,000 therms	
5.778¢	Per month per therm for next 50,000 therms	
3.788¢	Per month per therm for next 100,000 therms	
2.790¢	Per month per therm for next 300,000 therms	
2.203¢	Per month per therm for all over 500,000 therms	(l)
 - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

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