

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

7 RESIDENTIAL SERVICE
 For a customer who used 1,400 kWh during one month (assuming 30 days of service).

Schedule 7 is referred to on customer bills as one of the following Rates:	Rate Schedule Effective Dates are as follows:
07-NFC-E 27-NFC-E	Schedule 7 10/1/2003
07E 27E	Schedule 95 5/24/2004
17-NFC-E 37E	Schedule 120 4/1/2004
17E 47E	Schedule 129 7/1/2002 See Schedule 7 for revised rate effective 10/01/2003
	Schedule 194 2/15/2003

CUSTOMER CHARGE				\$	5.50
ENERGY CHARGE	kWh used	1,400 kWh			
	First	600 kWh	@	\$ 0.062853	\$ 37.71
	Remaining	800 kWh	@	\$ 0.079270	\$ 63.42
ELECTRIC CONSERVATION PROGRAM		1,400 kWh	@	\$ 0.000699	\$ 0.98
ENERGY EXCHANGE CREDIT		1,400 kWh	@	\$ (0.017400)	\$ (24.36)
POWER COST ADJUSTMENT		1,400 kWh	@	\$ 0.002336	\$ 3.27
				Subtotal	\$ 86.52
				City Tax (if any)	
				Total Bill	\$ 86.52

25 SMALL DEMAND GENERAL SERVICE
 for a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:	Rate Schedule Effective Dates are as follows:
11E-C-DM 25E-I-DM	Schedule 11 7/1/2002 See Schedule 25 for revised rate effective 10/01/2003
11E-C-KV 25E-I-KV	Schedule 25 10/1/2003
25E-C-DM 25E-I-KW	Schedule 95 5/24/2004
25E-C-KV 25E-L-DM	Schedule 120 4/1/2004
25E-C-KW 25E-L-KV	Schedule 129 7/1/2002 See Schedule 25 for revised rate effective 10/01/2003
	Schedule 194 2/15/2003

					WINTER		SUMMER	
					\$	24.90	\$	24.90
CUSTOMER CHARGE								
ENERGY CHARGE		30,000 kWh						
	First	20,000 kWh	@	\$ 0.069734	\$	1,394.68	\$ 0.062770	\$ 1,255.40
	Remaining	10,000 kWh	@	\$ 0.052378	\$	523.78	\$ 0.052378	\$ 523.78
ELECTRIC CONSERVATION PROGRAM		30,000 kWh	@	\$ 0.000688	\$	20.64	\$ 0.000688	\$ 20.64
POWER COST ADJUSTMENT		30,000 kWh	@	\$ 0.002340	\$	70.20	\$ 0.002340	\$ 70.20
DEMAND CHARGE		125 KW						
	First	50 KW	@	\$ -	\$	-	\$ -	\$ -
	Remaining	75 KW	@	\$ 6.66	\$	499.50	\$ 4.44	\$ 333.00
				Subtotal	\$	2,533.70	Subtotal	\$ 2,227.92
				City Tax (if any)			City Tax (if any)	
				Total Bill	\$	2,533.70	Total Bill	\$ 2,227.92

* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.
 ENERGY EXCHANGE CREDIT 30,000 kWh @ \$ (0.017400) \$ (522.00) \$ (0.017400) \$ (522.00)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

7 RESIDENTIAL SERVICE
 Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	27-NFC-E
07E	27E
17-NFC-E	37E
17E	47E

Rate Schedule Effective Dates are as follows:

Schedule 7	10/1/2003
Schedule 95	5/24/2004
Schedule 120	4/1/2004
Schedule 129	7/1/2002 See Schedule 7 for revised rate effective 10/01/2003
Schedule 194	2/15/2003

CUSTOMER CHARGE	Single Phase	\$	5.50	Per Month	SCHEDULE 7
	Three Phase	\$	13.60	Per Month	SCHEDULE 7
	First 600				
		\$	0.062727	Per kWh	SCHEDULE 7
		\$	0.000126	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
	Over 600				
		\$	0.079144	Per kWh	SCHEDULE 7
		\$	0.000126	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE		\$	0.062853		
		\$	0.079270	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE		\$	0.000699	Per kWh	SCHEDULE 120
ENERGY EXCHANGE CREDIT		\$	(0.017400)	Per kWh	SCHEDULE 194
POWER COST ADJUSTMENT		\$	0.002336	Per kWh	SCHEDULE 95
		\$	0.048488		
		\$	0.062569	Per kWh	TOTAL KWH CHARGE

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

24 & 8* **GENERAL SERVICE**
 For commercial or industrial customers with demand less than 50 KW. * Schedule 8* (Residential & Farm General Service)

Schedule 24 & 8* are referred to on customer bills as one of the following Rates:

08E-C	24E-I
08E-C-DM	24E-I-DM
08E-C-KV	24E-I-KV
24E-C	24E-L
24E-C-DM	24E-L-DM
24E-C-KV	

Rate Schedule Effective Dates are as follows:

Schedule 8*	7/1/2002 See Schedule 24 for revised rate effective 10/01/2003
Schedule 24	10/1/2003
Schedule 95	5/24/2004
Schedule 120	4/1/2004 See Schedule 24 for revised rate effective 10/01/2003
Schedule 129	7/1/2002
Schedule 194	2/15/2003

CUSTOMER CHARGE	Single Phase	\$ 5.50	Per Month	SCHEDULE 24
	Three Phase	\$ 13.60	Per Month	SCHEDULE 24
	OCT - MAR	APR - SEP		
	\$ 0.067545	\$ 0.064967	Per kWh	SCHEDULE 24
	\$ 0.000117	\$ 0.000117	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.067662	\$ 0.065084	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000693	\$ 0.000693	Per kWh	SCHEDULE 120
POWER COST ADJUSTMENT	\$ 0.002357	\$ 0.002357	Per kWh	SCHEDULE 95
	\$ 0.070712	\$ 0.068134	Per kWh	TOTAL KWH CHARGE

* Monthly rates for Schedule 8 are identical to Schedule 24, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) \$ (0.017400) Per kWh SCHEDULE 194

25 & 11* **SMALL DEMAND GENERAL SERVICE**
 For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. * Schedule 11* (Residential & Farm Small Demand General Service)

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:

11E-C-DM	25E-I-DM
11E-C-KV	25E-I-KV
25E-C-DM	25E-I-KW
25E-C-KV	25E-L-DM
25E-C-KW	25E-L-KV

Rate Schedule Effective Dates are as follows:

Schedule 11*	7/1/2002 See Schedule 25 for revised rate effective 10/01/2003
Schedule 25	10/1/2003
Schedule 95	5/24/2004
Schedule 120	4/1/2004
Schedule 129	7/1/2002 See Schedule 25 for revised rate effective 10/01/2003
Schedule 194	2/15/2003

CUSTOMER CHARGE					\$ 24.90	Per Month	SCHEDULE 25
	--- OCT - MAR ---		--- APR - SEP ---				
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000			
	\$ 0.069616	\$ 0.052260	\$ 0.062652	\$ 0.052260	Per kWh	SCHEDULE 25	
	\$ 0.000118	\$ 0.000118	\$ 0.000118	\$ 0.000118	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM	
ENERGY CHARGE	\$ 0.069734	\$ 0.052378	\$ 0.062770	\$ 0.052378	Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000688	\$ 0.000688	\$ 0.000688	\$ 0.000688	Per kWh	SCHEDULE 120	
POWER COST ADJUSTMENT	\$ 0.002340	\$ 0.002340	\$ 0.002340	\$ 0.002340	Per kWh	SCHEDULE 95	
	\$ 0.072762	\$ 0.055406	\$ 0.065798	\$ 0.055406	Per kWh	TOTAL KWH CHARGE	
	--- OCT - MAR ---		--- APR - SEP ---				
	FIRST 50	OVER 50	FIRST 50	OVER 50			
DEMAND CHARGE	\$ -	\$ 6.66	\$ -	\$ 4.44	Per kW	SCHEDULE 25	
REACTIVE POWER CHARGE	\$ 0.002330	\$ 0.002330	\$ 0.002330	\$ 0.002330	Per KVARH	SCHEDULE 25	

* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) \$ (0.017400) \$ (0.017400) \$ (0.017400) Per kWh SCHEDULE 194

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

26 & 12* **LARGE DEMAND GENERAL SERVICE**
 For commercial or industrial customers with demand greater than 350 kW. * Schedule 12 * (Residential & Farm Large Demand General Service)

Schedule 26 & 12 are referred to on customer bills as one of the following Rates:
 12E-C-KV
 26E-C-KV
 26E-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 12 * 7/1/2002 See Schedule 26 for revised rate effective 10/01/2003
 Schedule 26 7/1/2004
 Schedule 95 5/24/2004
 Schedule 120 4/1/2004
 Schedule 129 7/1/2002 See Schedule 26 for revised rate effective 10/01/2003
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$ 29.10 Per Month	SCHEDULE 26
	\$ 0.047653 Per kWh	SCHEDULE 26
	\$ 0.000098 Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.047751 Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000630 Per kWh	SCHEDULE 120
POWER COST ADJUSTMENT	\$ 0.002191 Per kWh	SCHEDULE 95
	\$ 0.050572 Per kWh	TOTAL KWH CHARGE
REACTIVE POWER CHARGE	\$ 0.001110 Per KVARH	SCHEDULE 26
	OCT - MAR APR - SEP	
DEMAND CHARGE	\$ 6.99 \$ 4.65 Per kW	SCHEDULE 26

* Monthly rates for Schedule 12 are identical to Schedule 26, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) Per kWh SCHEDULE 194

29 **SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE**
 For irrigation and/or pumping on agricultural land used in the production of plant crops.

Schedule 29 is referred to on customer bills as one of the following Rates:
 29E
 29E-DMD
 29E-KVAR

Rate Schedule Effective Dates are as follows:
 Schedule 29 10/1/2003
 Schedule 95 5/24/2004
 Schedule 120 4/1/2004
 Schedule 129 7/1/2002 See Schedule 29 for revised rate effective 10/01/2003
 Schedule 194 2/15/2003

CUSTOMER CHARGE	Single phase \$ 5.50 Per Month	SCHEDULE 29
	Three phase \$ 18.10 Per Month	SCHEDULE 29
	--- OCT - MAR --- --- APR - SEP ---	
	FIRST 20,000 OVER 20,000 FIRST 20,000 OVER 20,000	
	\$ 0.069616 \$ 0.054357 \$ 0.047359 \$ 0.041171 Per kWh	SCHEDULE 29
	\$ 0.000109 \$ 0.000109 \$ 0.000109 \$ 0.000109 Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.069725 \$ 0.054466 \$ 0.047468 \$ 0.041280 Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000507 \$ 0.000507 \$ 0.000507 \$ 0.000507 Per kWh	SCHEDULE 120
ENERGY EXCHANGE CREDIT	\$ (0.017400) \$ (0.017400) \$ (0.017400) \$ (0.017400) Per kWh	SCHEDULE 194
POWER COST ADJUSTMENT	\$ 0.001525 \$ 0.001525 \$ 0.001525 \$ 0.001525 Per kWh	SCHEDULE 95
	\$ 0.054357 \$ 0.039098 \$ 0.032100 \$ 0.025912 Per kWh	TOTAL KWH CHARGE
	--- OCT - MAR --- --- APR - SEP ---	
	FIRST 50 OVER 50 FIRST 50 OVER 50 kW	
DEMAND CHARGE	\$ - \$ 6.66 \$ - \$ 3.28 Per kW	SCHEDULE 29
REACTIVE POWER CHARGE	\$ 0.002400 \$ 0.002400 \$ 0.002400 \$ 0.002400 Per KVARH	SCHEDULE 29

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

31 & 10* **PRIMARY GENERAL SERVICE**
 For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. * Schedule 10* (Residential & Farm Primary General Service)

Schedule 31 & 10 are referred to on customer bills as one of the following Rates:
 10E-C-DM
 10E-C-KV
 31E-C-DM
 31E-C-KV
 31E-I-DM
 31-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 10* 7/1/2002 See Schedule 31 for revised rate effective 10/01/2003
 Schedule 31 7/1/2004
 Schedule 95 5/24/2004
 Schedule 120 4/1/2004
 Schedule 129 7/1/2002 See Schedule 31 for revised rate effective 10/01/2003
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$ 200.00	Per Month	SCHEDULE 31
	\$ 0.042119	Per kWh	SCHEDULE 31
	\$ 0.000098	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.042217	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000630	Per kWh	SCHEDULE 120
POWER COST ADJUSTMENT	\$ 0.002045	Per kWh	SCHEDULE 95
	\$ 0.044892	Per kWh	TOTAL KWH CHARGE
REACTIVE POWER CHARGE	\$ 0.000800	Per KVARH	SCHEDULE 31
	OCT - MAR \$ 6.35	APR - SEP \$ 4.23	
DEMAND CHARGE	\$ 4.23	Per kW	SCHEDULE 31

* Monthly rates for Schedule 10 are identical to Schedule 31, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) Per kWh SCHEDULE 194

35 **PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE**
 For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

Schedule 35 is referred to on customer bills as one of the following Rates:
 35E-KVAR

Rate Schedule Effective Dates are as follows:
 Schedule 35 10/1/2003
 Schedule 95 5/24/2004
 Schedule 120 4/1/2004
 Schedule 129 7/1/2002 See Schedule 35 for revised rate effective 10/01/2003
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$ 200.00	Per Month	SCHEDULE 35
	\$ 0.033147	Per kWh	SCHEDULE 35
	\$ 0.000070	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.033217	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000593	Per kWh	SCHEDULE 120
ENERGY EXCHANGE CREDIT	\$ (0.017400)	Per kWh	SCHEDULE 194
POWER COST ADJUSTMENT	\$ 0.001954	Per kWh	SCHEDULE 95
	\$ 0.016410	Per kWh	TOTAL KWH CHARGE
REACTIVE POWER CHARGE	\$ 0.000830	Per KVARH	SCHEDULE 35
	OCT - MAR \$ 3.33	APR - SEP \$ 2.22	
DEMAND CHARGE	\$ 2.22	Per kW	SCHEDULE 35

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

36, 38, & 39 **INTERRUPTIBLE SERVICE CREDITS**
 Limited experimental schedules are now closed to new customers but were available to customers on Schedules 26, 31 and 49 meeting specific criteria. These schedules provide a credit toward demand charges as well as for interrupted energy usage.

43 **LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS**
 Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery. This schedule is closed to new customers.

Schedule 43 is referred to on customer bills as one of the following Rates:
 43E-DMD
 43E-KVAR

Rate Schedule Effective Dates are as follows:
 Schedule 43 10/1/2003
 Schedule 95 5/24/2004
 Schedule 120 4/1/2004
 Schedule 129 7/1/2002 See Schedule 43 for revised rate effective 10/01/2003

CUSTOMER CHARGE	\$ 200.00 Per Month	SCHEDULE 43
	\$ 0.040898 Per kWh	SCHEDULE 43
	\$ 0.000099 Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.040997 Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000638 Per kWh	SCHEDULE 120
POWER COST ADJUSTMENT	\$ 0.002223 Per kWh	SCHEDULE 95
	\$ 0.043858 Per kWh	TOTAL KWH CHARGE
DEMAND CHARGE	\$ 3.63 Per kW	SCHEDULE 43 Plus
	\$ 2.60 Per kW	SCHEDULE 43 KW of Critical Demand established in the preceding 11 mo.
REACTIVE POWER CHARGE	\$ 0.002350 Per KVARH	SCHEDULE 43

46 **HIGH VOLTAGE INTERRUPTIBLE SERVICE**
 For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

Schedule 46 is referred to on customer bills as one of the following Rates:
 46E-C
 46E-C-KV
 46E-I
 46E-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 46 10/1/2003
 Schedule 95 5/24/2004
 Schedule 120 9/1/2004
 Schedule 129 7/1/2002 See Schedule 46 for revised rate effective 10/01/2003

CUSTOMER CHARGE	\$ - Per Month	SCHEDULE 46
	\$ 0.037259 Per kWh	SCHEDULE 46
	\$ 0.000019 Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.037278 Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001050 Per kWh	SCHEDULE 120
POWER COST ADJUSTMENT	\$ 0.001089 Per kWh	SCHEDULE 95
	\$ 0.039417 Per kWh	TOTAL KWH CHARGE
DEMAND CHARGE	\$ 1.58 Per kVa	SCHEDULE 46 (Minimum demand 4400 KVA)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

49

HIGH VOLTAGE GENERAL SERVICE

For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Schedule 49 is referred to on customer bills as one of the following Rates:
 49E-C
 49E-C-KV
 49E-I
 49E-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 49 10/1/2003
 Schedule 95 5/24/2004
 Schedule 120 9/1/2004
 Schedule 129 7/1/2002 See Schedule 49 for revised rate effective 10/01/2003

CUSTOMER CHARGE	\$	-	Per Month	SCHEDULE 49
	\$	0.037259	Per kWh	SCHEDULE 49
	\$	0.000019	Per kWh	SCHEDULE 129 LOW INCOME PROGRAM
ENERGY CHARGE	\$	0.037278	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001050	Per kWh	SCHEDULE 120
POWER COST ADJUSTMENT	\$	0.002105	Per kWh	SCHEDULE 95
	\$	0.040433	Per kWh	TOTAL KWH CHARGE
DEMAND CHARGE	\$	2.79	Per kVa	SCHEDULE 49 (Minimum demand 4400 KVA)

50-59

OUTDOOR LIGHTING SCHEDULES

These schedules provide incandescent, mercury vapor, metal halide, and sodium vapor street lighting service along with traffic control lighting.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

73**CONVERSION TO UNDERGROUND SERVICE FOR CUSTOMERS OTHER THAN GOVERNMENT ENTITIES**

Schedule 73 provide for conversions of existing overhead electric systems to underground.

74**CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES**

Schedule 74 provide for conversions of existing overhead electric systems to underground

80**GENERAL RULES AND PROVISIONS**

This schedule adopts the rules regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (ie. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

81**TAX ADJUSTMENT SCHEDULE**

Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.

83**ENERGY CONSERVATION SERVICE**

Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities

85**SERVICE LINES (INSTALLATION)**

Schedule 85 provides for construction of new distribution systems and service lines.

91**COGENERATION AND SMALL POWER PRODUCTION**

Limited to qualifying facilities within the company's service area.

93**VOLUNTARY LOAD CURTAILMENT RIDER**

Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

135**GREEN ENERGY OPTION**

Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 100 kWh purchase. Monthly Minimum purchase is two blocks per month.

150**NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

95

POWER COST ADJUSTMENT CLAUSE

This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources

120

ELECTRICITY CONSERVATION SERVICE RIDER

This rate adjustment collects costs incurred for providing electricity conservation services

129

LOW INCOME PROGRAM

This rate adjustment collects cost incurred for providing low income services

194

RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits are available for residential and small farm customers. Credits are automatically passed thorough to residential customers. Farm Customers must apply and qualify for the credit