

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

7 RESIDENTIAL SERVICE
 For a customer who used 1,400 kWh during one month (assuming 30 days of service).

Schedule 7 is referred to on customer bills as one of the following Rates:	Rate Schedule Effective Dates are as follows:
07-NFC-E 27-NFC-E	Schedule 7 3/4/2005
07E 27E	Schedule 95 3/4/2005
17-NFC-E 37E	Schedule 120 4/1/2005
17E 47E	Schedule 129 10/1/2004
	Schedule 194 2/15/2003

CUSTOMER CHARGE				\$	5.75
ENERGY CHARGE	kWh used	1,400 kWh			
	First	600 kWh	@	\$ 0.067933	\$ 40.76
	Remaining	800 kWh	@	\$ 0.084966	\$ 67.97
ELECTRIC CONSERVATION PROGRAM		1,400 kWh	@	\$ 0.001154	\$ 1.62
ENERGY EXCHANGE CREDIT		1,400 kWh	@	\$ (0.017400)	\$ (24.36)
POWER COST ADJUSTMENT		1,400 kWh	@	\$ -	\$ -
Subtotal					\$ 91.74
City Tax (if any)					
Total Bill					\$ 91.74

25 SMALL DEMAND GENERAL SERVICE
 for a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:	Rate Schedule Effective Dates are as follows:
11E-C-DM 25E-I-DM	Schedule 11 * 7/1/2002 See Schedule 25 for revised rate
11E-C-KV 25E-I-KV	Schedule 25 3/4/2005
25E-C-DM 25E-I-KW	Schedule 95 3/4/2005
25E-C-KV 25E-L-DM	Schedule 120 4/1/2005
25E-C-KW 25E-L-KV	Schedule 129 10/1/2004
	Schedule 194 2/15/2003

		WINTER		SUMMER	
CUSTOMER CHARGE			\$ 24.90		\$ 24.90
ENERGY CHARGE	30,000 kWh				
	First	20,000 kWh	@ \$ 0.075410	\$ 1,508.20	\$ 0.068149 \$ 1,362.98
	Remaining	10,000 kWh	@ \$ 0.055001	\$ 550.01	\$ 0.055001 \$ 550.01
ELECTRIC CONSERVATION PROGRAM		30,000 kWh	@ \$ 0.001118	\$ 33.54	\$ 0.001118 \$ 33.54
POWER COST ADJUSTMENT		30,000 kWh	@ \$ -	\$ -	\$ - \$ -
DEMAND CHARGE	125 KW				
	First	50 KW	@ \$ -	\$ -	\$ - \$ -
	Remaining	75 KW	@ \$ 7.86	\$ 589.50	\$ 5.24 \$ 393.00
Subtotal			\$ 2,706.15		\$ 2,364.43
City Tax (if any)					
Total Bill			\$ 2,706.15		\$ 2,364.43

* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.
 ENERGY EXCHANGE CREDIT 30,000 kWh @ \$ (0.017400) \$ (522.00) \$ (0.017400) \$ (522.00)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

7 RESIDENTIAL SERVICE
 Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	27-NFC-E
07E	27E
17-NFC-E	37E
17E	47E

Rate Schedule Effective Dates are as follows:

Schedule 7	3/4/2005
Schedule 95	3/4/2005
Schedule 120	4/1/2005
Schedule 129	10/1/2004
Schedule 194	2/15/2003

CUSTOMER CHARGE	Single Phase	\$	5.75	Per Month	SCH 7	
	Three Phase	\$	14.20	Per Month	SCH 7	
	First 600					
		\$	0.067506	Per kWh	SCH 7	
		\$	0.000126	Per kWh	SCH 7	LOW INCOME PROGRAM
		\$	0.000301	Per kWh	SCH 129	LOW INCOME PROGRAM
	Over 600					
ENERGY CHARGE		\$	0.067933	Per kWh		
		\$	0.084966	Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE		\$	0.001154	Per kWh	SCHEDULE 120	
ENERGY EXCHANGE CREDIT		\$	(0.017400)	Per kWh	SCHEDULE 194	
POWER COST ADJUSTMENT		\$	-	Per kWh	SCHEDULE 95	
		\$	0.051687	Per kWh	TOTAL KWH CHARGE	

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

24 & 8* **GENERAL SERVICE**
 For commercial or industrial customers with demand less than 50 KW. * Schedule 8 * (Residential & Farm General Service)

Schedule 24 & 8* are referred to on customer bills as one of the following Rates:

08E-C	24E-I
08E-C-DM	24E-I-DM
08E-C-KV	24E-I-KV
24E-C	24E-L
24E-C-DM	24E-L-DM
24E-C-KV	

Rate Schedule Effective Dates are as follows:

Schedule 8 *	7/1/2002	See Schedule 24 for revised rate
Schedule 24	3/4/2005	
Schedule 95	3/4/2005	
Schedule 120	4/1/2005	
Schedule 129	10/1/2004	
Schedule 194	2/15/2003	

CUSTOMER CHARGE	Single Phase	\$	6.50	Per Month	SCH 24		
	Three Phase	\$	16.05	Per Month	SCH 24		
	OCT - MAR						
	\$ 0.072164	\$	0.069503	Per kWh	SCH 24		
	\$ 0.000117	\$	0.000117	Per kWh	SCH 24	LOW INCOME PROGRAM	
	\$ 0.000275	\$	0.000275	Per kWh	SCH 129	LOW INCOME PROGRAM	
	APR - SEP						
	\$ 0.072556	\$	0.069895	Per kWh			
ENERGY CHARGE	\$						
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001128	\$	0.001128	Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 95	
	\$	0.073684	\$	0.071023	Per kWh	TOTAL KWH CHARGE	

* Monthly rates for Schedule 8 are identical to Schedule 24, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) \$ (0.017400) Per kWh SCH 194

25 & 11* **SMALL DEMAND GENERAL SERVICE**
 For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. * Schedule 11 * (Residential & Farm Small Demand General Service)

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:

11E-C-DM	25E-I-DM
11E-C-KV	25E-I-KV
25E-C-DM	25E-I-KW
25E-C-KV	25E-L-DM
25E-C-KW	25E-L-KV

Rate Schedule Effective Dates are as follows:

Schedule 11 *	7/1/2002	See Schedule 25 for revised rate
Schedule 25	3/4/2005	
Schedule 95	3/4/2005	
Schedule 120	4/1/2005	
Schedule 129	10/1/2004	
Schedule 194	2/15/2003	

CUSTOMER CHARGE										
	--- OCT - MAR ---		--- APR - SEP ---							
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000						
	\$ 0.075023	\$ 0.054614	\$ 0.067762	\$ 0.054614	Per kWh	SCH 25				
	\$ 0.000118	\$ 0.000118	\$ 0.000118	\$ 0.000118	Per kWh	SCH 25	LOW INCOME PROGRAM			
	\$ 0.000269	\$ 0.000269	\$ 0.000269	\$ 0.000269	Per kWh	SCH 129	LOW INCOME PROGRAM			
ENERGY CHARGE	\$	0.075410	\$	0.055001	\$	0.068149	\$	0.055001	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001118	\$	0.001118	\$	0.001118	\$	0.001118	Per kWh	SCH 120
POWER COST ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	Per kWh	SCH 95
	\$	0.076528	\$	0.056119	\$	0.069267	\$	0.056119	Per kWh	TOTAL KWH CHARGE
DEMAND CHARGE	\$	-	\$	7.86	\$	-	\$	5.24	Per kW	SCH 25
REACTIVE POWER CHARGE	\$	0.002530	\$	0.002530	\$	0.002530	\$	0.002530	Per KVARH	SCH 25

* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) \$ (0.017400) \$ (0.017400) \$ (0.017400) Per kWh SCH 194

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

26 & 12* **LARGE DEMAND GENERAL SERVICE**
 For commercial or industrial customers with demand greater than 350 kW. * Schedule 12 * (Residential & Farm Large Demand General Service)

Schedule 26 & 12 are referred to on customer bills as one of the following Rates:
 12E-C-KV
 26E-C-KV
 26E-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 12 * 7/1/2002 See Schedule 26 for revised rate
 Schedule 26 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 4/1/2005
 Schedule 129 10/1/2004
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$ 46.00 Per Month	SCH 26	
	\$ 0.051328 Per kWh	SCH 26	
	\$ 0.000098 Per kWh	SCH 26	LOW INCOME PROGRAM
	\$ 0.000231 Per kWh	SCH 129	LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.051657 Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001018 Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$ - Per kWh	SCH 95	
	\$ 0.052675 Per kWh		TOTAL KWH CHARGE
REACTIVE POWER CHARGE	\$ 0.001100 Per KVARH	SCH 26	
	OCT - MAR APR - SEP		
DEMAND CHARGE	\$ 7.61 \$ 5.06 Per kW	SCH 26	

* Monthly rates for Schedule 12 are identical to Schedule 26, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) Per kWh SCH 194

29 **SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE**
 For irrigation and/or pumping on agricultural land used in the production of plant crops.

Schedule 29 is referred to on customer bills as one of the following Rates:
 29E
 29E-DMD
 29E-KVAR

Rate Schedule Effective Dates are as follows:
 Schedule 29 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 4/1/2005
 Schedule 129 10/1/2004
 Schedule 194 2/15/2003

CUSTOMER CHARGE	Single phase	\$ 6.50 Per Month	SCH 29	
	Three phase	\$ 21.40 Per Month	SCH 29	
	--- OCT - MAR ---	--- APR - SEP ---		
	FIRST 20,000 OVER 20,000	FIRST 20,000 OVER 20,000		
	\$ 0.072295 \$ 0.056789	\$ 0.049677 \$ 0.043586	Per kWh	SCH 29
	\$ 0.000109 \$ 0.000109	\$ 0.000109 \$ 0.000109	Per kWh	SCH 29
	\$ 0.000246 \$ 0.000246	\$ 0.000246 \$ 0.000246	Per kWh	SCH 129
				LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.072650 \$ 0.057144	\$ 0.050032 \$ 0.043941	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000717 \$ 0.000717	\$ 0.000717 \$ 0.000717	Per kWh	SCH 120
ENERGY EXCHANGE CREDIT	\$ (0.017400) \$ (0.017400)	\$ (0.017400) \$ (0.017400)	Per kWh	SCH 194
POWER COST ADJUSTMENT	\$ - \$ -	\$ - \$ -	Per kWh	SCH 95
	\$ 0.055967 \$ 0.040461	\$ 0.033349 \$ 0.027258	Per kWh	TOTAL KWH CHARGE
	--- OCT - MAR ---	--- APR - SEP ---		
	FIRST 50 OVER 50	FIRST 50 OVER 50	kW	
DEMAND CHARGE	\$ - \$ 7.86	\$ - \$ 3.87	Per kW	SCH 29
REACTIVE POWER CHARGE	\$ 0.002500 \$ 0.002500	\$ 0.002500 \$ 0.002500	Per KVARH	SCH 29

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

31 & 10*

PRIMARY GENERAL SERVICE

For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. * Schedule 10 * (Residential & Farm Primary General Service)

Schedule 31 & 10 are referred to on customer bills as one of the following Rates:
 10E-C-DM
 10E-C-KV
 31E-C-DM
 31E-C-KV
 31E-I-DM
 31-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 10 * 7/1/2002 See Schedule 31 for revised rate
 Schedule 31 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 4/1/2005
 Schedule 129 10/1/2004
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$ 250.00	Per Month	SCH 31	
	\$ 0.046462	Per kWh	SCH 31	
	\$ 0.000098	Per kWh	SCH 31	LOW INCOME PROGRAM
	\$ 0.000231	Per kWh	SCH 129	LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.046791	Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001018	Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	
	\$ 0.047809	Per kWh		TOTAL KWH CHARGE
REACTIVE POWER CHARGE	\$ 0.000890	Per KVARH	SCH 31	
DEMAND CHARGE	\$ 6.91	OCT - MAR APR - SEP Per kW	SCH 31	

* Monthly rates for Schedule 10 are identical to Schedule 31, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

*ENERGY EXCHANGE CREDIT \$ (0.017400) Per kWh SCH 194

35

PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

Schedule 35 is referred to on customer bills as one of the following Rates:
 35E-KVAR

Rate Schedule Effective Dates are as follows:
 Schedule 35 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 4/1/2005
 Schedule 129 10/1/2004
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$ 250.00	Per Month	SCH 35	
	\$ 0.036664	Per kWh	SCH 35	
	\$ 0.000070	Per kWh	SCH 35	LOW INCOME PROGRAM
	\$ 0.000143	Per kWh	SCH 129	LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.036877	Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.000964	Per kWh	SCH 120	
ENERGY EXCHANGE CREDIT	\$ (0.017400)	Per kWh	SCH 194	
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	
	\$ 0.020441	Per kWh		TOTAL KWH CHARGE
REACTIVE POWER CHARGE	\$ 0.000910	Per KVARH	SCH 35	
DEMAND CHARGE	\$ 3.59	OCT - MAR APR - SEP Per kW	SCH 35	

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

36, 38, & 39 **INTERRUPTIBLE SERVICE CREDITS**
 Limited experimental schedules are now closed to new customers but were available to customers on Schedules 26, 31 and 49 meeting specific criteria. These schedules provide a credit toward demand charges as well as for interrupted energy usage.

40 **LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW**
 This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.

43 **LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS**
 Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery. This schedule is closed to new customers.

Schedule 43 is referred to on customer bills as one of the following Rates:
 43E-DMD
 43E-KVAR

Rate Schedule Effective Dates are as follows:
 Schedule 43 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 4/1/2005
 Schedule 129 10/1/2004

CUSTOMER CHARGE	\$ 250.00	Per Month	SCH 43	
	\$ 0.044619	Per kWh	SCH 43	
	\$ 0.000099	Per kWh	SCH 43	LOW INCOME PROGRAM
	\$ 0.000247	Per kWh	SCH 129	LOW INCOME PROGRAM
ENERGY CHARGE	\$ 0.044965	Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001081	Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	
	\$ 0.046046	Per kWh	TOTAL KWH CHARGE	
DEMAND CHARGE	\$ 3.80	Per kW	SCH 43	Plus
	\$ 3.11	Per kW	SCH 43	KW of Critical Demand established in the preceding 11 mo.
REACTIVE POWER CHARGE	\$ 0.002520	Per KVARH	SCH 43	

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

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46 HIGH VOLTAGE INTERRUPTIBLE SERVICE

For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

Schedule 46 is referred to on customer bills as one of the following Rates:
 46E-C
 46E-C-KV
 46E-I
 46E-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 46 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 9/1/2004
 Schedule 129 10/1/2004

CUSTOMER CHARGE	\$	-	Per Month	SCH 46	
	\$	0.041739	Per kWh	SCH 46	
	\$	0.000019	Per kWh	SCH 46	LOW INCOME PROGRAM
	\$	0.000043	Per kWh	SCH 129	LOW INCOME PROGRAM
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ENERGY CHARGE	\$	0.041801	Per kWh		
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ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001050	Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95	
	\$	0.042851	Per kWh	TOTAL KWH CHARGE	
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DEMAND CHARGE	\$	1.68	Per kVa	SCH 46	(Minimum demand 4400 KVA)

49 HIGH VOLTAGE GENERAL SERVICE

For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Schedule 49 is referred to on customer bills as one of the following Rates:
 49E-C
 49E-C-KV
 49E-I
 49E-I-KV

Rate Schedule Effective Dates are as follows:
 Schedule 49 3/4/2005
 Schedule 95 3/4/2005
 Schedule 120 9/1/2004
 Schedule 129 10/1/2004

CUSTOMER CHARGE	\$	-	Per Month	SCH 49	
	\$	0.041739	Per kWh	SCH 49	
	\$	0.000019	Per kWh	SCH 49	LOW INCOME PROGRAM
	\$	0.000043	Per kWh	SCH 129	LOW INCOME PROGRAM
<hr/>					
ENERGY CHARGE	\$	0.041801	Per kWh		
<hr/>					
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001050	Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95	
	\$	0.042851	Per kWh	TOTAL KWH CHARGE	
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DEMAND CHARGE	\$	2.97	Per kVa	SCH 49	(Minimum demand 4400 KVA)

50-59 OUTDOOR LIGHTING SCHEDULES

These schedules provide incandescent, mercury vapor, metal halide, and sodium vapor street lighting service along with traffic control lighting.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

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73

CONVERSION TO UNDERGROUND SERVICE FOR CUSTOMERS OTHER THAN GOVERNMENT ENTITIES

Schedule 73 provide for conversions of existing overhead electric systems to underground.

74

CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES

Schedule 74 provide for conversions of existing overhead electric systems to underground

80

GENERAL RULES AND PROVISIONS

This schedule adopts the rules regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (ie. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

81

TAX ADJUSTMENT SCHEDULE

Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.

83

ENERGY CONSERVATION SERVICE

Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities

85

SERVICE LINES (INSTALLATION)

Schedule 85 provides for construction of new distribution systems and service lines.

91

COGENERATION AND SMALL POWER PRODUCTION

Limited to qualifying facilities within the company's service area.

93

VOLUNTARY LOAD CURTAILMENT RIDER

Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

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135**GREEN ENERGY OPTION**

Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 100 kWh purchase. Monthly Minimum purchase is two blocks per month.

150**NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

95

POWER COST ADJUSTMENT CLAUSE

This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources

120

ELECTRICITY CONSERVATION SERVICE RIDER

This rate adjustment collects costs incurred for providing electricity conservation services

129

LOW INCOME PROGRAM

This rate adjustment collects cost incurred for providing low income services

194

RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits are available for residential and small farm customers. Credits are automatically passed thorough to residential customers. Farm Customers must apply and qualify for the credit