

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

**HOW A CUSTOMER BILL IS CALCULATED**

**7 RESIDENTIAL SERVICE**  
 For a customer who used 1,400 kWh during one month (assuming 30 days of service).

Schedule 7 is referred to on customer bills as one of the following Rates:	Rate Schedule Effective Dates are as follows:
07-NFC-E      27-NFC-E	Schedule 7                      10/1/2005
07E            27E	Schedule 95                    3/4/2005
17-NFC-E     37E	Schedule 120                  4/1/2005
17E            47E	Schedule 129                  10/1/2005
	Schedule 194                  2/15/2003

CUSTOMER CHARGE				\$	5.75
ENERGY CHARGE	kWh used	1,400 kWh			
	First	600 kWh	@	\$ 0.067807	\$ 40.68
	Remaining	800 kWh	@	\$ 0.084840	\$ 67.87
ELECTRIC CONSERVATION PROGRAM		1,400 kWh	@	\$ 0.001154	\$ 1.62
ENERGY EXCHANGE CREDIT		1,400 kWh	@	\$ (0.017400)	\$ (24.36)
POWER COST ADJUSTMENT		1,400 kWh	@	\$ -	\$ -
				Subtotal	\$ 91.56
				City Tax (if any)	
				Total Bill	\$ 91.56

**25 SMALL DEMAND GENERAL SERVICE**  
 for a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:	Rate Schedule Effective Dates are as follows:
11E-C-DM      25E-I-DM	Schedule 11 *                      7/1/2002 See Schedule 25 for revised rate
11E-C-KV      25E-I-KV	Schedule 25                        10/1/2005
25E-C-DM     25E-I-KW	Schedule 95                        3/4/2005
25E-C-KV     25E-L-DM	Schedule 120                      4/1/2005
25E-C-KW     25E-L-KV	Schedule 129                      10/1/2005
	Schedule 194                      2/15/2003

		WINTER		SUMMER	
			\$ 24.90		\$ 24.90
CUSTOMER CHARGE					
ENERGY CHARGE	30,000 kWh				
	First	20,000 kWh	@ \$ 0.075297	\$ 1,505.94	\$ 0.068036 \$ 1,360.72
	Remaining	10,000 kWh	@ \$ 0.054888	\$ 548.88	\$ 0.054888 \$ 548.88
ELECTRIC CONSERVATION PROGRAM		30,000 kWh	@ \$ 0.001118	\$ 33.54	\$ 0.001118 \$ 33.54
POWER COST ADJUSTMENT		30,000 kWh	@ \$ -	\$ -	\$ - \$ -
DEMAND CHARGE	125 KW				
	First	50 KW	@ \$ -	\$ -	\$ - \$ -
	Remaining	75 KW	@ \$ 7.86	\$ 589.50	\$ 5.24 \$ 393.00
				Subtotal	\$ 2,702.76
				City Tax (if any)	
				Total Bill	\$ 2,702.76
				Subtotal	\$ 2,361.04
				City Tax (if any)	
				Total Bill	\$ 2,361.04

\* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.  
 ENERGY EXCHANGE CREDIT      30,000 kWh @ \$ (0.017400) \$ (522.00)      \$ (0.017400) \$ (522.00)

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**7 RESIDENTIAL SERVICE**  
 Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	27-NFC-E
07E	27E
17-NFC-E	37E
17E	47E

Rate Schedule Effective Dates are as follows:

Schedule 7	10/1/2005
Schedule 95	3/4/2005
Schedule 120	4/1/2005
Schedule 129	10/1/2005
Schedule 194	2/15/2003

CUSTOMER CHARGE	Single Phase	\$	5.75	Per Month	SCH 7
	Three Phase	\$	14.20	Per Month	SCH 7
	First 600				
		\$	0.067506	\$	0.084539 Per kWh
	Over 600	\$	0.084539	Per kWh	SCH 7
LOW INCOME PROGRAM		\$	0.000301	\$	0.000301 Per kWh
		\$	0.000301	Per kWh	SCH 129
<hr/>					
ENERGY CHARGE		\$	0.067807	\$	0.084840 Per kWh
<hr/>					
ELECTRIC CONSERVATION					
PROGRAM CHARGE	\$	0.001154	\$	0.001154	Per kWh
ENERGY EXCHANGE CREDIT	\$	(0.017400)	\$	(0.017400)	Per kWh
POWER COST ADJUSTMENT	\$	-	\$	-	Per kWh
					SCHEDULE 120
					SCHEDULE 194
					SCHEDULE 95
<hr/>					
TOTAL KWH CHARGE	\$	0.051561	\$	0.068594	Per kWh

**7A MASTER METERED RESIDENTIAL SERVICE**  
 Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.

Schedule 7 is referred to on customer bills as one of the following Rates:

Rate Schedule Effective Dates are as follows:

Schedule 7A	10/1/2005
Schedule 95	3/4/2005
Schedule 120	4/1/2005
Schedule 129	10/1/2005
Schedule 194	2/15/2003

CUSTOMER CHARGE					\$	24.90	Per Month	SCH 7A
	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000				
	\$	0.075023	\$	0.054614	\$	0.067762	\$	0.054614
LOW INCOME PROGRAM	\$	0.000274	\$	0.000274	\$	0.000274	\$	0.000274
					Per kWh	SCH 7A	Per kWh	SCH 129
<hr/>								
ENERGY CHARGE	\$	0.075297	\$	0.054888	\$	0.068036	\$	0.054888
					Per kWh			
<hr/>								
ELECTRIC CONSERVATION								
PROGRAM CHARGE	\$	0.001118	\$	0.001118	\$	0.001118	\$	0.001118
POWER COST ADJUSTMENT	\$	-	\$	-	\$	-	\$	-
					Per kWh	SCH 120	Per kWh	SCH 95
<hr/>								
TOTAL KWH CHARGE	\$	0.076415	\$	0.056006	\$	0.069154	\$	0.056006
					Per kWh			
<hr/>								
	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST 50	OVER 50	FIRST 50	OVER 50				
DEMAND CHARGE	\$	-	\$	7.86	\$	-	\$	5.24
					Per kW	SCH 7A	Per kW	SCH 7A
REACTIVE POWER CHARGE	\$	0.002530	\$	0.002530	\$	0.002530	\$	0.002530
					Per KVARH	SCH 7A	Per KVARH	SCH 7A
*ENERGY EXCHANGE CREDIT	\$	(0.017400)	\$	(0.017400)	\$	(0.017400)	\$	(0.017400)
					Per kWh	SCH 194	Per kWh	SCH 194

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**24 & 8\* GENERAL SERVICE**  
 For commercial or industrial customers with demand less than 50 KW. \* Schedule 8 \* (Residential & Farm General Service)

Schedule 24 & 8\* are referred to on customer bills as one of the following Rates:

08E-C	24E-I
08E-C-DM	24E-I-DM
08E-C-KV	24E-I-KV
24E-C	24E-L
24E-C-DM	24E-L-DM
24E-C-KV	

Rate Schedule Effective Dates are as follows:

Schedule 8 *	7/1/2002 See Schedule 24 for revised rate
Schedule 24	10/1/2005
Schedule 95	3/4/2005
Schedule 120	4/1/2005
Schedule 129	10/1/2005
Schedule 194	2/15/2003

CUSTOMER CHARGE	Single Phase	\$	6.50	Per Month	SCH 24	
	Three Phase	\$	16.05	Per Month	SCH 24	
	OCT - MAR					
		\$	0.072164	\$	0.069503	Per kWh
						SCH 24
LOW INCOME PROGRAM		\$	0.000278	\$	0.000278	Per kWh
						SCH 129
<hr/>						
ENERGY CHARGE		\$	0.072442	\$	0.069781	Per kWh
<hr/>						
ELECTRIC CONSERVATION PROGRAM CHARGE		\$	0.001128	\$	0.001128	Per kWh
						SCH 120
POWER COST ADJUSTMENT		\$	-	\$	-	Per kWh
						SCH 95
<hr/>						
TOTAL KWH CHARGE		\$	0.073570	\$	0.070909	Per kWh

\* Monthly rates for Schedule 8 are identical to Schedule 24, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

\*ENERGY EXCHANGE CREDIT \$ (0.017400) \$ (0.017400) Per kWh SCH 194

**25 & 11\* SMALL DEMAND GENERAL SERVICE**  
 For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. \* Schedule 11 \* (Residential & Farm Small Demand General Service)

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:

11E-C-DM	25E-I-DM
11E-C-KV	25E-I-KV
25E-C-DM	25E-I-KW
25E-C-KV	25E-L-DM
25E-C-KW	25E-L-KV

Rate Schedule Effective Dates are as follows:

Schedule 11 *	7/1/2002 See Schedule 25 for revised rate
Schedule 25	10/1/2005
Schedule 95	3/4/2005
Schedule 120	4/1/2005
Schedule 129	10/1/2005
Schedule 194	2/15/2003

CUSTOMER CHARGE						\$ 24.90 Per Month	SCH 25
	--- OCT - MAR ---			--- APR - SEP ---			
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000			
LOW INCOME PROGRAM							
<hr/>							
ENERGY CHARGE							
<hr/>							
ELECTRIC CONSERVATION PROGRAM CHARGE							
POWER COST ADJUSTMENT							
<hr/>							
TOTAL KWH CHARGE							

	--- OCT - MAR ---			--- APR - SEP ---			
	FIRST 50	OVER 50	FIRST 50	OVER 50			
DEMAND CHARGE							
REACTIVE POWER CHARGE							

\* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

\*ENERGY EXCHANGE CREDIT \$ (0.017400) \$ (0.017400) \$ (0.017400) \$ (0.017400) Per kWh SCH 194

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**26 & 12\*** **LARGE DEMAND GENERAL SERVICE**  
 For commercial or industrial customers with demand greater than 350 kW. \* Schedule 12 \* (Residential & Farm Large Demand General Service)

Schedule 26 & 12 are referred to on customer bills as one of the following Rates:  
 12E-C-KV  
 26E-C-KV  
 26E-I-KV

Rate Schedule Effective Dates are as follows:  
 Schedule 12 \* 7/1/2002 See Schedule 26 for revised rate  
 Schedule 26 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 4/1/2005  
 Schedule 129 10/1/2005  
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$	46.00	Per Month	SCH 26
<b>LOW INCOME PROGRAM</b>	\$	<b>0.051328</b>	<b>Per kWh</b>	<b>SCH 26</b>
	\$	<b>0.000244</b>	<b>Per kWh</b>	<b>SCH 129</b>
<hr/>				
ENERGY CHARGE	\$	0.051572	Per kWh	
<hr/>				
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001018	Per kWh	SCH 120
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95
<b>TOTAL KWH CHARGE</b>	<b>\$</b>	<b>0.052590</b>	<b>Per kWh</b>	
<hr/>				
REACTIVE POWER CHARGE	\$	0.001100	Per KVARH	SCH 26
DEMAND CHARGE	\$	7.61	OCT - MAR	\$
	\$	5.06	APR - SEP	Per kW
				SCH 26

\* Monthly rates for Schedule 12 are identical to Schedule 26, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

\*ENERGY EXCHANGE CREDIT \$ (0.017400) Per kWh SCH 194

**29** **SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE**  
 For irrigation and/or pumping on agricultural land used in the production of plant crops.

Schedule 29 is referred to on customer bills as one of the following Rates:  
 29E  
 29E-DMD  
 29E-KVAR

Rate Schedule Effective Dates are as follows:  
 Schedule 29 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 4/1/2005  
 Schedule 129 10/1/2005  
 Schedule 194 2/15/2003

CUSTOMER CHARGE		Single phase	\$	6.50	Per Month	SCH 29
		Three phase	\$	21.40	Per Month	SCH 29
<hr/>						
		--- OCT - MAR ---		--- APR - SEP ---		
		FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000	
<b>LOW INCOME PROGRAM</b>	\$	<b>0.072295</b>	<b>0.056789</b>	<b>0.049677</b>	<b>0.043586</b>	<b>Per kWh</b>
	\$	<b>0.000245</b>	<b>0.000245</b>	<b>0.000245</b>	<b>0.000245</b>	<b>Per kWh</b>
						<b>SCH 129</b>
<hr/>						
ENERGY CHARGE	\$	0.072540	\$	0.057034	\$	0.049922
					\$	0.043831
						Per kWh
<hr/>						
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.000717	\$	0.000717	\$	0.000717
	\$	(0.017400)	\$	(0.017400)	\$	(0.017400)
ENERGY EXCHANGE CREDIT	\$	(0.017400)	\$	(0.017400)	\$	(0.017400)
POWER COST ADJUSTMENT	\$	-	\$	-	\$	-
						Per kWh
<b>TOTAL KWH CHARGE</b>	<b>\$</b>	<b>0.055857</b>	<b>\$</b>	<b>0.040351</b>	<b>\$</b>	<b>0.033239</b>
						<b>\$</b>
						<b>0.027148</b>
						<b>Per kWh</b>
<hr/>						
		--- OCT - MAR ---		--- APR - SEP ---		
		FIRST 50	OVER 50	FIRST 50	OVER 50	kW
DEMAND CHARGE	\$	-	\$	7.86	\$	-
						3.87
						Per kW
REACTIVE POWER CHARGE	\$	0.002500	\$	0.002500	\$	0.002500
						Per KVARH
						SCH 29
						SCH 29

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

31

& 10\*

## PRIMARY GENERAL SERVICE

For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. \* Schedule 10 \* (Residential & Farm Primary General Service)

Schedule 31 & 10 are referred to on customer bills as one of the following Rates:  
 10E-C-DM  
 10E-C-KV  
 31E-C-DM  
 31E-C-KV  
 31E-I-DM  
 31-I-KV

Rate Schedule Effective Dates are as follows:  
 Schedule 10 \* 7/1/2002 See Schedule 31 for revised rate  
 Schedule 31 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 4/1/2005  
 Schedule 129 10/1/2005  
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$	250.00	Per Month	SCH 31
		\$	0.046462	Per kWh
LOW INCOME PROGRAM		\$	0.000226	Per kWh
				SCH 129
<hr/>				
ENERGY CHARGE	\$	0.046688	Per kWh	
<hr/>				
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001018	Per kWh	SCH 120
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95
<hr/>				
TOTAL KWH CHARGE	\$	0.047706	Per kWh	
<hr/>				
REACTIVE POWER CHARGE	\$	0.000890	Per KVARH	SCH 31
			OCT - MAR APR - SEP	
DEMAND CHARGE	\$	6.91	\$ 4.60 Per kW	SCH 31

\* Monthly rates for Schedule 10 are identical to Schedule 31, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

\*ENERGY EXCHANGE CREDIT \$ (0.017400) Per kWh SCH 194

35

## PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

Schedule 35 is referred to on customer bills as one of the following Rates:  
 35E-KVAR

Rate Schedule Effective Dates are as follows:  
 Schedule 35 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 4/1/2005  
 Schedule 129 10/1/2005  
 Schedule 194 2/15/2003

CUSTOMER CHARGE	\$	250.00	Per Month	SCH 35
		\$	0.036664	Per kWh
LOW INCOME PROGRAM		\$	0.000157	Per kWh
				SCH 129
<hr/>				
ENERGY CHARGE	\$	0.036821	Per kWh	
<hr/>				
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.000964	Per kWh	SCH 120
ENERGY EXCHANGE CREDIT	\$	(0.017400)	Per kWh	SCH 194
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95
<hr/>				
TOTAL KWH CHARGE	\$	0.020385	Per kWh	
<hr/>				
REACTIVE POWER CHARGE	\$	0.000910	Per KVARH	SCH 35
			OCT - MAR APR - SEP	
DEMAND CHARGE	\$	3.59	\$ 2.39 Per kW	SCH 35

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**36, 38, & 39** **INTERRUPTIBLE SERVICE CREDITS**  
 Limited experimental schedules are now closed to new customers but were available to customers on Schedules 26, 31 and 49 meeting specific criteria. These schedules provide a credit toward demand charges as well as for interrupted energy usage.

**40** **LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW**  
 This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.

**43** **LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS**  
 Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery. This schedule is closed to new customers.

Schedule 43 is referred to on customer bills as one of the following Rates:  
 43E-DMD  
 43E-KVAR

Rate Schedule Effective Dates are as follows:  
 Schedule 43 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 4/1/2005  
 Schedule 129 10/1/2005

CUSTOMER CHARGE	\$ 250.00	Per Month	SCH 43	
	\$ 0.044619	Per kWh	SCH 43	
LOW INCOME PROGRAM	\$ 0.000248	Per kWh	SCH 129	
ENERGY CHARGE	\$ 0.044867	Per kWh		
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001081	Per kWh	SCH 120	
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	
<b>TOTAL KWH CHARGE</b>	<b>\$ 0.045948</b>	<b>Per kWh</b>		
DEMAND CHARGE	\$ 3.80	Per kW	SCH 43	Plus
	\$ 3.11	Per kW	SCH 43	KW of Critical Demand established in the preceding 11 mo.
REACTIVE POWER CHARGE	\$ 0.002520	Per KVARH	SCH 43	

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## 46 HIGH VOLTAGE INTERRUPTIBLE SERVICE

For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

Schedule 46 is referred to on customer bills as one of the following Rates:  
 46E-C  
 46E-C-KV  
 46E-I  
 46E-I-KV

Rate Schedule Effective Dates are as follows:  
 Schedule 46 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 9/1/2004  
 Schedule 129 10/1/2005

CUSTOMER CHARGE	\$ -	Per Month	SCH 46
LOW INCOME PROGRAM	\$ 0.041739	Per kWh	SCH 46
	\$ 0.000045	Per kWh	SCH 129
ENERGY CHARGE	\$ 0.041784	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001050	Per kWh	SCH 120
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95
<b>TOTAL KWH CHARGE</b>	<b>\$ 0.042834</b>	<b>Per kWh</b>	
DEMAND CHARGE	\$ 1.68	Per kVa	SCH 46 (Minimum demand 4400 KVA)

## 49 HIGH VOLTAGE GENERAL SERVICE

For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Schedule 49 is referred to on customer bills as one of the following Rates:  
 49E-C  
 49E-C-KV  
 49E-I  
 49E-I-KV

Rate Schedule Effective Dates are as follows:  
 Schedule 49 10/1/2005  
 Schedule 95 3/4/2005  
 Schedule 120 9/1/2004  
 Schedule 129 10/1/2005

CUSTOMER CHARGE	\$ -	Per Month	SCH 49
LOW INCOME PROGRAM	\$ 0.041739	Per kWh	SCH 49
	\$ 0.000045	Per kWh	SCH 129
ENERGY CHARGE	\$ 0.041784	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001050	Per kWh	SCH 120
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95
<b>TOTAL KWH CHARGE</b>	<b>\$ 0.042834</b>	<b>Per kWh</b>	
DEMAND CHARGE	\$ 2.97	Per kVa	SCH 49 (Minimum demand 4400 KVA)

## 50-59 OUTDOOR LIGHTING SCHEDULES

These schedules provide incandescent, mercury vapor, metal halide, and sodium vapor street lighting service along with traffic control lighting.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**73**

**CONVERSION TO UNDERGROUND SERVICE FOR CUSTOMERS OTHER THAN GOVERNMENT ENTITIES**

Schedule 73 provide for conversions of existing overhead electric systems to underground.

**74**

**CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES**

Schedule 74 provide for conversions of existing overhead electric systems to underground

**80**

**GENERAL RULES AND PROVISIONS**

This schedule adopts the rules regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (ie. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

**81**

**TAX ADJUSTMENT SCHEDULE**

Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.

**83**

**ENERGY CONSERVATION SERVICE**

Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities

**85**

**SERVICE LINES (INSTALLATION)**

Schedule 85 provides for construction of new distribution systems and service lines.

**91**

**COGENERATION AND SMALL POWER PRODUCTION**

Limited to qualifying facilities within the company's service area.

**93**

**VOLUNTARY LOAD CURTAILMENT RIDER**

Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**135****GREEN ENERGY OPTION**

Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 100 kWh purchase. Monthly Minimum purchase is two blocks per month.

**150****NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

**95**

**POWER COST ADJUSTMENT CLAUSE**

This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources

**120**

**ELECTRICITY CONSERVATION SERVICE RIDER**

This rate adjustment collects costs incurred for providing electricity conservation services

**129**

**LOW INCOME PROGRAM**

This rate adjustment collects cost incurred for providing low income services

**194**

**RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT**

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits are available for residential and small farm customers. Credits are automatically passed thorough to residential customers. Farm Customers must apply and qualify for the credit