

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

7 RESIDENTIAL SERVICE
 For a customer who used 1,400 kWh during one month (assuming 30 days of service).

Schedule 7 is referred to on customer bills as one of the following Rates:

	07-NFC-E	07E	17-NFC-E	17E
	27-NFC-E	27E	37E	47E

CUSTOMER CHARGE				\$ 5.75
ENERGY CHARGE	kWh used	1,400 kWh		
	First	600 kWh	@ \$ 0.067876	\$ 40.73
	Remaining	800 kWh	@ \$ 0.084909	\$ 67.93
ELECTRIC CONSERVATION PROGRAM	1,400 kWh	@ \$ 0.001509		\$ 2.11
ENERGY EXCHANGE CREDIT	1,400 kWh	@ \$ (0.010280)		\$ (14.39)
POWER COST ADJUSTMENT	1,400 kWh	@ \$ 0.008691		\$ 12.17
WIND POWER PRODUCTION CREDIT	1,400 kWh	@ \$ (0.000675)		\$ (0.95)
Subtotal				\$ 113.35
City Tax (if any)				
Total Bill				\$ 113.35

25 SMALL DEMAND GENERAL SERVICE
 for a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

Schedule 25 & 11 are referred to on customer bills as one of the following

	11E-C-DM	11E-C-KV	25E-C-DM	25E-C-KV	25E-C-KW
	25E-I-DM	25E-I-KV	25E-I-KW	25E-L-DM	25E-L-KV

		WINTER		SUMMER
CUSTOMER CHARGE		\$ 24.90		\$ 24.90
ENERGY CHARGE	30,000 kWh			
	First	20,000 kWh @ \$ 0.075360	\$ 1,507.20	\$ 0.068099 \$ 1,361.98
	Remaining	10,000 kWh @ \$ 0.054951	\$ 549.51	\$ 0.054951 \$ 549.51
ELECTRIC CONSERVATION PROGRAM	30,000 kWh @ \$ 0.001406	\$ 42.18		\$ 0.001406 \$ 42.18
POWER COST ADJUSTMENT	30,000 kWh @ \$ 0.008066	\$ 241.98		\$ 0.008066 \$ 241.98
WIND POWER PRODUCTION CREDIT	30,000 kWh @ \$ (0.000650)	\$ (19.50)		\$ (0.000650) \$ (19.50)
DEMAND CHARGE	125 KW			
	First	50 KW @ \$ -	\$ -	\$ - \$ -
	Remaining	75 KW @ \$ 7.86	\$ 589.50	\$ 5.24 \$ 393.00
Subtotal		\$ 2,935.77		\$ 2,594.05
City Tax (if any)				City Tax (if any)
Total Bill		\$ 2,935.77		\$ 2,594.05

* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit.

ENERGY EXCHANGE CREDIT	30,000 kWh @ \$ (0.010280)			\$ (308.40)
				\$ (0.010280) \$ (308.40)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

7 RESIDENTIAL SERVICE
 Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	07E	17-NFC-E	17E
27-NFC-E	27E	37E	47E

CUSTOMER CHARGE	Single Phase	\$	5.75	Per Month	SCH 7	Effective	10/1/2005		
	Three Phase	\$	14.20	Per Month	SCH 7	Effective	10/1/2005		
	First 600								
		\$	0.067506	\$	0.084539	Per kWh	SCH 7	Effective	10/1/2005
LOW INCOME PROGRAM		\$	0.000370	\$	0.000370	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE		\$	0.067876	\$	0.084909	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE		\$	0.001509	\$	0.001509	Per kWh	SCHEDULE 120	Effective	4/1/2006
ENERGY EXCHANGE CREDIT		\$	(0.010280)	\$	(0.010280)	Per kWh	SCHEDULE 194	Effective	10/1/2006
POWER COST ADJUSTMENT		\$	0.008691	\$	0.008691	Per kWh	SCHEDULE 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT		\$	(0.000675)	\$	(0.000675)	Per kWh	SCHEDULE 95A	Effective	11/1/2005
TOTAL KWH CHARGE		\$	0.067121	\$	0.084154	Per kWh			

7A MASTER METERED RESIDENTIAL SERVICE
 Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.

Schedule 7 is referred to on customer bills as one of the following Rates:

CUSTOMER CHARGE				\$	24.90	Per Month	SCH 7A	Effective	10/1/2005			
	--- OCT - MAR ---			--- APR - SEP ---								
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000								
LOW INCOME PROGRAM	\$	0.075023	\$	0.054614	\$	0.067762	\$	0.054614	Per kWh	SCH 7A	Effective	10/1/2005
	\$	0.000337	\$	0.000337	\$	0.000337	\$	0.000337	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE	\$	0.075360	\$	0.054951	\$	0.068099	\$	0.054951	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE	\$	0.001406	\$	0.001406	\$	0.001406	\$	0.001406	Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$	0.008066	\$	0.008066	\$	0.008066	\$	0.008066	Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$	(0.000650)	\$	(0.000650)	\$	(0.000650)	\$	(0.000650)	Per kWh	SCH 95A	Effective	11/1/2005
TOTAL KWH CHARGE	\$	0.084182	\$	0.063773	\$	0.076921	\$	0.063773	Per kWh			
	--- OCT - MAR ---			--- APR - SEP ---								
	FIRST 50	OVER 50	FIRST 50	OVER 50								
DEMAND CHARGE	\$	-	\$	7.86	\$	-	\$	5.24	Per kW	SCH 7A	Effective	10/1/2005
REACTIVE POWER CHARGE	\$	0.002530	\$	0.002530	\$	0.002530	\$	0.002530	Per KVARH	SCH 7A	Effective	10/1/2005
*ENERGY EXCHANGE CREDIT	\$	(0.010280)	\$	(0.010280)	\$	(0.010280)	\$	(0.010280)	Per kWh	SCH 194	Effective	10/1/2006

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

24 & 8* **GENERAL SERVICE**
 For commercial or industrial customers with demand less than 50 KW. * Schedule 8 * (Residential & Farm General Service)

Schedule 24 & 8* are referred to on customer bills as one of the following Rates:

08E-C	08E-C-DM	08E-C-KV	24E-C	24E-C-DM
24E-C-KV	24E-I	24E-I-DM	24E-I-KV	24E-L
24E-L-DM				

CUSTOMER CHARGE	Single Phase	\$ 6.50	Per Month	SCH 24	Effective	10/1/2005
	Three Phase	\$ 16.05	Per Month	SCH 24	Effective	10/1/2005
	OCT - MAR	APR - SEP				
	\$ 0.072164	\$ 0.069503	Per kWh	SCH 24	Effective	10/1/2005
LOW INCOME PROGRAM	\$ 0.000343	\$ 0.000343	Per kWh	SCH 129	Effective	10/1/2006
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ENERGY CHARGE	\$ 0.072507	\$ 0.069846	Per kWh			
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ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001411	\$ 0.001411	Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$ 0.008208	\$ 0.008208	Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$ (0.000650)	\$ (0.000650)	Per kWh	SCH 95A	Effective	11/1/2005
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TOTAL KWH CHARGE	\$ 0.081476	\$ 0.078815	Per kWh			

* Monthly rates for Schedule 8 are identical to Schedule 24, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit. (See Schedule 24 for revised rate)

*ENERGY EXCHANGE CREDIT \$ (0.010280) \$ (0.010280) Per kWh SCH 194 10/1/2006

25 & 11* **SMALL DEMAND GENERAL SERVICE**
 For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. * Schedule 11 * (Residential & Farm Small Demand General Service)

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:

11E-C-DM	11E-C-KV	25E-C-DM	25E-C-KV	25E-C-KW
25E-I-DM	25E-I-KV	25E-I-KW	25E-L-DM	25E-L-KV

CUSTOMER CHARGE					\$ 24.90	Per Month	SCH 25	Effective	10/1/2005
	--- OCT - MAR ---		--- APR - SEP ---						
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000					
	\$ 0.075023	\$ 0.054614	\$ 0.067762	\$ 0.054614	Per kWh	SCH 25	Effective	10/1/2005	
LOW INCOME PROGRAM	\$ 0.000337	\$ 0.000337	\$ 0.000337	\$ 0.000337	Per kWh	SCH 129	Effective	10/1/2006	
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ENERGY CHARGE	\$ 0.075360	\$ 0.054951	\$ 0.068099	\$ 0.054951	Per kWh				
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ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001406	\$ 0.001406	\$ 0.001406	\$ 0.001406	Per kWh	SCH 120	Effective	4/1/2006	
POWER COST ADJUSTMENT	\$ 0.008066	\$ 0.008066	\$ 0.008066	\$ 0.008066	Per kWh	SCH 95	Effective	7/1/2006	
WIND POWER PRODUCTION CREDIT	\$ (0.000650)	\$ (0.000650)	\$ (0.000650)	\$ (0.000650)	Per kWh	SCH 95A	Effective	11/1/2005	
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TOTAL KWH CHARGE	\$ 0.084182	\$ 0.063773	\$ 0.076921	\$ 0.063773	Per kWh				
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	--- OCT - MAR ---		--- APR - SEP ---						
	FIRST 50	OVER 50	FIRST 50	OVER 50					
DEMAND CHARGE	\$ -	\$ 7.86	\$ -	\$ 5.24	Per kW	SCH 25	Effective	10/1/2005	
REACTIVE POWER CHARGE	\$ 0.002530	\$ 0.002530	\$ 0.002530	\$ 0.002530	Per KVARH	SCH 25	Effective	10/1/2005	

* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit. (See Schedule 25 for revised rate)

*ENERGY EXCHANGE CREDIT \$ (0.010280) \$ (0.010280) \$ (0.010280) \$ (0.010280) Per kWh SCH 194 Effective 10/1/2006

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

26 & 12* **LARGE DEMAND GENERAL SERVICE**
 For commercial or industrial customers with demand greater than 350 kW. * Schedule 12 * (Residential & Farm Large Demand General Service)

Schedule 26 & 12 are referred to on customer bills as one of the following Rates: 12E-C-KV 26E-C-KV 26E-I-KV

CUSTOMER CHARGE	\$ 46.00 Per Month	SCH 26	Effective	10/1/2005
LOW INCOME PROGRAM	\$ 0.051328 Per kWh	SCH 26	Effective	10/1/2005
	\$ 0.000307 Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE \$ 0.051635 Per kWh				
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001413 Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$ 0.007268 Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$ (0.000628) Per kWh	SCH 95A	Effective	11/1/2005
TOTAL KWH CHARGE	\$ 0.059688 Per kWh			
REACTIVE POWER CHARGE	\$ 0.001100 Per KVARH	SCH 26	Effective	10/1/2005
	OCT - MAR APR - SEP			
DEMAND CHARGE	\$ 7.61 \$ 5.06 Per kW	SCH 26	Effective	10/1/2005

* Monthly rates for Schedule 12 are identical to Schedule 26, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit. (See Schedule 26 for revised rate)

*ENERGY EXCHANGE CREDIT \$ (0.010280) Per kWh SCH 194 Effective 10/1/2006

29 **SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE**
 For irrigation and/or pumping on agricultural land used in the production of plant crops.

Schedule 29 is referred to on customer bills as one of the following Rates: 29E 29E-DMD 29E-KVAR

CUSTOMER CHARGE		Single phase	\$ 6.50 Per Month	SCH 29	Effective	10/1/2005
		Three phase	\$ 21.40 Per Month	SCH 29	Effective	10/1/2005
	--- OCT - MAR ---	--- APR - SEP ---				
	FIRST 20,000 OVER 20,000	FIRST 20,000 OVER 20,000				
LOW INCOME PROGRAM	\$ 0.072295 \$ 0.056789	\$ 0.049677 \$ 0.043586	Per kWh	SCH 29	Effective	10/1/2005
	\$ 0.000283 \$ 0.000283	\$ 0.000283 \$ 0.000283	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE \$ 0.072578 \$ 0.057072 \$ 0.049960 \$ 0.043869 Per kWh						
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001216 \$ 0.001216	\$ 0.001216 \$ 0.001216	Per kWh	SCH 120	Effective	4/1/2006
ENERGY EXCHANGE CREDIT	\$ (0.010280) \$ (0.010280)	\$ (0.010280) \$ (0.010280)	Per kWh	SCH 194	Effective	10/1/2006
POWER COST ADJUSTMENT	\$ 0.006156 \$ 0.006156	\$ 0.006156 \$ 0.006156	Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$ (0.000539) \$ (0.000539)	\$ (0.000539) \$ (0.000539)	Per kWh	SCH 95A	Effective	11/1/2005
TOTAL KWH CHARGE	\$ 0.069131 \$ 0.053625	\$ 0.046513 \$ 0.040422	Per kWh			
	--- OCT - MAR ---	--- APR - SEP ---				
	FIRST 50 OVER 50	FIRST 50 OVER 50	kW			
DEMAND CHARGE	\$ - \$ 7.86	\$ - \$ 3.87	Per kW	SCH 29	Effective	10/1/2005
REACTIVE POWER CHARGE	\$ 0.002500 \$ 0.002500	\$ 0.002500 \$ 0.002500	Per KVARH	SCH 29	Effective	10/1/2005

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

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36, 38, & 39 **INTERRUPTIBLE SERVICE CREDITS**
 Limited experimental schedules are now closed to new customers but were available to customers on Schedules 26, 31 and 49 meeting specific criteria. These schedules provide a credit toward demand charges as well as for interrupted energy usage.

40 **LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW**
 This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.

43 **LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS**
 Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery. This schedule is closed to new customers.

Schedule 43 is referred to on customer bills as one of the following Rates: 43E-DMD 43E-KVAR

CUSTOMER CHARGE	\$ 250.00	Per Month	SCH 43	Effective	10/1/2005
LOW INCOME PROGRAM	\$ 0.044619	Per kWh	SCH 43	Effective	10/1/2005
	\$ 0.000308	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE	\$ 0.044927	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001297	Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$ 0.007567	Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$ (0.000634)	Per kWh	SCH 95A	Effective	11/1/2005
TOTAL KWH CHARGE	\$ 0.053157	Per kWh			
DEMAND CHARGE	\$ 3.80	Per kW	SCH 43	Effective	10/1/2005
	Plus	KW of Critical Demand established in the preceding 11 mo.			
	\$ 3.11	Per kW	SCH 43	Effective	10/1/2005
REACTIVE POWER CHARGE	\$ 0.002520	Per KVARH	SCH 43	Effective	10/1/2005

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

46 HIGH VOLTAGE INTERRUPTIBLE SERVICE
 For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

Schedule 46 is referred to on customer bills as one of the following Rates: 46E-C 46E-C-KV 46E-I 46E-I-KV

CUSTOMER CHARGE	\$ -	Per Month	SCH 46	Effective	10/1/2005
LOW INCOME PROGRAM	\$ 0.041739	Per kWh	SCH 46	Effective	10/1/2005
	\$ 0.000054	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE	\$ 0.041793	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001050	Per kWh	SCH 120	Effective	9/1/2004
POWER COST ADJUSTMENT	\$ 0.006057	Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$ (0.000530)	Per kWh	SCH 95A	Effective	11/1/2005
TOTAL KWH CHARGE	\$ 0.048370	Per kWh			
DEMAND CHARGE	\$ 1.68	Per kVa	SCH 46	Effective	10/1/2005
		(Minimum demand 4400 KVA)			

49 HIGH VOLTAGE GENERAL SERVICE
 For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Schedule 49 is referred to on customer bills as one of the following Rates: 49E-C 49E-C-KV 49E-I 49E-I-KV

CUSTOMER CHARGE	\$ -	Per Month	SCH 49	Effective	10/1/2005
LOW INCOME PROGRAM	\$ 0.041739	Per kWh	SCH 49	Effective	10/1/2005
	\$ 0.000054	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE	\$ 0.041793	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001050	Per kWh	SCH 120	Effective	9/1/2004
POWER COST ADJUSTMENT	\$ 0.006780	Per kWh	SCH 95	Effective	7/1/2006
WIND POWER PRODUCTION CREDIT	\$ (0.000616)	Per kWh	SCH 95A	Effective	11/1/2005
TOTAL KWH CHARGE	\$ 0.049007	Per kWh			
DEMAND CHARGE	\$ 2.97	Per kVa	SCH 49	Effective	10/1/2005
		(Minimum demand 4400 KVA)			

50-59 OUTDOOR LIGHTING SCHEDULES
 These schedules provide incandescent, mercury vapor, metal halide, and sodium vapor street lighting service along with traffic control lighting.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

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73

CONVERSION TO UNDERGROUND SERVICE FOR CUSTOMERS OTHER THAN GOVERNMENT ENTITIES

Schedule 73 provide for conversions of existing overhead electric systems to underground.

74

CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES

Schedule 74 provide for conversions of existing overhead electric systems to underground

80

GENERAL RULES AND PROVISIONS

This schedule adopts the rules regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (ie. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

81

TAX ADJUSTMENT SCHEDULE

Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.

83

ENERGY CONSERVATION SERVICE

Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities

85

SERVICE LINES (INSTALLATION)

Schedule 85 provides for construction of new distribution systems and service lines.

91

COGENERATION AND SMALL POWER PRODUCTION

Limited to qualifying facilities within the company's service area.

93

VOLUNTARY LOAD CURTAILMENT RIDER

Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

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135**GREEN ENERGY OPTION**

Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 100 kWh purchase. Monthly Minimum purchase is two blocks per month.

150**NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

95

POWER COST ADJUSTMENT CLAUSE

This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.

95A

PRODUCTION TAX CREDIT TRACKER

This rate adjustment passes through the amount of the production tax credit that is available to PSE for generating electricity from wind, to customers

120

ELECTRICITY CONSERVATION SERVICE RIDER

This rate adjustment collects costs incurred for providing electricity conservation services.

129

LOW INCOME PROGRAM

This rate adjustment collects cost incurred for providing low income services.

194

RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits are available for residential and small farm customers. Credits are automatically passed thorough to residential customers. Farm Customers must apply and qualify for the credit.