



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**7 RESIDENTIAL SERVICE**  
 Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

	07-NFC-E	07E	17-NFC-E	17E
	27-NFC-E	27E	37E	47E

CUSTOMER CHARGE	Single Phase	\$	6.02	Per Month	SCH 7	Effective	1/13/2007
	Three Phase	\$	14.85	Per Month	SCH 7	Effective	1/13/2007
	First 600						
		\$	0.074314	\$	0.092122	Per kWh	SCH 7
	Over 600						
LOW INCOME PROGRAM		\$	0.000370	\$	0.000370	Per kWh	SCH 129
						Effective	10/1/2006
ENERGY CHARGE		\$	0.074684	\$	0.092492	Per kWh	
ELECTRIC CONSERVATION PROGRAM CHARGE		\$	0.001509	\$	0.001509	Per kWh	SCHEDULE 120
						Effective	4/1/2006
ENERGY EXCHANGE CREDIT		\$	(0.010280)	\$	(0.010280)	Per kWh	SCHEDULE 194
						Effective	10/1/2006
POWER COST ADJUSTMENT		\$	-	\$	-	Per kWh	SCHEDULE 95
						Effective	1/13/2007
WIND POWER PRODUCTION CREDIT		\$	(0.001560)	\$	(0.001560)	Per kWh	SCHEDULE 95A
						Effective	1/1/2007
<b>TOTAL KWH CHARGE</b>		<b>\$</b>	<b>0.064353</b>	<b>\$</b>	<b>0.082161</b>	<b>Per kWh</b>	

**7A MASTER METERED RESIDENTIAL SERVICE**  
 Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.

Schedule 7 is referred to on customer bills as one of the following Rates:

CUSTOMER CHARGE					\$	27.20	Per Month	SCH 7A	Effective	1/13/2007
	--- OCT - MAR ---			--- APR - SEP ---						
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000						
LOW INCOME PROGRAM	\$	0.082041	\$	0.060417	\$	0.074445	\$	0.060417	Per kWh	SCH 7A
									Effective	1/13/2007
	\$	0.000337	\$	0.000337	\$	0.000337	\$	0.000337	Per kWh	SCH 129
									Effective	10/1/2006
ENERGY CHARGE		\$	0.082378	\$	0.060754	\$	0.074782	\$	0.060754	Per kWh
ELECTRIC CONSERVATION PROGRAM CHARGE		\$	0.001406	\$	0.001406	\$	0.001406	\$	0.001406	Per kWh
									Effective	4/1/2006
POWER COST ADJUSTMENT		\$	-	\$	-	\$	-	\$	-	Per kWh
									Effective	1/13/2007
WIND POWER PRODUCTION CREDIT		\$	(0.001415)	\$	(0.001415)	\$	(0.001415)	\$	(0.001415)	Per kWh
									Effective	1/1/2007
<b>TOTAL KWH CHARGE</b>		<b>\$</b>	<b>0.082369</b>	<b>\$</b>	<b>0.060745</b>	<b>\$</b>	<b>0.074773</b>	<b>\$</b>	<b>0.060745</b>	<b>Per kWh</b>
	--- OCT - MAR ---			--- APR - SEP ---						
	FIRST 50	OVER 50	FIRST 50	OVER 50						
DEMAND CHARGE	\$	-	\$	8.31	\$	-	\$	5.54	Per kW	SCH 7A
									Effective	1/13/2007
REACTIVE POWER CHARGE		\$	0.002650	\$	0.002650	\$	0.002650	\$	0.002650	Per KVARH
									Effective	1/13/2007
*ENERGY EXCHANGE CREDIT		\$	(0.010280)	\$	(0.010280)	\$	(0.010280)	\$	(0.010280)	Per kWh
									Effective	10/1/2006

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**24 & 8\* GENERAL SERVICE**  
 For commercial or industrial customers with demand less than 50 KW. \* Schedule 8 \* (Residential & Farm General Service)

Schedule 24 & 8\* are referred to on customer bills as one of the following Rates:

08E-C	08E-C-DM	08E-C-KV	24E-C	24E-C-DM
24E-C-KV	24E-I	24E-I-DM	24E-I-KV	24E-L
24E-L-DM				

CUSTOMER CHARGE	Single Phase	\$ 6.80	Per Month	SCH 24	Effective	1/13/2007
	Three Phase	\$ 16.79	Per Month	SCH 24	Effective	1/13/2007
	OCT - MAR	APR - SEP				
	\$ 0.079049	\$ 0.076264	Per kWh	SCH 24	Effective	1/13/2007
LOW INCOME PROGRAM	\$ 0.000343	\$ 0.000343	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE	\$ 0.079392	\$ 0.076607	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001411	\$ 0.001411	Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$ -	\$ -	Per kWh	SCH 95	Effective	1/13/2007
WIND POWER PRODUCTION CREDIT	\$ (0.001457)	\$ (0.001457)	Per kWh	SCH 95A	Effective	1/1/2007
TOTAL KWH CHARGE	\$ 0.079346	\$ 0.076561	Per kWh			

\* Monthly rates for Schedule 8 are identical to Schedule 24, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit. (See Schedule 24 for revised rate)

\*ENERGY EXCHANGE CREDIT \$ (0.010280) \$ (0.010280) Per kWh SCH 194 10/1/2006

**25 & 11\* SMALL DEMAND GENERAL SERVICE**  
 For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. \* Schedule 11 \* (Residential & Farm Small Demand General Service)

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:

11E-C-DM	11E-C-KV	25E-C-DM	25E-C-KV	25E-C-KW
25E-I-DM	25E-I-KV	25E-I-KW	25E-L-DM	25E-L-KV

CUSTOMER CHARGE					\$ 27.20	Per Month	SCH 25	Effective	1/13/2007
	--- OCT - MAR ---		--- APR - SEP ---						
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000					
	\$ 0.082041	\$ 0.060417	\$ 0.074445	\$ 0.060417	Per kWh	SCH 25	Effective	1/13/2007	
LOW INCOME PROGRAM	\$ 0.000337	\$ 0.000337	\$ 0.000337	\$ 0.000337	Per kWh	SCH 129	Effective	10/1/2006	
ENERGY CHARGE	\$ 0.082378	\$ 0.060754	\$ 0.074782	\$ 0.060754	Per kWh				
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001406	\$ 0.001406	\$ 0.001406	\$ 0.001406	Per kWh	SCH 120	Effective	4/1/2006	
POWER COST ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95	Effective	1/13/2007	
WIND POWER PRODUCTION CREDIT	\$ (0.001415)	\$ (0.001415)	\$ (0.001415)	\$ (0.001415)	Per kWh	SCH 95A	Effective	1/1/2007	
TOTAL KWH CHARGE	\$ 0.082369	\$ 0.060745	\$ 0.074773	\$ 0.060745	Per kWh				
	--- OCT - MAR ---		--- APR - SEP ---						
	FIRST 50	OVER 50	FIRST 50	OVER 50					
DEMAND CHARGE	\$ -	\$ 8.31	\$ -	\$ 5.54	Per kW	SCH 25	Effective	1/13/2007	
REACTIVE POWER CHARGE	\$ 0.002650	\$ 0.002650	\$ 0.002650	\$ 0.002650	Per KVARH	SCH 25	Effective	1/13/2007	

\* Monthly rates for Schedule 11 are identical to Schedule 25, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit. (See Schedule 25 for revised rate)

\*ENERGY EXCHANGE CREDIT \$ (0.010280) \$ (0.010280) \$ (0.010280) \$ (0.010280) Per kWh SCH 194 Effective 10/1/2006

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**26 & 12\*** **LARGE DEMAND GENERAL SERVICE**  
 For commercial or industrial customers with demand greater than 350 kW. \* Schedule 12 \* (Residential & Farm Large Demand General Service)

Schedule 26 & 12 are referred to on customer bills as one of the following Rates: 12E-C-KV 26E-C-KV 26E-I-KV

CUSTOMER CHARGE	\$ 48.00	Per Month	SCH 26	Effective	1/13/2007
<b>LOW INCOME PROGRAM</b>	\$ 0.057795	Per kWh	SCH 26	Effective	1/13/2007
	\$ 0.000307	Per kWh	SCH 129	Effective	10/1/2006
<hr/>					
ENERGY CHARGE	\$ 0.058102	Per kWh			
<hr/>					
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001413	Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	Effective	1/13/2007
WIND POWER PRODUCTION CREDIT	\$ (0.001200)	Per kWh	SCH 95A	Effective	1/1/2007
<hr/>					
<b>TOTAL KWH CHARGE</b>	<b>\$ 0.058315</b>	<b>Per kWh</b>			
<hr/>					
REACTIVE POWER CHARGE	\$ 0.001150	Per KVARH	SCH 26	Effective	1/13/2007
	OCT - MAR	APR - SEP			
DEMAND CHARGE	\$ 7.50	\$ 4.99	Per kW	SCH 26	Effective 1/13/2007

\* Monthly rates for Schedule 12 are identical to Schedule 26, except energy charges are reduced by Schedule 194 Residential and Farm Energy Exchange Benefit. (See Schedule 26 for revised rate)

\*ENERGY EXCHANGE CREDIT \$ (0.010280) Per kWh SCH 194 Effective 10/1/2006

**29** **SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE**  
 For irrigation and/or pumping on agricultural land used in the production of plant crops.

Schedule 29 is referred to on customer bills as one of the following Rates: 29E 29E-DMD 29E-KVAR

CUSTOMER CHARGE		Single phase	\$ 6.80	Per Month	SCH 29	Effective	1/13/2007
		Three phase	\$ 16.79	Per Month	SCH 29	Effective	1/13/2007
<hr/>							
	--- OCT - MAR ---		--- APR - SEP ---				
	FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000			
<b>LOW INCOME PROGRAM</b>	\$ 0.081732	\$ 0.064860	\$ 0.057121	\$ 0.050493	Per kWh	SCH 29	Effective 1/13/2007
	\$ 0.000283	\$ 0.000283	\$ 0.000283	\$ 0.000283	Per kWh	SCH 129	Effective 10/1/2006
<hr/>							
ENERGY CHARGE	\$ 0.082015	\$ 0.065143	\$ 0.057404	\$ 0.050776	Per kWh		
<hr/>							
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001216	\$ 0.001216	\$ 0.001216	\$ 0.001216	Per kWh	SCH 120	Effective 4/1/2006
ENERGY EXCHANGE CREDIT	\$ (0.010280)	\$ (0.010280)	\$ (0.010280)	\$ (0.010280)	Per kWh	SCH 194	Effective 10/1/2006
POWER COST ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95	Effective 1/13/2007
WIND POWER PRODUCTION CREDIT	\$ (0.001287)	\$ (0.001287)	\$ (0.001287)	\$ (0.001287)	Per kWh	SCH 95A	Effective 1/1/2007
<b>TOTAL KWH CHARGE</b>	<b>\$ 0.071664</b>	<b>\$ 0.054792</b>	<b>\$ 0.047053</b>	<b>\$ 0.040425</b>	<b>Per kWh</b>		
<hr/>							
	--- OCT - MAR ---		--- APR - SEP ---				
	FIRST 50	OVER 50	FIRST 50	OVER 50	kW		
DEMAND CHARGE	\$ -	\$ 8.55	\$ -	\$ 4.21	Per kW	SCH 29	Effective 1/13/2007
REACTIVE POWER CHARGE	\$ 0.002720	\$ 0.002720	\$ 0.002720	\$ 0.002720	Per KVARH	SCH 29	Effective 1/13/2007



**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**36, 38, & 39** **INTERRUPTIBLE SERVICE CREDITS**  
 Limited experimental schedules are now closed to new customers but were available to customers on Schedules 26, 31 and 49 meeting specific criteria. These schedules provide a credit toward demand charges as well as for interrupted energy usage.

**40** **LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW**  
 This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.

**43** **LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS**  
 Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery. This schedule is closed to new customers.

Schedule 43 is referred to on customer bills as one of the following Rates: 43E-DMD 43E-KVAR

CUSTOMER CHARGE	\$ 295.00	Per Month	SCH 43	Effective	1/13/2007
LOW INCOME PROGRAM	\$ 0.049375	Per kWh	SCH 43	Effective	1/13/2007
	\$ 0.000308	Per kWh	SCH 129	Effective	10/1/2006
ENERGY CHARGE	\$ 0.049683	Per kWh			
ELECTRIC CONSERVATION PROGRAM CHARGE	\$ 0.001297	Per kWh	SCH 120	Effective	4/1/2006
POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	Effective	1/13/2007
WIND POWER PRODUCTION CREDIT	\$ (0.001299)	Per kWh	SCH 95A	Effective	1/1/2007
<b>TOTAL KWH CHARGE</b>	<b>\$ 0.049681</b>	<b>Per kWh</b>			
DEMAND CHARGE	\$ 4.04	Per kW	SCH 43	Effective	1/13/2007
	Plus	KW of Critical Demand established in the preceding 11 mo.			
	\$ 3.31	Per kW	SCH 43	Effective	1/13/2007
REACTIVE POWER CHARGE	\$ 0.002650	Per KVARH	SCH 43	Effective	1/13/2007

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**46 HIGH VOLTAGE INTERRUPTIBLE SERVICE**  
 For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

Schedule 46 is referred to on customer bills as one of the following Rates: 46E-C 46E-C-KV 46E-I 46E-I-KV

<b>LOW INCOME PROGRAM</b>	\$ 0.046901 Per kWh	<b>SCH 46</b>	Effective	1/13/2007
	\$ 0.000054 Per kWh	<b>SCH 129</b>	Effective	10/1/2006
<b>ENERGY CHARGE</b>	\$ 0.046955 Per kWh			
<b>ELECTRIC CONSERVATION PROGRAM CHARGE</b>	\$ 0.001050 Per kWh	<b>SCH 120</b>	Effective	9/1/2004
<b>POWER COST ADJUSTMENT</b>	\$ - Per kWh	<b>SCH 95</b>	Effective	1/13/2007
<b>WIND POWER PRODUCTION CREDIT</b>	\$ (0.000991) Per kWh	<b>SCH 95A</b>	Effective	1/1/2007
<b>TOTAL KWH CHARGE</b>	\$ 0.047014 Per kWh			
<b>DEMAND CHARGE</b>	\$ 1.78 Per kVa	<b>SCH 46</b>	Effective	1/13/2007
	(Minimum demand 4400 KVA)			

**49 HIGH VOLTAGE GENERAL SERVICE**  
 For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Schedule 49 is referred to on customer bills as one of the following Rates: 49E-C 49E-C-KV 49E-I 49E-I-KV

<b>LOW INCOME PROGRAM</b>	\$ 0.046901 Per kWh	<b>SCH 49</b>	Effective	1/13/2007
	\$ 0.000054 Per kWh	<b>SCH 129</b>	Effective	10/1/2006
<b>ENERGY CHARGE</b>	\$ 0.046955 Per kWh			
<b>ELECTRIC CONSERVATION PROGRAM CHARGE</b>	\$ 0.001050 Per kWh	<b>SCH 120</b>	Effective	9/1/2004
<b>POWER COST ADJUSTMENT</b>	\$ - Per kWh	<b>SCH 95</b>	Effective	1/13/2007
<b>WIND POWER PRODUCTION CREDIT</b>	\$ (0.000959) Per kWh	<b>SCH 95A</b>	Effective	1/1/2007
<b>TOTAL KWH CHARGE</b>	\$ 0.047046 Per kWh			
<b>DEMAND CHARGE</b>	\$ 3.14 Per kVa	<b>SCH 49</b>	Effective	1/13/2007
	(Minimum demand 4400 KVA)			

**50-59 OUTDOOR LIGHTING SCHEDULES**  
 These schedules provide incandescent, mercury vapor, metal halide, and sodium vapor street lighting service along with traffic control lighting.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**73**

**CONVERSION TO UNDERGROUND SERVICE FOR CUSTOMERS OTHER THAN GOVERNMENT ENTITIES**

Schedule 73 provide for conversions of existing overhead electric systems to underground.

**74**

**CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES**

Schedule 74 provide for conversions of existing overhead electric systems to underground

**80**

**GENERAL RULES AND PROVISIONS**

This schedule adopts the rules regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (ie. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

**81**

**TAX ADJUSTMENT SCHEDULE**

Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.

**83**

**ENERGY CONSERVATION SERVICE**

Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities

**85**

**SERVICE LINES (INSTALLATION)**

Schedule 85 provides for construction of new distribution systems and service lines.

**91**

**COGENERATION AND SMALL POWER PRODUCTION**

Limited to qualifying facilities within the company's service area.

**93**

**VOLUNTARY LOAD CURTAILMENT RIDER**

Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

**135****GREEN ENERGY OPTION**

Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 100 kWh purchase. Monthly Minimum purchase is two blocks per month.

**150****NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

**95**

**POWER COST ADJUSTMENT CLAUSE**

This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.

**95A**

**PRODUCTION TAX CREDIT TRACKER**

This rate adjustment passes through the amount of the production tax credit that is available to PSE for generating electricity from wind, to customers

**120**

**ELECTRICITY CONSERVATION SERVICE RIDER**

This rate adjustment collects costs incurred for providing electricity conservation services.

**129**

**LOW INCOME PROGRAM**

This rate adjustment collects cost incurred for providing low income services.

**194**

**RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT**

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits are available for residential and small farm customers. Credits are automatically passed thorough to residential customers. Farm Customers must apply and qualify for the credit.