

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

7 RESIDENTIAL SERVICE

For a customer who used 1,400 kWh during one month (assuming 30 days of service).

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	07E	17-NFC-E	17E
27-NFC-E	27E	37E	47E

BASIC CHARGE				\$	7.00
ENERGY CHARGE	1,400 kWh				
	First	600 kWh	@	\$ 0.084786	\$ 50.87
	Remaining	800 kWh	@	\$ 0.102595	\$ 82.08
POWER COST ADJUSTMENT	1,400 kWh	@	\$ -	\$ -	
WIND POWER PRODUCTION CREDIT	1,400 kWh	@	\$ (0.001684)	\$ (2.36)	
ELECTRIC CONSERVATION PROGRAM	1,400 kWh	@	\$ 0.002833	\$ 3.97	
MERGER CREDIT	1,400 kWh	@	\$ (0.000462)	\$ (0.65)	
ENERGY EXCHANGE CREDIT	1,400 kWh	@	\$ (0.007269)	\$ (10.18)	
				Subtotal	\$ 130.73
				City Tax (if any)	
				Total Bill	\$ 130.73

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

25

SMALL DEMAND GENERAL SERVICE

for a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

Schedule 25 & 11 are referred to on customer bills as one of the following Rates: 11E-C-DM 11E-C-KV 25E-C-DM 25E-C-KV 25E-C-KC1
25E-I-DM 25E-I-KV 25E-L-DM 25E-L-KV

		WINTER		SUMMER	
			\$	\$	\$
BASIC CHARGE			50.00		50.00
ENERGY CHARGE	30,000 kWh				
	First 20,000 kWh @	\$ 0.088822	\$ 1,776.44	\$ 0.080948	\$ 1,618.96
	Remaining 10,000 kWh @	\$ 0.064135	\$ 641.35	\$ 0.064135	\$ 641.35
POWER COST ADJUSTMENT	30,000 kWh @	\$ -	\$ -	\$ -	\$ -
WIND POWER PRODUCTION CREDIT	30,001 kWh @	\$ (0.001505)	\$ (45.15)	\$ (0.001505)	\$ (45.15)
ELECTRIC CONSERVATION PROGRAM	30,000 kWh @	\$ 0.002397	\$ 71.91	\$ 0.002397	\$ 71.91
MERGER CREDIT	30,000 kWh @	\$ (0.000226)	\$ (6.78)	\$ (0.000226)	\$ (6.78)
DEMAND CHARGE	125 KW				
	First 50 KW @	\$ -	\$ -	\$ -	\$ -
	Remaining 75 KW @	\$ 8.72	\$ 654.00	\$ 5.81	\$ 435.75
		Subtotal	\$ 3,141.77	Subtotal	\$ 2,766.04
		City Tax (if any)		City Tax (if any)	
		Total Bill	\$ 3,141.77	Total Bill	\$ 2,766.04
* Monthly rates for Schedule 11 are identical to Schedule 25					
ENERGY EXCHANGE CREDIT	30,000 kWh @	\$ (0.007269)	\$ (218.07)	\$ (0.007269)	\$ (218.07)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

7

RESIDENTIAL SERVICE

Used principally for domestic purposes with service delivered through one meter to a single-family unit.
May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	07E	17-NFC-E	17E
27-NFC-E	27E	37E	47E

BASIC CHARGE	Single Phase	\$	7.00	Per Month	SCH 7	Effective	11/1/2008		
	Three Phase	\$	17.25	Per Month	SCH 7	Effective	11/1/2008		
			First 600						
		\$	0.084233	\$	0.102042	Per kWh	SCH 7	Effective	11/1/2008
LOW INCOME PROGRAM		\$	0.000553	\$	0.000553	Per kWh	SCH 129	Effective	10/1/2009
ENERGY CHARGE		\$	0.084786	\$	0.102595	Per kWh			
POWER COST ADJUSTMENT		\$	-	\$	-	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT		\$	(0.001684)	\$	(0.001684)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE		\$	0.002833	\$	0.002833	Per kWh	SCH 120	Effective	4/1/2009
MERGER CREDIT		\$	(0.000462)	\$	(0.000462)	Per kWh	SCH 132	Effective	2/13/2009
ENERGY EXCHANGE CREDIT		\$	(0.007269)	\$	(0.007269)	Per kWh	SCH 194	Effective	10/1/2009
TOTAL PER KWH CHARGE		\$	0.078204	\$	0.096013	Per kWh			

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

7A

MASTER METERED RESIDENTIAL SERVICE

Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.

Schedule 7A is referred to on customer bills as one of the following Rates:

BASIC CHARGE		--- OCT - MAR ---		--- APR - SEP ---					
		FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000				
	\$	0.088276	\$ 0.063589	\$ 0.080402	\$ 0.063589	Per kWh	SCH 7A	Effective	11/1/2008
LOW INCOME PROGRAM	\$	0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	Per kWh	SCH 7A	Effective	11/1/2008
	\$	0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	Per kWh	SCH 129	Effective	10/1/2009
<hr/>									
ENERGY CHARGE	\$	0.088822	\$ 0.064135	\$ 0.080948	\$ 0.064135	Per kWh			
POWER COST ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT	\$	(0.001505)	\$ (0.001505)	\$ (0.001505)	\$ (0.001505)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$	0.002397	\$ 0.002397	\$ 0.002397	\$ 0.002397	Per kWh	SCH 120	Effective	4/1/2009
MERGER CREDIT	\$	(0.000226)	\$ (0.000226)	\$ (0.000226)	\$ (0.000226)	Per kWh	SCH 132	Effective	2/13/2009
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TOTAL PER KWH CHARGE	\$	0.089488	\$ 0.064801	\$ 0.081614	\$ 0.064801	Per kWh			
<hr/>									
		--- OCT - MAR ---		--- APR - SEP ---					
		FIRST 50	OVER 50	FIRST 50	OVER 50				
DEMAND CHARGE	\$	-	\$ 8.72	\$ -	\$ 5.81	Per kW	SCH 7A	Effective	11/1/2008
REACTIVE POWER CHARGE	\$	0.002740	\$ 0.002740	\$ 0.002740	\$ 0.002740	Per KVARH	SCH 7A	Effective	11/1/2008
*ENERGY EXCHANGE CREDIT	\$	(0.007269)	\$ (0.007269)	\$ (0.007269)	\$ (0.007269)	Per kWh	SCH 194	Effective	10/1/2009

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

25 & 11* **SMALL DEMAND GENERAL SERVICE**
For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. *
Schedule 11 * (Residential & Farm Small Demand General Service)

Schedule 25 & 11 are referred to on customer bills as one of the following Rates:

11E-C-DM 11E-C-KV 25E-C-DM 25E-C-KV 25E-C-K1
25E-I-DM 25E-I-KV 25E-L-DM 25E-L-KV

BASIC CHARGE		--- OCT - MAR ---		--- APR - SEP ---							
		FIRST 20,000	OVER 20,000	FIRST 20,000	OVER 20,000						
	\$	0.088276	\$ 0.063589	\$ 0.080402	\$ 0.063589	Per kWh	SCH 25	Effective		11/1/2008	
LOW INCOME PROGRAM	\$	0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	Per kWh	SCH 129	Effective		10/1/2009	
ENERGY CHARGE	\$	0.088822	\$ 0.064135	\$ 0.080948	\$ 0.064135	Per kWh					
POWER COST ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	Per kWh	SCH 95	Effective		11/1/2008	
WIND POWER PRODUCTION CREDIT	\$	(0.001505)	\$ (0.001505)	\$ (0.001505)	\$ (0.001505)	Per kWh	SCH 95A	Effective		1/1/2009	
CONSERVATION PROGRAM CHARGE	\$	0.002397	\$ 0.002397	\$ 0.002397	\$ 0.002397	Per kWh	SCH 120	Effective		4/1/2009	
MERGER CREDIT	\$	(0.000226)	\$ (0.000226)	\$ (0.000226)	\$ (0.000226)	Per kWh	SCH 132	Effective		2/13/2009	
TOTAL PER KWH CHARGE	\$	0.089488	\$ 0.064801	\$ 0.081614	\$ 0.064801	Per kWh					
REACTIVE POWER CHARGE						\$ 0.002740 Per KVARH	SCH 25	Effective		11/1/2008	
DEMAND CHARGE	\$	-	\$ 8.72	\$ -	\$ 5.81	Per kW	SCH 25	Effective		11/1/2008	
* ENERGY EXCHANGE CREDIT	\$	(0.007269)	\$ (0.007269)	\$ (0.007269)	\$ (0.007269)	Per kWh	SCH 194	Effective		10/1/2009	

* Monthly rates for Schedule 11 are identical to Schedule 25

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

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& 12*

LARGE DEMAND GENERAL SERVICE

For commercial or industrial customers with demand greater than 350 kW. * Schedule 12 (Residential & Farm Large Demand General Service) *Monthly rates for Schedule 12 are identical to Schedule 26

Schedule 26 & 12 are referred to on customer bills as one of the following Rates: 12E-C-KV 26E-C-KV 26E-I-KV 26E-P-CK 26EC-KC1 26E-L-KV

BASIC CHARGE	\$	100.00	Per Month	SCH 26	Effective	11/1/2008
BASE RATE	\$	0.060996	Per kWh	SCH 26	Effective	11/1/2008
LOW INCOME PROGRAM	\$	0.000526	Per kWh	SCH 129	Effective	10/1/2009
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ENERGY CHARGE	\$	0.061522	Per kWh			
POWER COST ADJUSTMENT CLAUSE	\$	-	Per kWh	SCH 95	Effective	11/1/2008
PRODUCTION TAX CREDIT TRACKER	\$	(0.001466)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$	0.002427	Per kWh	SCH 120	Effective	4/1/2009
MERGER CREDIT	\$	(0.000198)	Per kWh	SCH 132	Effective	2/13/2009
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TOTAL PER KWH CHARGE	\$	0.062285	Per kWh			
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REACTIVE POWER CHARGE	\$	0.001190	Per KVARH	SCH 26	Effective	11/1/2008
		OCT - MAR APR - SEP				
DEMAND CHARGE	\$	8.52	Per kW	SCH 26	Effective	11/1/2008
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ADJUSTMENTS TO SECONDARY VOLTAGE RATES (ABOVE) FOR DELIVERY AT PRIMARY VOLTAGE:						
CUSTOMER CHARGE	\$	225.00	Per Month		Effective	11/1/2008
DEMAND CHARGE	\$	0.21	Credit Per kW to all Demand Rates		Effective	11/1/2008
ENERGY CHARGE			3% Reduction to all base rates		Effective	11/1/2008
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* Monthly rates for Schedule 12 are identical to Schedule 26						
*ENERGY EXCHANGE CREDIT	\$	(0.007269)	Per kWh	SCH 194	Effective	10/1/2009

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

31 & 10* **PRIMARY GENERAL SERVICE**
For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. * Schedule 10 * (Residential & Farm Primary General Service)

Schedule 31 & 10 are referred to on customer bills as one of the following Rates:

10E-C-DM 10E-C-KV 31E-C-DM 31E-C-KV 31E-I-DM
31E-I-KV 31EC-KC2 31EC-KC3 31EC-KC4 31EI-KC1

BASIC CHARGE	\$	325.00	Per Month	SCH 31	Effective	11/1/2008
LOW INCOME PROGRAM	\$	0.058896	Per kWh	SCH 31	Effective	11/1/2008
	\$	0.000525	Per kWh	SCH 129	Effective	10/1/2009
ENERGY CHARGE	\$	0.059421	Per kWh			
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT	\$	(0.001440)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$	0.002177	Per kWh	SCH 120	Effective	4/1/2009
MERGER CREDIT	\$	(0.000235)	Per kWh	SCH 132	Effective	2/13/2009
TOTAL PER KWH CHARGE	\$	0.059923	Per kWh			
REACTIVE POWER CHARGE	\$	0.001020	Per KVARH	SCH 31	Effective	11/1/2008
DEMAND CHARGE	\$	8.27	Per kW	SCH 31	Effective	11/1/2008
	\$	5.51	Per kW	SCH 31	Effective	11/1/2008
*ENERGY EXCHANGE CREDIT	\$	(0.007269)	Per kWh	SCH 194	Effective	10/1/2009

* Monthly rates for Schedule 10 are identical to Schedule 31

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

35	<p>PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE</p> <p>For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.</p>
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Schedule 35 is referred to on customer bills as one of the following Rates: 35E-KVAR

BASIC CHARGE	\$	325.00	Per Month	SCH 35	Effective	11/1/2008
		\$ 0.047939	Per kWh	SCH 35	Effective	11/1/2008
LOW INCOME PROGRAM		\$ 0.000339	Per kWh	SCH 129	Effective	10/1/2009
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ENERGY CHARGE	\$	0.048278	Per kWh			
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT	\$	(0.001135)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$	0.001512	Per kWh	SCH 120	Effective	4/1/2009
MERGER CREDIT	\$	(0.000235)	Per kWh	SCH 132	Effective	2/13/2009
ENERGY EXCHANGE CREDIT	\$	(0.007269)	Per kWh	SCH 194	Effective	10/1/2009
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TOTAL PER KWH CHARGE		\$ 0.041151	Per kWh			
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REACTIVE POWER CHARGE	\$	0.001040	Per KVARH	SCH 35	Effective	11/1/2008
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DEMAND CHARGE	\$	4.30	OCT - MAR	\$ 2.86	APR - SEP	Per kW
				SCH 35	Effective	11/1/2008

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

**36, 38,
& 39** **INTERRUPTIBLE SERVICE CREDITS**

Limited experimental schedules are now closed to new customers but were available to customers on Schedules 26, 31 and 49 meeting specific criteria. These schedules provide a credit toward demand charges as well as for interrupted energy usage.

40

**LARGE DEMAND GENERAL SERVICE GREATER THAN 3
aMW**

This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

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43

LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS

Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery. This schedule is closed to new customers.

Schedule 43 is referred to on customer bills as one of the following Rates:

43E-DMD 43E-KVAR 43E-KC1 to 43E-KC-12

BASIC CHARGE	\$	325.00	Per Month	SCH 43	Effective	11/1/2008
	\$	0.055398	Per kWh	SCH 43	Effective	11/1/2008
LOW INCOME PROGRAM	\$	0.000589	Per kWh	SCH 129	Effective	10/1/2009
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ENERGY CHARGE	\$	0.055987	Per kWh			
POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT	\$	(0.001137)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$	0.001651	Per kWh	SCH 120	Effective	4/1/2009
MERGER CREDIT	\$	(0.000235)	Per kWh	SCH 132	Effective	2/13/2009
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TOTAL PER KWH CHARGE	\$	0.056266	Per kWh			
REACTIVE POWER CHARGE	\$	0.002870	Per KVARH	SCH 43	Effective	11/1/2008
DEMAND CHARGE	\$	4.55	Per kW	SCH 43	Effective	11/1/2008
	Plus		KW of Critical Demand established in the preceding 11 mo.			
	\$	3.72	Per kW	SCH 43	Effective	11/1/2008

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

46

HIGH VOLTAGE INTERRUPTIBLE SERVICE

For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

Schedule 46 is referred to on customer bills as one of the following Rates: 46E-C 46E-C-KV 46E-I 46E-I-KV

	\$	0.053192	Per kWh	SCH 46	Effective	11/1/2008
LOW INCOME PROGRAM	\$	0.000101	Per kWh	SCH 129	Effective	10/1/2009
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ENERGY CHARGE	\$	0.053293	Per kWh			
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POWER COST ADJUSTMENT	\$	-	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT	\$	(0.001115)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$	0.001050	Per kWh	SCH 120	Effective	9/1/2004
MERGER CREDIT	\$	(0.000194)	Per kWh	SCH 132	Effective	2/13/2009
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TOTAL PER KWH CHARGE	\$	0.053034	Per kWh			
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DEMAND CHARGE	\$	2.00	Per kVa	SCH 46	Effective	11/1/2008
			(Minimum demand 4400 KVA)			

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

49

HIGH VOLTAGE GENERAL SERVICE

For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Schedule 49 is referred to on customer bills as one of the following Rates:

49E-C

49E-C-KV

49E-I

49E-I-KV

	\$ 0.053192	Per kWh	SCH 49	Effective	11/1/2008
LOW INCOME PROGRAM	\$ 0.000101	Per kWh	SCH 129	Effective	10/1/2009

ENERGY CHARGE \$ 0.053293 Per kWh

POWER COST ADJUSTMENT	\$ -	Per kWh	SCH 95	Effective	11/1/2008
WIND POWER PRODUCTION CREDIT	\$ (0.001371)	Per kWh	SCH 95A	Effective	1/1/2009
CONSERVATION PROGRAM CHARGE	\$ 0.001050	Per kWh	SCH 120	Effective	9/1/2004
MERGER CREDIT	\$ (0.000194)	Per kWh	SCH 132	Effective	2/13/2009

TOTAL PER KWH CHARGE \$ 0.052778 Per kWh

DEMAND CHARGE	\$ 3.54	Per kVa	SCH 49	Effective	11/1/2008
		(Minimum demand 4400 KVA)			

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

50-59 **OUTDOOR LIGHTING SCHEDULES**

These schedules provide incandescent, mercury vapor, metal halide, and sodium vapor street lighting service along with traffic control lighting.

73

**CONVERSION TO UNDERGROUND SERVICE FOR CUSTOMERS
OTHER THAN GOVERNMENT ENTITIES**

Schedule 73 provide for conversions of existing overhead electric systems to underground.

74

**CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT
ENTITIES**

Schedule 74 provide for conversions of existing overhead electric systems to underground

80

GENERAL RULES AND PROVISIONS

This schedule adopts the rules regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (ie. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

81

TAX ADJUSTMENT SCHEDULE

Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.

83

ENERGY CONSERVATION SERVICE

Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities

85

SERVICE LINES (INSTALLATION)

Schedule 85 provides for construction of new distribution systems and service lines.

91

COGENERATION AND SMALL POWER PRODUCTION

Limited to qualifying facilities within the company's service area.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

93

VOLUNTARY LOAD CURTAILMENT RIDER

Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

135

GREEN ENERGY OPTION

Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 160 kWh purchase. Monthly Minimum purchase is two blocks per month. Customers may alternatively purchase green energy that is equal to 100% of their total monthly energy usage at a rate of \$0.0125 per kWh. A monthly charge applies in both cases.

136

LARGE VOLUME GREEN ENERGY

Available to customer who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.

150

**NET METERING SERVICES FOR CUSTOMER-GENERATOR
SYSTEMS**

Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

95 POWER COST ADJUSTMENT CLAUSE

This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.

95A PRODUCTION TAX CREDIT TRACKER

This rate adjustment passes through the amount of the production tax credit that is available to PSE for generating electricity from wind, to customers

120 ELECTRICITY CONSERVATION SERVICE RIDER

This rate adjustment collects costs incurred for providing electricity conservation services.

129 LOW INCOME PROGRAM

This rate adjustment collects cost incurred for providing low income services.

132 MERGER CREDIT

This rate adjustment passes through the rate credit made available following the merger completed in February 2009.

194 RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm Customers must apply and qualify for the credit.