



February 15, 2024

Electronically Filed

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Puget Sound Energy
WN U-60 Tariff G, Electric Service, Docket UE-240004 (Advice No. 2024-03) – Do Not Redocket
WN U-2 Tariff, Natural Gas Service, Docket UG-240005 (Advice No. 2024-04) – Do Not Redocket**

Dear Executive Director Killip:

The Purpose of this Filing

Puget Sound Energy (“PSE” or “the Company”) is filing this general rate case which includes a multiyear rate plan to update its electric and natural gas rates and other selected tariff sheets. This filing requests an increase to base rate tariff schedules, to recover increased electric and gas revenue requirements as follows:

	2025 – Rate Year 1	2026 – Rate Year 2
Electric	\$ 192.2 million (6.74%)	\$ 259.9 million (8.48%)
Natural Gas	\$ 196.0 million (18.96%)	\$ 25.3 million (2.07%)

The impact of this filing is explained in greater detail in the Summary Document, enclosed herewith as **Addendum E**. An overview of the topics covered by each of the Company’s witnesses is provided in the Prefiled Direct Testimony of Matt Steuerwalt, Exh. MS-1T, which is provided as part of this filing.

Consistent with RCW 80.28.425, PSE is filing a multiyear rate plan that includes its proposal for a concise set of performance measures. The multiyear rate plan that PSE proposes in this case follows the statutory requirements and carefully balances the interests of customers and PSE, consistent with the legislative intent. Please note, with respect to the electric revenue requirement increase, the Company’s proposal is that it will update its projection of the rate years’ power costs during the course of this proceeding. This update could result in an increase or decrease to

the Company’s initial total requested electric net revenue change. In addition, once this filing is suspended by the Commission and becomes an adjudicative proceeding, the evidence developed and ultimate findings and conclusions in the proceeding could produce electric and gas net revenue changes that are higher or lower than the amounts requested in this initial filing.

Proposed Tariff Sheets

Pursuant to RCW 80.28.060, WAC 480-80-101 and WAC 480-80-105, the Company is providing an electronic copy of the proposed revised tariff sheets of PSE listed below. These tariff sheets reflect issue dates of February 15, 2024, and effective dates of March 16, 2024.

WN U-60, Tariff G, Electric Service:

39th Revision	Sheet No. 7	Residential Service
Original	Sheet No. 7.1	Residential Service (Continued)
14th Revision	Sheet No. 7-B	Master Metered Residential Service (Continued)
Original	Sheet No. 7-B.1	Master Metered Residential Service (Continued)
37th Revision	Sheet No. 24	General Service
Original	Sheet No. 24.1	General Service (Continued)
27th Revision	Sheet No. 25	Small Demand General Service
18 th Revision	Sheet No. 25-A	Small Demand General Service (Continued)
Original	Sheet No. 25-B	Small Demand General Service (Continued)
28th Revision	Sheet No. 26	Large Demand General Service
Original	Sheet No. 26.1	Large Demand General Service (Continued)
6th Revision	Sheet No. 26-B	Large Demand General Service (Continued) [Conj. Demand]
Original	Sheet No. 26-B.1	Large Demand General Service (Continued) [Conj. Demand]
33rd Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
Original	Sheet No. 29.1	Seasonal Irrigation & Drainage Pumping Service (Continued)
39th Revision	Sheet No. 31	Primary General Service
Original	Sheet No. 31.1	Primary General Service (Continued)
6th Revision	Sheet No. 31-B	Primary General Service (Continued) [Conj. Demand]

Original	Sheet No. 31-B.1	Primary General Service (Continued) [Conj. Demand]
31 st Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service
30th Revision	Sheet No. 43-A	Interruptible Primary Service for Total-Electric Schools (Continued)
38th Revision	Sheet No. 46	High Voltage Interruptible Service
19th Revision	Sheet No. 46-A	High Voltage Interruptible Service (Continued)
37th Revision	Sheet No. 49	High Voltage General Service
37th Revision	Sheet No. 50	Limited Street Lighting Service
Original	Sheet No. 50.1	Limited Street Lighting Service (Continued)
10th Revision	Sheet No. 51-B	LED (Light Emitting Diode) Lighting Service (Continued)
9th Revision	Sheet No. 51-C	LED (Light Emitting Diode) Lighting Service (Continued)
10th Revision	Sheet No. 51-D	LED (Light Emitting Diode) Lighting Service (Continued)
Original	Sheet No. 51-D.1	LED (Light Emitting Diode) Lighting Service (Continued)
28th Revision	Sheet No. 52-A	Custom Lighting Service Company Owned (Continued)
Original	Sheet No. 52-A.1	Custom Lighting Service Company Owned (Continued)
Original	Sheet No. 52-A.2	Custom Lighting Service Company Owned (Continued)
12th Revision	Sheet No. 52-B	Custom Lighting Service Company Owned (Continued)
28th Revision	Sheet No. 53-A	Street Lighting Service Sodium Vapor (Continued)
24th Revision	Sheet No. 53-B	Street Lighting Service Sodium Vapor (Continued)
19th Revision	Sheet No. 53-C	Street Lighting Service Sodium Vapor (Continued)
10th Revision	Sheet No. 53-G	Street Lighting Service Sodium Vapor (Continued)
7th Revision	Sheet No. 53-H	Street Lighting Service Sodium Vapor (Continued)
39th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
15th Revision	Sheet No. 54-A	Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)

10th Revision	Sheet No. 54-B	Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)
41st Revision	Sheet No. 55	Area Lighting Service
21st Revision	Sheet No. 55-A	Area Lighting Service (Continued)
Original	Sheet No. 55-A.1	Area Lighting Service (Continued)
36th Revision	Sheet No. 57	Continuous Lighting Service
35th Revision	Sheet No. 58	Flood Lighting Service
24th Revision	Sheet No. 58-A	Flood Lighting Service (Continued)
11th Revision	Sheet No. 58-B	Flood Lighting Service (Continued)
Original	Sheet No. 58-B.1	Flood Lighting Service (Continued)
10th Revision	Sheet No. 58-C	Flood Lighting Service (Continued)
43 rd Revision	Sheet No. 95	Power Cost Adjustment Clause
18 th Revision	Sheet No. 95-A	Power Cost Adjustment Clause (Continued)
20 th Revision	Sheet No. 95-B	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-C	Power Cost Adjustment Clause (Continued)
12 th Revision	Sheet No. 95-C.1	Power Cost Adjustment Clause (Continued)
12 th Revision	Sheet No. 95-C.2	Power Cost Adjustment Clause (Continued)
3 rd Revision	Sheet No. 95-C.3	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-D	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-E	Power Cost Adjustment Clause (Continued)
10 th Revision	Sheet No. 95-E.1	Power Cost Adjustment Clause (Continued)
1st Revision	Sheet No. 141CEI-A	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-B	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-C	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-D	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-E	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-F	Clean Energy Implementation Tracker (Continued)
1st Revision	Sheet No. 141CEI-G	Clean Energy Implementation Tracker (Continued)

Ist Revision	Sheet No. 141CEI-H	Clean Energy Implementation Tracker (Continued)
Original	Sheet No. 141CGR	Clean Generation Resources Rate Adjustment
Original	Sheet No. 141CGR-A	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-B	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-C	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-D	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-E	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-F	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-G	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-H	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-I	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-J	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141CGR-K	Clean Generation Resources Rate Adjustment (Continued)
Original	Sheet No. 141DCARB	Decarbonization Rate Adjustment
Original	Sheet No. 141DCARB-A	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-B	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-C	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-D	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-E	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-F	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-G	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-H	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141DCARB-I	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 141WFP	Wildfire Prevention Tracker
Original	Sheet No. 141WFP-A	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-B	Wildfire Prevention Tracker (Continued)

Original	Sheet No. 141WFP-C	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-D	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-E	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-F	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-G	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-H	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-I	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-J	Wildfire Prevention Tracker (Continued)
14th Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism
14th Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)
15th Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-E	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.1	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.2	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.3	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.4	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.5	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.6	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 307-A	Residential Service Time-of-Use (Continued)
2 nd Revision	Sheet No. 317-A	Residential Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 317-C	Residential Service Time-of-Use with Peak Time Rebate (Continued)

2 nd Revision	Sheet No. 324-A	General Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 324-C	General Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 327-A	Residential Service Time-of-Use with Super off-Peak (Continued)
4 th Revision	Sheet No. 448-H	Power Supplier Choice (Continued)
16 th Revision	Sheet No. 448-I	Power Supplier Choice (Continued)
Original	Sheet No. 448-I.1	Power Supplier Choice (Continued)
17 th Revision	Sheet No. 449-I	Retail Wheeling Service (Continued)
Original	Sheet No. 449-I.1	Retail Wheeling Service (Continued)

An electronic copy of **Addendum A**, which contains the above electric tariff sheets formatted with the coding required by WAC 480-80-105, is enclosed. An electronic copy of **Addendum B**, which contains the above electric tariff sheets in legislative format as required by WAC 480-07-510(2), is also enclosed.

WN U-2 Tariff, Natural Gas Service:

17 th Revision	Sheet No. 116-A	General Gas Lighting and Street Lighting Service (Optional) (Continued)
62 nd Revision	Sheet No. 123	Residential General Service
58 th Revision	Sheet No. 131	Commercial and Industrial General Service
12 th Revision	Sheet No. 131T	Distribution System Transportation Service (Firm- Commercial and Industrial)
64 th Revision	Sheet No. 141	Large Volume High Load Factor Gas Service (Optional)
25 th Revision	Sheet No. 141-A	Large Volume High Load Factor Gas Service (Optional) (Continued)
Original	Sheet No. 141-B	Large Volume High Load Factor Gas Service (Optional) (Continued)
12 th Revision	Sheet No. 141T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)
12 th Revision	Sheet No. 141T-A	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
Original	Sheet No. 141T-B	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
18 th Revision	Sheet No. 153-B	Propane Service (Continued)

25th Revision	Sheet No. 185-C	Interruptible Gas Service with Firm Option (Continued)
23rd Revision	Sheet No. 185-D	Interruptible Gas Service with Firm Option (Continued)
12th Revision	Sheet No. 185T	Distribution System Transportation Service (Interruptible with Firm Option)
8th Revision	Sheet No. 185T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
Original	Sheet No. 185T-A.1	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
25 th Revision	Sheet No. 186-C	Limited Interruptible Gas Service with Firm Option (Optional) (Continued)
19 th Revision	Sheet No. 186-D	Limited Interruptible Gas Service with Firm Option (Optional) (Continued)
8 th Revision	Sheet No. 186T	Distribution System Transportation Service (Interruptible with Firm Option)
11th Revision	Sheet No. 186T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
26th Revision	Sheet No. 187-D	Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)
Original	Sheet No. 187-D.1	Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)
9th Revision	Sheet No. 187T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)
11th Revision	Sheet No. 187T-A	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)
Original	Sheet No. 1141DCARB	Decarbonization Rate Adjustment
Original	Sheet No. 1141DCARB-A	Decarbonization Rate Adjustment (Continued)
Original	Sheet No. 1141DCARB-B	Decarbonization Rate Adjustment (Continued)
10th Revision	Sheet No. 1142-A	Revenue Decoupling Adjustment Mechanism (Continued)
10th Revision	Sheet No. 1142-B	Revenue Decoupling Adjustment Mechanism (Continued)
13th Revision	Sheet No. 1142-C	Revenue Decoupling Adjustment Mechanism (Continued)
2nd Revision	Sheet No. 1142-C.1	Revenue Decoupling Adjustment Mechanism (Continued)
2nd Revision	Sheet No. 1142-C.2	Revenue Decoupling Adjustment Mechanism (Continued)

An electronic copy of **Addendum C**, which contains the above natural gas tariff sheets formatted with the coding required by WAC 480-80-105, is enclosed. An electronic copy of

Addendum D, which contains the above natural gas tariff sheets in legislative format as required by WAC 480-07-510(2), is also enclosed.

Additionally, as explained in the Prefiled Testimony of Christopher T. Mickelson, Exh. CTM-1T, several electric and natural gas adjusting tariff schedules other than those listed above will need to be reset simultaneously with the proposed changes to base rates in this general rate case. While not filed as part of this case, the following tariff sheets will be included in the final compliance filing with the effective date of new base rates resulting from this rate case.

WN U-60, Tariff G, Electric Service

Sheet No. 2-B	Index to Rate Schedules (Continued)
Sheet No. 2-C	Index to Rate Schedules (Continued)
Sheet No. 2-D	Index to Rate Schedules (Continued)
Sheet No. 137	Temporary Customer Charge or Credit
Sheet No. 137-A	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-B	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-C	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-D	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-E	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-F	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-G	Temporary Customer Charge or Credit (Continued)
Sheet No. 137-H	Temporary Customer Charge or Credit (Continued)
Sheet No. 141N	Rates Not Subject to Refund Rate Adjustment
Sheet No. 141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-D	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-E	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-F	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-G	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-H	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-I	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141N-J	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 141PFG	Participatory Funding Grants Rate Adjustment
Sheet No. 141PFG-A	Participatory Funding Grants Rate Adjustment (Continued)

Sheet No. 141PFG-B	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-C	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-D	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-E	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-F	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-G	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-H	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-I	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141PFG-J	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 141R	Rates Subject to Refund Rate Adjustment
Sheet No. 141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-D	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-E	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-F	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-G	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-H	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-I	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-J	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-K	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-L	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-M	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-N	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-O	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-P	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-Q	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 141R-R	Rates Subject to Refund Rate Adjustment (Continued)

WN U-2 Tariff, Natural Gas Service:

Sheet No. 4	Natural Gas Tariff Index (Continued)
Sheet No. 1141D-A	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Sheet No. 1141D-B	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Sheet No. 1141D-C	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Sheet No. 1141D-D	Distribution Pipeline Provisional Recovery Adjustment (Continued)

Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141PFG	Participatory Funding Grants Rate Adjustment
Sheet No. 1141PFG-A	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-B	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-C	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-D	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-E	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141PFG-F	Participatory Funding Grants Rate Adjustment (Continued)
Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R	Rates Subject to Refund Rate Adjustment
Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-D	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-E	Rates Subject to Refund Rate Adjustment (Continued)
Sheet No. 1141R-F	Rates Subject to Refund Rate Adjustment (Continued)

Additional Materials Submitted With This Filing

PSE is filing prefiled direct testimony and exhibits supporting this general rate case. For the convenience of the Commission and persons interested in this case, a list of these testimonies and the exhibits supported by each witness is provided as **Addendum F**. In compliance with WAC 480-07-510, the Company will provide a total of seven copies of the Company’s prefiled direct testimony and exhibits supporting this general rate case filing. The Company will provide these hard copies on or before February 16, 2024. These materials will be offered into the record at the appropriate time and should not be considered evidence until so entered.

In compliance with WAC 480-07-540(3)(g), the Report of Affiliated Interest Transactions for the is provided in Exhibit SWS-5 to the Prefiled Direct Testimony of Stacy W. Smith.

The Company has provided as **Addendum H** to this cover letter a document which provides Commission Staff's "Audit Guide – Initial Filing Assessment for Electric and Natural Gas Companies" requirements, and PSE's explanation of how or where the requirements were met.

Commission Staff contacted PSE on February 7, 2024 requesting the Company include in our filing a completed adjustments list spreadsheet to assist with their review process. This spreadsheet is attached as **Addendum I**.

Work Papers

In compliance with WAC 480-07-510(4)(a), PSE will be providing supporting electronic work papers to Commission Staff and Public Counsel by February 23, 2024 which is within five business days after the filing per the rules.

Notice of General Rate Case Filing

Pursuant to WAC 480-07-510(5), the Company is serving copies of the Summary Documents in **Addendum E** on the persons listed on the Certificate of Service attached to this letter. A copy of the form of the cover letter and Certificate of Service for the parties noticed pursuant to WAC 480-07-510(5) are also provided in **Addendum G**.

Pursuant to WAC 480-100-194 and WAC 480-90-194, PSE agrees to suspension of the proposed tariff filings and thus is not required to publish notice coincident with the date of this transmittal letter and filing. The Company agrees to waive the suspension hearing and requests that the Commission enter an order suspending these proposed changes for investigation and that a hearing to take testimony from the public will be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public pursuant to WAC 480-100-197 and 480-90-197. In accordance with WAC 480-100-193(1) and 480-90-193(1), the Company will also post the proposed changes to its tariff sheets for public inspection and review on its website and will provide access via request by telephone or mail.

Service and correspondence related to this filing should be directed to:

Birud D. Jhaveri
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Attorneys for Puget Sound Energy

We look forward to working with the Commission, Commission Staff, Public Counsel, our customers, and other interested parties on this important matter.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
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Bellevue, WA 98009-9734
(425) 462-3946
Birud.Jhaveri@pse.com

cc: Sheree Strom Carson, Perkins Coie
Service List

Attachments:

Addendum A – Electric Tariff Sheets
Addendum B – Electric Tariff Sheets – Legislative Format
Addendum C – Natural Gas Tariff Sheets
Addendum D – Natural Gas Tariff Sheets – Legislative Format
Addendum E – Summary Documents (Electric and Natural Gas)
Addendum F – Exhibit List
Addendum G – Form of Summary Document Cover Letter
Addendum H - Audit Guide – Initial Filing Assessment for Electric and Natural Gas Companies
Addendum I – Adjustments List Spreadsheet

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles:

Through [M/D/Y]	@ \$17.22 each per month as specified above	(C) (I)
Beginning January [D], 2026	@ \$17.99 each per month as specified above	(N) (N)

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 23
RESIDENTIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through [M/D/Y]:

- | | |
|--|-----|
| a. Basic Charge per month: \$14.86 | (N) |
| b. Delivery Charge: \$0.69932 All therms per month | (I) |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | (I) |

Beginning January [D], 2026:

- | | |
|--|-----|
| a. Basic Charge per month: \$17.67 | (N) |
| b. Delivery Charge: \$0.67893 All therms per month | I |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | I |
| | (N) |

2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through [M/D/Y]:

- a. Basic Charge per month: \$50.56 (N)
- b. The total delivery charge is the sum of (i) and (ii) below: (I)
 - i. Delivery Charge: \$0.69102 All therms per month (I)
 - ii. Gas Procurement Charge: \$0.01861 (I)
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

Beginning January [D], 2026:

- a. Basic Charge per month: \$65.72 (N)
- b. The total delivery charge is the sum of (i) and (ii) below: (I)
 - i. Delivery Charge: \$0.67812 All therms per month (I)
 - ii. Gas Procurement Charge: \$0.01861 (I)
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (N)

2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge:
Through [M/D/Y]: \$0.69102 Per month per therm (C) (I)
Beginning January [D], 2026: \$0.67812 Per month per therm (N) (N)
 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
Through [M/D/Y]: (N)
 - a. Basic charge per month: \$169.43 (I)
 - b. Delivery demand charge: \$1.62 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
\$0.25610 Per month per therm for first 5,000 therms (I)
\$0.22142 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: \$0.01509 per month per therm (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

3. **RATE** (Continued):
1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (Continued)
Beginning January [D], 2026:
 - a. Basic charge per month: \$220.26
 - b. Delivery demand charge: \$1.91 per therm per month as described in item 3.
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
\$0.24009 Per month per therm for first 5,000 therms
\$0.20758 Per month per therm for all over 5,000 therms
 - ii. Gas Procurement Charge: \$0.01509 per month per therm
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
 2. The minimum bill per month shall be equal to the sum of \$230.49 through [M/D/Y] and \$216.08 beginning January [D], 2026 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. Delivery and gas supply demand charges:
 - a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
- (K) Transferred to Sheet No. 141-B

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

- 3. **RATE** (Continued): (T)
- 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (M)
|
|
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. |
|
- 5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. |
(M)

(M) Transferred from Sheet No. 141-A

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
4. **RATES AND CHARGES:**

Through [M/D/Y]: (N)

 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$422.79
 3. Transportation delivery demand charge: \$1.62 per therm per month as described in item 8. (I)
 4. Transportation Service Commodity Charge:

\$0.25610	per month per therm for first 5,000 therms	(I)
\$0.22142	per month per therm for all over 5,000 therms	(I)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

- 4. RATES AND CHARGES (Continued):
5. Balancing service charge of \$0.00118 per therm...
6. Transportation costs as set forth in the service agreement...
7. The minimum monthly charge hereunder shall be the sum of the basic charge...
8. Transportation delivery demand charge:
a. The charge will be assessed monthly based on the Customer's demand usage volume...
b. For a Customer location which has not established a demand usage volume...
5. ADJUSTMENTS: Rates in this schedule are subject to conditions and adjustments...
6. PAYMENT: Bills are issued net, are due and payable when rendered...
7. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules...

(M) Transferred from Sheet No. 141T-A

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By: [Signature] Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 53
PROPANE SERVICE (CONTINUED)**

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through [M/D/Y]:

- a. Basic charge per month: \$14.86 (N) (I)
b. Delivery Charge: \$0.69932 All therms per month (I)
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).

Beginning January [D], 2026:

- a. Basic charge per month: \$17.67 (N) I
b. Delivery Charge: \$0.67893 All therms per month (I)
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A). (N)

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2.	Through	Beginning	(N) (N)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) I
Basic charge per month,	\$912.18	\$1,185.84	(I) (N)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

Through [M/D/Y]: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge -

\$0.21365 per month per therm for first 25,000 therms (I)

\$0.10152 per month per therm for next 25,000 therms I

\$0.09713 per month per therm for all over 50,000 therms I

ii. Gas Procurement Charge – \$0.01214 per therm for all therms delivered per month. (I)

Beginning January [D], 2026: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below: I

i. Interruptible I

Delivery Charge - I

\$0.21549 per month per therm for first 25,000 therms I

\$0.10240 per month per therm for next 25,000 therms I

\$0.09796 per month per therm for all over 50,000 therms I

ii. Gas Procurement Charge – \$0.01214 per therm for all therms delivered per month. (N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.70 per therm per month through [M/D/Y] and \$2.01 per therm per month beginning January [D], 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C) (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C)
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
- 5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
 - a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
- 6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

By:  **Issued By Puget Sound Energy** Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of May 14, 2012 to change schedule, regardless of their usage. (C)
(C)

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

Through [M/D/Y]:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (N)
2. Basic charge per month: \$1,034.85 (I)
3. The total transportation service commodity charge (for all therms delivered) is below: (I)

Transportation Service Commodity Charge –		
\$0.21365	per month per therm for first 25,000 therms	(I)
\$0.10152	per month per therm for next 25,000 therms	I
\$0.09713	per month per therm for all over 50,000 therm	(I)

(Continued on Sheet No. 185T-A)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. RATES AND CHARGES (continued):

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge: \$1.70 per therm of daily contract demand per billing period through [M/D/Y] and \$2.01 per therm of daily contract demand per billing period beginning January [D], 2026.

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Table with 2 columns: Through Oct. 31, 2010, the greater of: and Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or
(2) 180,000 therms

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(M) Transferred from Sheet No. 185T-A

(Continued on Sheet No. 185T-B)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By: [Signature] Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2.	Through	Beginning	(N) (N)
	<u>[M/Y/D]</u>	<u>January [D], 2026</u>	(N) I
Basic charge per month,	\$193.41	\$251.36	(I) (N)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

Through [M/Y/D]: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

- i. Interruptible
 - Delivery Charge –
 - \$0.26989 Per month per therm for the first 1,000 therms (I)
 - \$0.19133 Per month per therm for all over 1,000 therms (I)
- ii. Gas Procurement Charge – \$0.01648 per therm for all therms delivered per month. (I)

Beginning January [D], 2026: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below: I

- i. Interruptible I
 - Delivery Charge – I
 - \$0.26224 Per month per therm for the first 1,000 therms I
 - \$0.18590 Per month per therm for all over 1,000 therms I
- ii. Gas Procurement Charge – \$0.01710 per therm for all therms delivered per month. (N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.59 per therm per month through [M/D/Y] and \$1.88 per therm per month beginning January [D], 2026 multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (C) (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C)
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.

5. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.),. The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$457.76
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.59 per therm of daily contract demand per billing period through [M/D/Y] and \$1.88 per therm of daily contract demand per billing period beginning January [D], 2026. (l) (C) (C)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

- 4. The total transportation service commodity charge (for all therms delivered) is below:
 Transportation Service Commodity Charge –
Through [M/D/Y]: (N)
 \$0.26989 Per month per therm for first 1,000 therms (I)
 \$0.19133 Per month per therm for all over 1,000 therms (I)
Beginning January [D], 2026: (N)
 \$0.26224 Per month per therm for first 1,000 therms I
 \$0.18590 Per month per therm for all over 1,000 therms (N)

- 5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

- 6. Transportation costs as set forth in the service agreement will be billed to the Customer’s account.

- 7. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company’s initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company’s initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

- 4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2.	Through <u>[M/D/Y]</u>	Beginning <u>January [D], 2026</u>	(N) (N) (N) (N)
----	---------------------------	---------------------------------------	--------------------

Basic charge per month,	\$929.70	\$1,208.60	(I) (N)
-------------------------	----------	------------	---------

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.

4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

	Through <u>[M/D/Y]</u>	Beginning <u>January [D], 2026</u>	<u>Per month per therm</u>	(N) (N) (N) (N) (N)
	\$0.36913	\$0.38276	First 25,000 therms	(I) (C)
	\$0.22305	\$0.23129	Next 25,000 therms	
	\$0.14195	\$0.14719	Next 50,000 therms	
	\$0.09101	\$0.09437	Next 100,000 therms	
	\$0.06551	\$0.06792	Next 300,000 therms	
	\$0.04416	\$0.04579	All over 500,000 therms	(I) (N) (C)

ii. Gas Procurement Charge – \$0.01298 per therm for all therms delivered per month. (I)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (K)

(K) Transferred to Sheet No. 187-D.1

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Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By: Birud D. Jhaveri

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87

(N)

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

I

(N)

5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:

(M)

I

a. Delivery demand charge: \$1.71 per therm per month through [M/Y/D] and \$2.02 per therm per month beginning January [D], 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.

I (I) (C)

I (C)

I

b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.

I

I

I

c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(M)

(M) Transferred from Sheet No. 187-D

(Continued on Sheet No. 187-E)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month through [M/Y/D]: \$1,143.98 (C) (I)
Basic charge per month beginning January [D], 2026: \$1,208.60 (N)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.71 per therm of daily contract demand per billing period through [M/Y/D] and \$2.02 per therm of daily contract demand per billing period beginning January [D], 2026. (I) (C) (C)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

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Effective: March 16, 2024

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

- 4. The total transportation service commodity charge (for all therms delivered) is below:
Transportation Service Commodity Charge –

<u>Through [M/Y/D]</u>	<u>Beginning</u>			(N)
	<u>January [D], 2026</u>	<u>Per month per therm</u>		(N) (C)
\$0.36913	\$0.38276	First 25,000 therms	(R)	
\$0.22305	\$0.23129	Next 25,000 therms		
\$0.14195	\$0.14719	Next 50,000 therms		
\$0.09101	\$0.09437	Next 100,000 therms		
\$0.06551	\$0.06792	Next 300,000 therms		
\$0.04416	\$0.04579	All over 500,000 therms	(R) (N)(C)	

- 5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT**

(N)

APPLICABILITY: This Decarbonization Rate Adjustment shall be applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred and associated with the Company's decarbonization efforts. This schedule will recover the costs associated with the Company's Targeted Electrification Strategy and decarbonization pilots that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to projects and services related to: low-income heat pump direct installs; constrained areas; income-qualified fuel switching rebates; small business direct installs; multi-family rebates; and commercial and industrial custom grant pilot. As well as, O&M expense and rate base for any projects, services, or pilots that enable decarbonization implementation.

COST RECOVERY PROCEDURE: This tariff schedule is implemented to recover expected and incurred costs associated with the Company's decarbonization efforts as outlined in the Purpose section. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's Targeted Electrification activities. All these costs will be recovered through energy rates, as noted in this Schedule. For billing purposes the Schedule 141DCARB rates will be added to the rates shown on each schedule for natural gas service.

TRUE-UP: The Company will estimate the amount of costs and rate base return to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each true-up are:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

(N)


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Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
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**SUPPLEMENTAL SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge per month: \$0.12 per mantle

SCHEDULES 23 & 53

Delivery Charge: \$0.00608 per therm

SCHEDULES 31 & 31T

Delivery Charge: \$0.00261 per therm

SCHEDULES 41 & 41T

Delivery Charge: \$0.00107 per therm

SCHEDULES 85 & 85T

Delivery Charge: \$0.00043 per therm

SCHEDULES 86 & 86T

Delivery Charge: \$0.00097 per therm

SCHEDULES 87 & 87T

Delivery Charge: \$0.00022 per therm

SCHEDULE 88T

Delivery Charge: \$0.00005 per therm


(N)

(Continued on Sheet No. 1141DCARB-B)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

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Original Sheet No. 1141DCARB-B

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SPECIAL CONTRACTS

Delivery Charge per month: \$0.00018 per therm

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge or credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.


(N)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

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**PUGET SOUND ENERGY
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**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - a. (Continued):

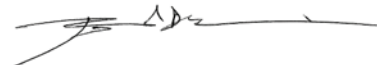
Delivery Revenue Per Unit (per therm)	Through <u>[M/D/Y]</u>	Beginning <u>January [D], 2026</u>	(D) (N)(N) (N) (I) (I) (D) (I) (N)
Rate Group 1	\$0.69932	\$0.67893	
Rate Group 2			
31 / Delivery Charge	\$0.69102	\$0.67812	
Gas Procurement Charge	\$0.01861	\$0.01861	
31T / Delivery Charge	\$0.69102	\$0.67812	

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Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
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**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 a. (Continued):

Delivery Revenue Per Unit (per therm) Rate Group 3	Through [M/D/Y]	Beginning January [D], 2026	(D) (N) (N) (N)
41 / Delivery Demand	\$1.62	\$1.91	(I)
Delivery Charge:			
0 to 900 therms	\$0.00000	\$0.00000	
901 to 5,000 therms	\$0.25610	\$0.24009	(I)
Over 5,000 therms	\$0.22142	\$0.20758	
Gas Procurement	\$0.01509	\$0.01509	(I)
41T / Transportation			
Delivery Demand	\$1.62	\$1.91	(I)
Transportation			
Commodity Charge:			
0 to 900 therms	\$0.00000	\$0.00000	
901 to 5,000 therms	\$0.25610	\$0.24009	(I)
Over 5,000 therms	\$0.22142	\$0.20758	(I)
86 / Delivery Demand			
Charge	\$1.59	\$1.88	(I)
Interruptible Delivery			
Charge:			
0 to 1,000 therms	\$0.26989	\$0.26224	(I)
Over 1,000 therms	\$0.19133	\$0.18590	
Gas Procurement	\$0.01648	\$0.01710	(I)
86T / Firm Delivery			
Demand Charge	\$1.59	\$1.88	(I)
Interruptible Delivery			
Charge:			
0 to 1,000 therms	\$0.26989	\$0.26224	(I)
Over 1,000 therms	\$0.19133	\$0.18590	(D) (I) (N)

(Continued on Sheet No. 1142-C)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
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**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1 Month	Through	Beginning	(D)
	[M/D/Y]	January [D], 2026	(N) (N) (N)
January	\$70.66	\$68.44	(I)
February	\$61.03	\$59.05	
March	\$55.88	\$53.82	
April	\$38.93	\$37.40	
May	\$22.69	\$21.72	
June	\$15.54	\$14.89	
July	\$11.82	\$11.37	
August	\$11.41	\$10.98	
September	\$15.04	\$14.45	
October	\$32.08	\$30.72	
November	\$53.79	\$51.29	
December	\$72.29	\$68.93	(D) (I) (N)

(Continued on Sheet No. 1142-C.1)

Issued: February 15, 2024
 Advice No.: 2024-04

Effective: March 16, 2024

By:  **Issued By Puget Sound Energy**
 Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued):


Rate Group 2	Through	Beginning	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) (N)
			(N)
January	\$352.44	\$346.12	(I)
February	\$315.79	\$309.09	
March	\$283.34	\$276.79	
April	\$205.66	\$200.34	
May	\$150.82	\$147.29	
June	\$121.72	\$119.40	
July	\$104.20	\$102.46	
August	\$114.66	\$112.98	
September	\$140.74	\$138.49	
October	\$237.14	\$232.10	
November	\$335.81	\$326.99	
December	\$407.31	\$396.00	(D) (I) (N)

(Continued on Sheet No. 1142-C.2)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 c. Monthly Allowed Delivery Revenue Per Customer (Continued):


Rate Group 3 Month	Through	Beginning	(D)
	[M/D/Y]	January [D], 2026	(N) (N) (N)
January	\$2,104.9333	\$2,167.99	(I)
February	\$2,097.6719	\$2,158.59	
March	\$1,928.7142	\$1,977.44	
April	\$1,616.0095	\$1,654.66	
May	\$1,375.6021	\$1,414.91	
June	\$1,220.07	\$1,250.32	
July	\$1,011.37	\$1,036.13	
August	\$1,048.83	\$1,073.53	
September	\$1,227.42	\$1,257.10	
October	\$1,681.3237	\$1,706.67	
November	\$2,180.2001	\$2,224.55	
December	\$2,385.1929	\$2,433.21	(D) (I) (N)

- d. Process:
- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

(Continued on Sheet No. 1142-C.3)

Issued: February 15, 2024
Advice No.: 2024-04

Effective: March 16, 2024

Issued By Puget Sound Energy
 By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs