Puget Sound Energy is Washington state’s oldest local energy company, providing electric and natural gas service to homes and businesses primarily in the vibrant Puget Sound area. Our service area covers more than 6,000 square miles, stretching from south Puget Sound to the Canadian border, and from central Washington’s Kittitas Valley west to the Kitsap Peninsula. We serve more than 1.1 million electric customers and more than 800,000 natural gas customers in 10 counties.
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