

2024 Voluntary All-Source RFP

Bidders' Conference

July 15, 2024



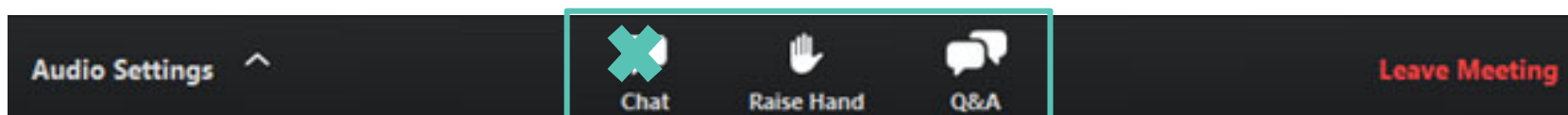
Safety Moment – Preventing Heat Illness



- **Stay hydrated** – drink plenty of fluids
 - avoid sugary, caffeinated, alcoholic drinks
 - average person needs $\frac{3}{4}$ gallon of water daily
- **Apply sunscreen** – repeat application
- **Wear protective gear** – lightweight, loose clothing, sunglasses, wide-brim hats
- **Stay cool** – air-conditioned or shaded areas
- Limit outdoor activity or schedule outdoor tasks later in the day if needed
- Get medical help if you notice someone with heat-related illness

How to use Zoom

- Attendees will remain in listen-only mode
- The “chat” feature is disabled
- Enter questions anytime in the Q&A chat – organizers will read questions aloud during Q&A period of each presentation
- Call-in participants can still access the Q&A box if viewing the presentation online



If you have a question,
type it in the Q&A box!

Introductions

Puget Sound Energy

Resource Acquisition

- Quantitative, Janet Phelps
- Quantitative, Weimin Dang
- Commercial, Anthony O'Rourke

Equity, Algie Au

Energy Delivery, Laxman Subedi

PSE Transmission

Energy Storage Location Study, Eleanor Ewry

Bates White

Independent Evaluator

- Frank Mossburg
- Vincent Musco

Maul Foster & Alongi

Conference Facilitator

- Will Henderson



Agenda

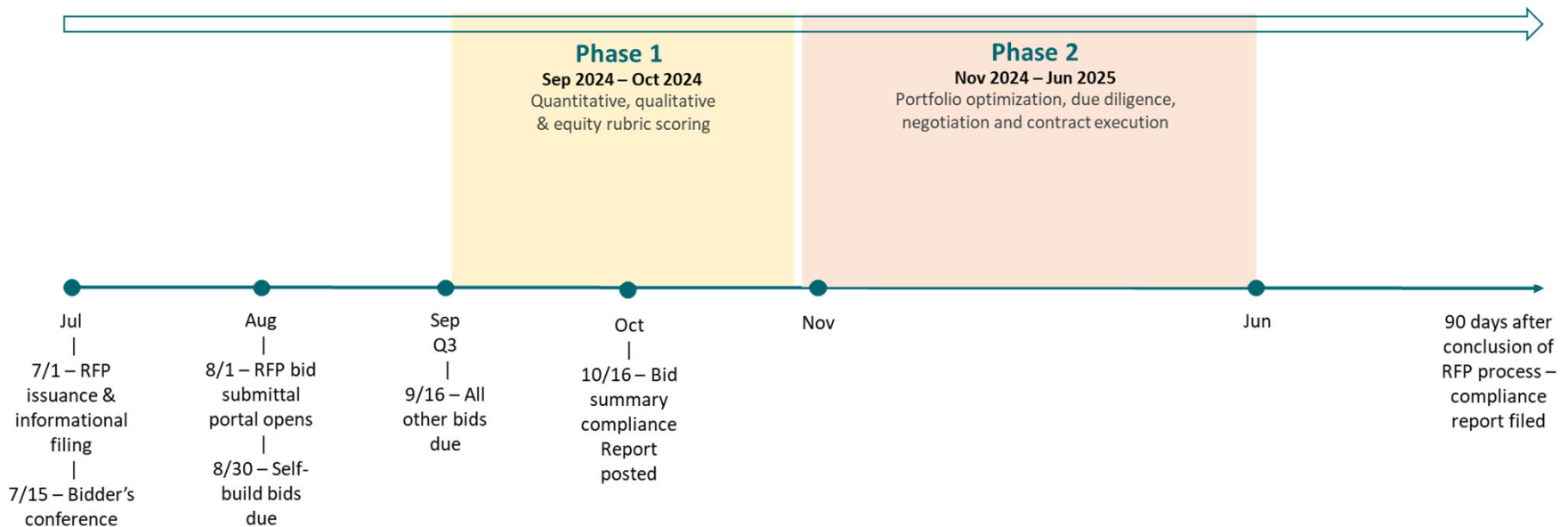
- **Schedule and Resource Needs**
- **Bid Preparation**
 - Eligible Resources
 - Minimum Requirements
 - Transmission Assets Available for Bidder Proposals
 - Proposal Submission and Bid Fees
- **Bid Evaluation**
 - RFP Process Overview
 - Phase 1 Process and Evaluation Criteria
 - Phase 2 Process
 - PSE Participating Resource Proposals (Self-Build)
- **Independent Evaluator**
- **Resources for Bidders**
- **Q&A Session**

Schedule and Resource Needs



PSE issued the RFP on July 1st and will move quickly through the process

PSE could start negotiation and contract execution as quickly as projects with lowest reasonable cost, commercial readiness and deliverability are identified



2024 All-Source RFP seeks CETA-compliant energy and capacity resources

2024 All-Source RFP identifies the following resource needs:

- Approximately **2.3 million MWh¹** of CETA-compliant energy in 2030
- Approximately **1,755 MW¹** of additional summer and **1,573 MW¹** of additional winter capacity to meet peak needs in 2029

¹ Represents PSE's 2023 Electric Progress Report (EPR) needs minus resources acquired or in progress since the EPR was issued.

Bid Preparation



“How can I prepare a successful proposal?”

PPAs, tolling agreements and ownership will be considered

	Resource	Description (including but not limited to)	Contract Type
1	CETA-compliant energy	All commercially proven non-emitting and renewable electric generation resources	Power purchase agreement (PPA) and ownership
2	Baseload generation	Unit contingent, shaped, or blocked	PPA and ownership
3	Capacity products	Call options, dispatchable, storage	Tolling, PPA and ownership
4	Hybrid resources	Renewable + storage	PPA and ownership
5	Temporal exchanges	Seasonal, monthly, weekly, daily	PPA
6	Demand-side resources	Demand response, distributed energy resources	PPA
7	Other resource not specified above	Any commercially available resources	

- ✓ New or existing resources with commercial **operation dates (CODs) of January 1, 2030 or earlier** will be considered. PSE will not consider conceptual projects.
- ✓ PSE will consider contracts with **terms >4 years** and up to the end of the asset's useful life.



Demand Side Resources may choose to bid into targeted RFPs

- Demand Side Resource (DSR) bidders are encouraged to bid into one of PSE's targeted RFPs, which will provide more detailed requirements and guidance for DSR bidders than are available in the All-Source RFP
 - PSE issued a targeted Distributed Solar and Storage (DSS) RFP on May 20, 2024¹
 - PSE intends to issue a Demand Response (DR) Request for Information in 2024 and a DR RFP in 2025
- PSE will not evaluate a proposal in both the All-Source RFP and a targeted RFP²
- Demand side resource bids must meet minimum requirements outlined in Exhibit B (Proposal Requirements) and Exhibit G (Demand Side Resources Addendum) to participate in the All-Source RFP

¹See www.pse.com/rfp for current RFPs in progress, including the 2024 DSS RFP.

²If a bidder submits similar proposals into both RFPs, PSE will determine which process is best suited to evaluate the bid.

Bids must meet minimum requirements¹

- ✓ Nameplate capacity greater than **5 MW** for a commercially proven technology
- ✓ Financial backing, stability and experience of bidder:
 - Has developed and completed at least 3 projects of **similar size** and **technology type**
 - Provides **parental guarantee** from an investment grade entity or a letter of credit
- ✓ All **environmental attributes** associated with proportionate share of the project will accrue to PSE
- ✓ An **interconnection request** has been submitted
- ✓ Transmission plan with **Transmission Service Request** submitted and **System Impact Study** (or equivalent cluster study) process started
- ✓ A **fuel supply plan** or **verifiable resource**
- ✓ Proposals must be submitted with **bid fee** and include **all required forms**

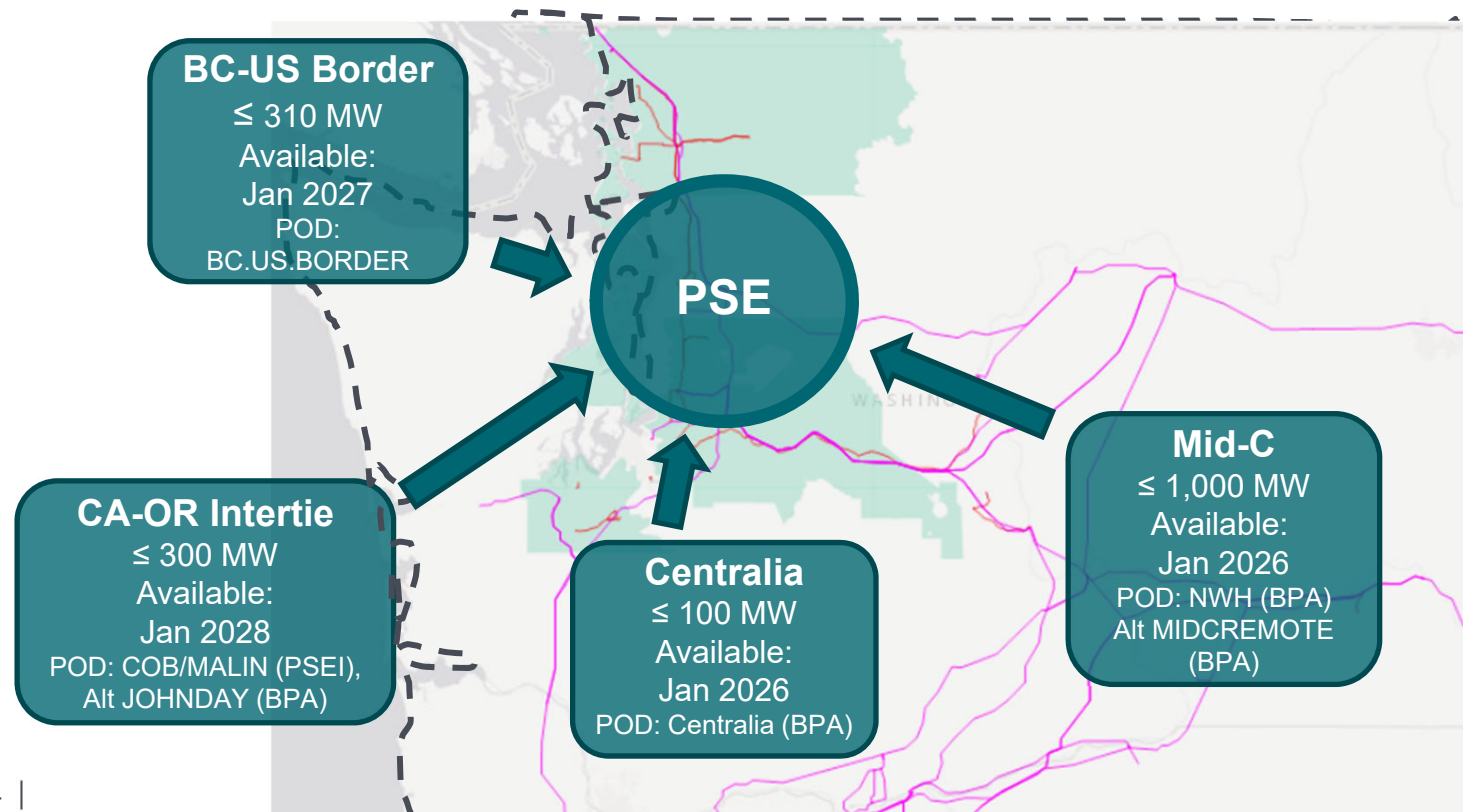
¹ A complete list of minimum requirements is provided in Exhibit B to the RFP

Bids for development projects must demonstrate a viable resource¹

- ✓ An overall **project development and construction schedule** for meeting the COD
- ✓ A **detailed permitting plan** that supports the proposed COD
- ✓ One year of **verifiable resource data**, if applicable
- ✓ Documentation of at least **50% site control** of project lands
- ✓ Project layout and site plan and description of the project components.
- ✓ Designs, materials, and workmanship meet **utility industry best practices**, codes and standards (IEEE/ASME/ASCE/ASTM) and NERC/WECC guidelines
- ✓ Meets **labor requirements** of Washington House Bill 1589, Section 11

¹ A complete list of minimum requirements is provided in Exhibit B to the RFP

PSE transmission assets are available for bidder proposals delivering to specified points of delivery (PODs)



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Schedule and Resource Needs

Bid Preparation

Bid Evaluation

Independent Evaluator

Resources for Bidders



Energy Storage System Location Study identifies candidate substations for storage systems

Energy Storage System Location Study Report is posted to OASIS¹

- Intent is to identify candidate substations for interconnection of energy storage systems (ESS)
- Qualitative analysis of substations for ease of interconnection
- Quantitative analysis of substation hosting capacity
 - Includes **charging** and **discharging** values at system peak
- Accounts for resources currently in the interconnection queue in the calculation of hosting capacity

PLANNING & STUDIES
PDF List of Available Studies
PDF Colstrip Trans Sys Study Availability
PDF Current Attachment K 20201026
Attachment K Related
Energy Storage Locational Study
PDF Energy Storage System Location Study
PSE Plans
SIL Postings



ENERGY STORAGE SYSTEM LOCATION
STUDY UPDATE

Prepared by Robby Anderst, PE (Transmission Services Planning)
Sophie Pavletich, PE (Local Transmission System Planning)
Dan Rizzo, PE (Local Transmission System Planning)
Date: 17 June 2024



ESS Location Study provides qualitative and quantitative results

- Substations are classified as green or orange based on qualitative results
 - Orange classification does not preclude interconnection, but interconnection may be more costly or difficult.
- Substation hosting capacity reflects quantitative results
 - For NRIS interconnections, capacity must be available for P1-P7 contingencies
 - Charging values are based on charging during peak load

Qualitative Results



Quantitative Results



Table 4.3 Combined P0 – P7 Qualitative and Quantitative Results

Substation	County	Combined Qualitative and Quantitative Results in MW									
		P0 Results				P1 - P7 Results				Maximum ESS Size	
		2033 HS		2032-2033 HW		2033 HS		2032-2033 HW		Generating	Charging
Alderton	Pierce	388	(535)	886	(106)	0	(258)	431	(431)	0	(258)
Bellingham	Whatcom	587	(846)	814	(1167)	0	0	34	0	0	0
Berrydale	S. King	1251	(1352)	3025	(1871)	146	0	210	(501)	146	0
March Point	Skagit	376	(399)	285	(418)	0	0	34	0	0	0
Midway	S. King	468	(223)	593	(349)	221	0	280	(172)	221	0
O'Brien	S. King	463	(605)	483	(787)	199	(5)	288	(350)	199	(5)
S. Bremerton	Kitsap	1530	(372)	1952	(493)	614	0	508	0	508	0
Saint Clair	Thurston	795	(1271)	1186	(1497)	0	(107)	256	0	0	0
Sammamish	N. King	1500	(469)	1721	(1487)	0	0	468	0	0	0
Christopher	S. King	526	(254)	716	(744)	324	(102)	384	(365)	324	(102)
Frederickson	Pierce	401	(270)	369	(454)	0	0	0	(261)	0	0
Fredonia	Skagit	376	(851)	271	(920)	0	(497)	34	(472)	0	(472)
Krain Corner	S. King	297	(148)	576	(279)	0	0	43	0	0	0
Lake Tradition	N. King	576	(196)	889	(550)	46	0	570	0	46	0
Starwood	S. King	295	(240)	494	(478)	65	(151)	198	(221)	65	(151)
Tono	Lewis/Thurston	130	(1052)	200	(1136)	0	(107)	0	(825)	0	(107)
White River	Pierce	2055	(849)	2183	(1507)	655	(459)	1121	(576)	655	(459)
Portal Way	Whatcom	410	(397)	480	(636)	0	(304)	0	(202)	0	(202)
Sedro Woolley	Skagit	569	(620)	290	(790)	0	0	0	(304)	0	0
Talbot Hill	S. King	3861	(1281)	4744	(2919)	675	0	1307	(770)	675	0



Bids must be complete and submitted on time

- Bidders must submit the following by **11:59 PPT on September 16, 2024:**
 - Completed and validated proposal form (Exhibit B-1)
 - Signed copy of Bid Certification (Exhibit B-1, Tab 9)
 - Completed equity form (Exhibit B-2)
 - Completed qualitative and equity score cards (Exhibits A-1 and A-2)
 - Signed Mutual Confidentiality Agreement (Exhibit D)
 - Prototype term sheets with redlines (Exhibit J)
 - Signed PSE Customer Consent Letter (if applicable)
 - Bid fee
- Submit bids electronically through web platform (<https://rfp.pse.com/>)

Review completeness of bid with the “Proposal Content Checklist” on Tab 1 of Exhibit B-1



1. Proposal Content Checklist <small>Required for all RFP proposals. (Do not remove tab.)</small>			
Proposal element	Required for	Section	Select response from drop-down list <small>(All fields are required for this section. If not applicable, select not applicable from the drop-down list.)</small>
Required proposal contents	All proposals	Exhibit B-1	
Proposal Content Checklist	All proposals	Tab 1	
Commercial Details	All proposals	Tab 2a	
Offer Details	All proposals	Tab 2b	
Facility	All proposals	Tab 3	
Variable Energy	Variable energy (also DERs, if applicable)	Tab 3a	
Flexible Capacity	Flexible capacity (also DERs, if applicable)	Tab 3b	
Energy Storage	Energy storage (also DERs, if applicable)	Tab 3c	
DER, DER, System	DERs, DERs, system resources	Tab 3d	
Energy Output (8760)	Variable resource proposals	Tab 4	
Interconnection and Transmission	All proposals	Tab 5	
Development - Projects Detail	Development or construction project proposals	Tab 6	
Ownership - Capital Costs	Proposals including asset sale offers	Tab 7	
Ownership - Operating Costs	Proposals including asset sale offers	Tab 8	
Bid Certification and contacts	All proposals	Tab 9	
Exhibit A-1: Qualitative Rubric, and Exhibit A-2: Equity Rubric, and Exhibit B-1: Proposal Form, and Exhibit B-2: Equity Form, and Exhibit D: Mutual Confidentiality Agreement	All proposals	Exhibit A, B, D	
Prototype Term Sheet (by offer structure)	All proposals (or specify Schedule C)	Exhibit J	
PSE Customer Consent Letter	Proposals for projects with a pending request for or agreement for PSE transmission or integration	Exhibit I	

Proposals must be substantially complete consistent with the requirements of this RFP. Proposals that do not provide sufficient information to substantiate a project or offer will not be considered in this RFP.



Bid fee and success fee are designed to offset costs

Bid fee is assessed per proposal – bidders may submit more than one proposal, but must provide a separate bid fee for each proposal

The bid fee is designed to help offset costs

- Independent Evaluator
- Other third-party consultants
- Outside studies
- Legal services



**Bid fee per
proposal**

\$10,000

**Success fee
upon contract
execution**

**\$1,000/MW of
offered
nameplate
capacity**



- PSE may enter negotiations and seek to execute contracts for selected resources
- **Success fee** will be assessed upon contract execution on a per MW basis
- Offsets costs associated with due diligence and legal services related to negotiations

Bid fees must be received within three days of proposal submission due dates to meet minimum qualifying criteria

① Proposal submitted.
Proposal ID: [as-rfp2024-6421](#)

← Proposal ID assigned at successful proposal submission

Proposal Requirements
Hover over each requirement to view details

Req. #1
Req. #2
Req. #3
Req. #4
Req. #5
Req. #6
Req. #7
Req. #8
Req. #9
Req. #10

Row	Proposal Name	Document Type	File Name	Upload Date	Upload Status	Actions
1	test proposal1	Exhibit B-1: Proposal Forms	Ex[B]_Appx[1] Proposal Form_Test Proposal.xlsx	6/17/2024 1:52:11 PM	Complete	
2	test proposal1	Exhibit A-1: Qualitative Rubric	Ex[A]_Appx[1] Rubric_Test Proposal.xlsx	6/17/2024 1:57:08 PM	Complete	
3	test proposal1	Exhibit A-2: Equity Rubric	Ex[A]_Appx[2] Equity Rubric_Test Proposal.xlsx	6/17/2024 11:38:22 AM	Complete	
4	test proposal1	Exhibit B-2: Equity Form	Ex[B]_Appx[2] Equity Form_Test Proposal.xlsx	6/17/2024 11:40:55 AM	Complete	
5	test proposal1	Exhibit D: Mutual Confidentiality Agreement	Ex[D]_Test Proposal.docx	6/17/2024 11:41:12 AM	Complete	
6	test proposal1	Exhibit I: PSE Customer Consent Letter	Ex[I]_PSE Customer Consent Letter_Test Proposal.docx	6/17/2024 11:41:25 AM	Complete	
7	test proposal1	Exhibit J	Ex[J] Appx [1]_Test Proposal.docx	6/17/2024 1:56:29 PM	Complete	

Proposal Submission

+ Bid Fee

= Complete Submission

Withdraw Proposal
Proposal Submitted

Note: Uploading files does not constitute submission and no partial submissions will be considered. A proposal is not submitted unless the bidder selects the "Submit Proposal" button, when permitted. Once your proposal is submitted, a bidder must select the "Withdraw Proposal" button before any submitted files can be deleted or replaced. Bidders are reminded that for a proposal to be considered complete and eligible for consideration in PSE's 2024 voluntary all-source RFP both a confirmed proposal submission and receipt of your bid fee are required. Bid fees are assessed only on the installed nameplate capacity of the proposal(s) submitted by the bidder. Please refer to Section 6 in the RFP document for more details. For other questions or additional support, please contact us using the link in the footer.



Bid fees with identifying information are due within three business days of proposal submission due dates

Manage Test Proposal1 Proposal

Use the table below to review all the files included in the currently selected RFP proposal.
In order to submit, be sure all requirements are met ensure your proposal is complete and successful.

① Proposal submitted.
Proposal ID: [as-rfp2024-6421](#)

Proposal Requirements
Hover over each requirement to view details

Req. #1

Req. #2

Req. #3

Req. #4

Req. #5

Req. #6

Req. #7

Req. #8

Req. #9

Req. #10

Row	Proposal Name	Document Type	File Name	Upload Date	Upload Status	Actions
1	test proposal1	Exhibit B-1: Proposal Forms	Ex[B_Appx[1]_Proposal Form_Test Proposal.xlsx	6/17/2024 1:52:11 PM	Complete	
2	test proposal1	Exhibit A-1: Qualitative Rubric	Ex[A_Appx[1]_Rubric_Test Proposal.xlsx	6/17/2024 1:57:08 PM	Complete	
3	test proposal1	Exhibit A-2: Equity Rubric	Ex[A_Appx[2]_Equity Rubric_Test Proposal.xlsx	6/17/2024 11:38:22 AM	Complete	
4	test proposal1	Exhibit B-2: Equity Form	Ex[B_Appx[2]_Equity Form_Test Proposal.xlsx	6/17/2024 11:40:55 AM	Complete	
5	test proposal1	Exhibit D: Mutual Confidentiality Agreement	Ex[D]_Test Proposal.docx	6/17/2024 11:41:12 AM	Complete	
6	test proposal1	Exhibit I: PSE Customer Consent Letter	Ex[I]_PSE Customer Consent Letter_Test Proposal.docx	6/17/2024 11:41:25 AM	Complete	
7	test proposal1	Exhibit J	Ex[J] Appx [1]_Test Proposal.docx	6/17/2024 1:56:29 PM	Complete	

Withdraw Proposal

Proposal Submitted

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- A **proposal and bid fee** must be submitted **by the due dates below** to be considered complete
 - PSE participating bids due Aug. 30
 - All other bids due Sep. 16
 - Bid fees due within 3 business days of bid due date

- Send bid fees by **certified check** (via registered mail) or **ACH transfer** only
 - Complete payment instructions provided in RFP Section 6
 - Payments must be annotated with
 - bidder's name and
 - unique proposal # assigned upon proposal submission



Schedule and Resource Needs

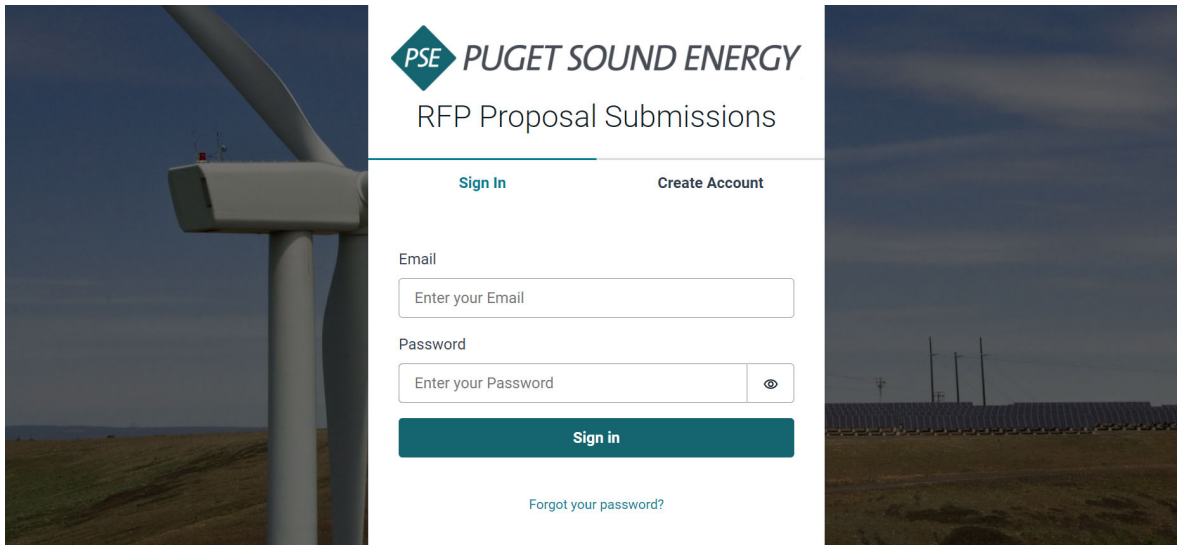
Bid Preparation

Bid Evaluation

Independent Evaluator

Resources for Bidders


Bid submission portal demonstration



PSE PUGET SOUND ENERGY
RFP Proposal Submissions

[Sign In](#) [Create Account](#)

Email

Password
 

[Sign in](#)

[Forgot your password?](#)

RFP documents are now available for download at

<http://www.pse.com>

Aug. 1, 2024: RFP portal opens for bid submissions

<https://rfp.pse.com>

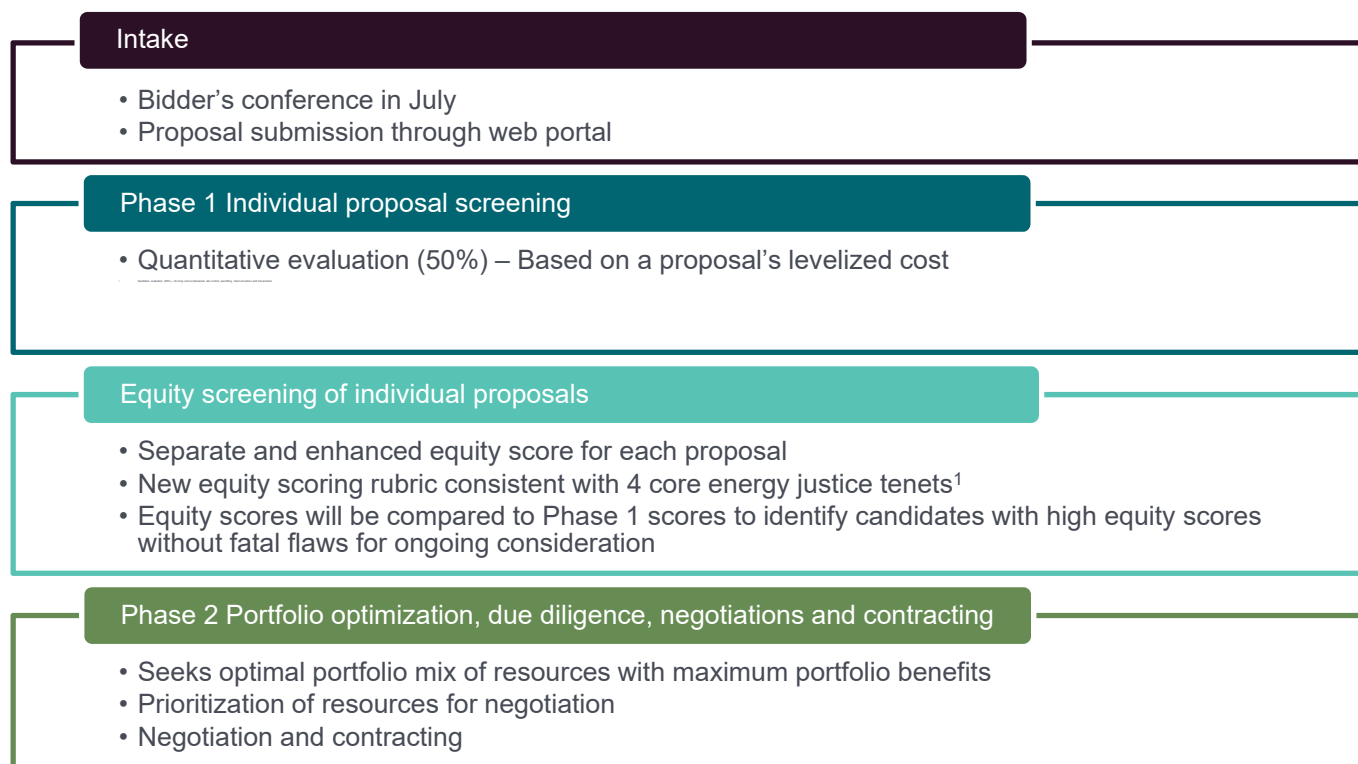
Bidders may sign up ahead of Aug. 1 to create a portal account

Bid evaluation



“How will PSE evaluate my proposal?”

PSE has expedited the RFP evaluation process by simplifying Phase 1 and Phase 2



23 | ¹ WUTC vs. Cascade Natural Gas Corporation, Docket UG-210755 Final Order 09 on August 23, 2022 and the provisions in RCW 19.405.040(8) of CETA.



New to Phase 1: swifter screening, refined rubrics

One Offer per Proposal ¹	Focused Quantitative Screening	Refined Qualitative Rubric ²	Qualitative Equity Rubric ²
<ul style="list-style-type: none">• Streamlined intake and evaluation• Straightforward pricing structure as "busbar + energy delivery cost"	<ul style="list-style-type: none">• Levelized cost within technology types• No portfolio optimization modeling• Now weighted equally with qualitative assessment	<ul style="list-style-type: none">• 4 categories, down from 6• Yes/no answers for objective and automatic scoring• Greater emphasis on differentiating issues: e.g., permitting & transmission	<ul style="list-style-type: none">• Separate equity score• Proposals with high equity scores and no fatal flaws can advance to Phase 2

¹ Bidders who submit multiple proposals will pay separate bid fees for each proposal.

² Bidders will complete and submit a qualitative rubric (Exhibit A-1) and an equity rubric (Exhibit A-2) as part of their proposals.

Qualitative rubric¹ has been refined and given equal weight to quantitative results

2021 Qualitative Rubric Summary	
Category	Weight
Counterparty Viability	3%
Project Viability	3%
Site Control / Customer Acquisition Status	3%
Permitting and Studies	3%
Energy Delivery	7.5%
CETA Customer Benefit Plan	10.5%
Total Qualitative	30%
Quantitative	70%
Total Qualitative & Quantitative	100%



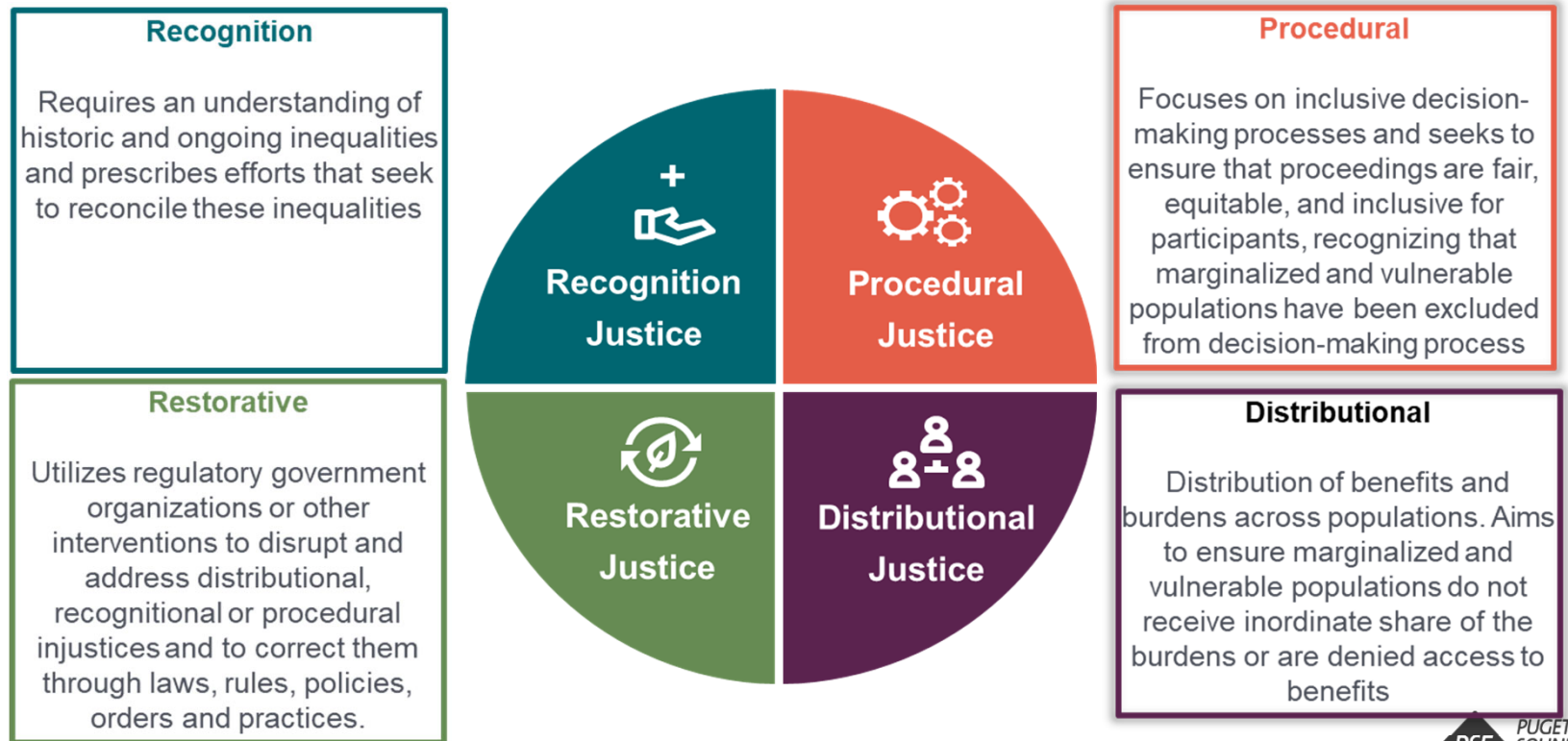
2024 Qualitative Rubric Summary	
Category	Weight
Interconnection Service	10%
Transmission Service	20%
Site Control / Customer Acquisition Status	5%
Permitting and Studies	15%
Total Qualitative	50%
Quantitative	50%
Total Qualitative & Quantitative	100%

¹ There is a separate scoring process for equity in 2024

In Phase 1, PSE will also evaluate bidder edits to term sheets (Exhibit J) on a pass/fail basis for any proposed terms or conditions that present unreasonable or excessive risk to PSE or its customers.



Energy Justice is evaluated on 4 tenets



Energy Justice considerations

Recognition Justice	Procedural Justice	Distributional Justice	Restorative Justice
Who are the impacted or affected population?	Does the project include an engagement plan?	Non-energy benefits Equitable distribution to HIC, VP, DAC Small businesses? Women-, Minority-, Veteran-, owned? Clean jobs? Additional economic (tax) benefits?	Rectification, ways to address inequities
Potential environmental, social impact on surrounding communities	Describe the project public participation process	Reduction of Burdens specifically to HIC, VP, DAC – energy bills? Energy use?	Steps to generate meaningful, enduring changes
	Strategy for decision making	Environment GHG reduction? Mitigation strategies for known environmental burdens?	Equity considerations for future proposal development
	Who is involved in your decision making?	Public Health – outdoor air quality	Justice40 initiatives determination on project impact
		Energy Security and Resiliency – Access to reliable clean energy? Ways to strengthen energy resiliency?	

Quantitative screening has been simplified and is worth 50% of the overall score

Proposals will be grouped by resource type, and scored based on LCOE or LCOC

Levelized cost of energy (\$/MWh)

- Net present value of a proposed project's cost divided by the net present value of the project's generation.
- **Lower is better.** Useful for comparing projects with same or similar operating characteristics. Less useful for projects with low or no generation.

Levelized cost of capacity (\$/kW-yr)

- Net present value of a proposed project's cost divided by the net present value of the project's offered nameplate capacity.
- **Lower is better.** Useful for comparing projects with same or similar operating characteristics.

Step 1: Combine Price and Non-price Scores to produce an Overall Score for each proposal



Proposals will be scored for equity, and a candidate list of Phase 2 proposals will be identified

Step 2: Compare equity screening results with overall scoring results

ID	Project Name	Recognition	Procedural	Distributional	Restorative	Total Equity Score
	Potential Score	2	4	26	5	37
1	Wind Project 1	1	2	18	2	23
2	Wind Project 2	1	1	20	1	23
3	Wind Project 3	2	3	16	1	22
4	Wind Project 4	2	1	18	1	22
5	Wind Project 5	1	2	16	2	21

PSE may consider promoting marginal resources with high equity scores

Candidate List

- ✓ Best-ranking proposals from different resource groups
- ✓ Selected resources will total at least 150% of PSE's CETA-compliant energy and capacity resources needs

Step 3: Identify candidate list for Phase 2 evaluation

Phase 2 includes optimization, due diligence, negotiation and contract execution



Portfolio Optimization

- Fairly compare available resource alternatives
- Identify **lowest reasonable cost portfolio** to help meet resource needs



Due Diligence

- **Assess risks**
- Include **equity considerations**
- Focus on **commercial readiness** and **deliverability**



Negotiation and Contract Execution

- Proceed with selected bidders

PSE participating resource proposals will be treated consistently with other offers

- PSE may submit one or more participating resource proposals into the All-Source RFP
- PSE participating resource proposals will be **due two weeks before** other proposals
- PSE's RFP evaluation team will screen and score the PSE participating resource proposals, and provide the results to the independent evaluator **prior to evaluating other bids**
 - An earlier evaluation of PSE participating resource proposals is consistent with **independent evaluator's recommendation**
- After receiving and evaluating third-party bids, PSE will compare all PSE participating resource proposals and market bids to provide a **final ranking** for each bid
- Independent evaluator will review all proposals

Independent Evaluator



Bates White will serve as independent evaluator

Bates White Economic Consulting's¹ role is to **ensure a fair, transparent and proper RFP process** that aligns with RFP requirements and purchases of resources² rules

Responsibilities include but are not limited to:

- ✓ Participate in RFP design and solicitation materials
- Evaluate unique risks, burdens, and benefits of each bid
- Verify inputs and assumptions are reasonable
- Assess reasonableness of scoring of bids and resource selections
- Sit in on negotiation meetings and review comparative analysis results
- Prepare final report on PSE's competitive bidding process, bid rankings, and communication with stakeholders and bidders

¹ Approved on April 25, 2024 in Order 1 of Docket UE-240191

² As defined in WAC 480-107. Independent evaluator role is described in WAC 480-107-023

Resources for Bidders



Resources for bidders

Public web site

(www.pse.com/rfp)

- All-Source RFP schedule, notifications and updates
- Downloadable RFP documents and bid submission portal link

RFP mailbox

(AllSourceRFPmailbox@pse.com)

- Submit All-Source RFP bid preparation and submittal questions
- Q&A posted to PSE's RFP web site for the benefit of all bidders

Bid submission portal

(<https://rfp.pse.com/>)

- Unlimited opportunity to resubmit proposals during RFP submission window
- User's guide available on portal site; send questions to RFP mailbox

Bates White

(Independent Evaluator)

- Frank Mossburg: frank.mossburg@bateswhite.com
- Vincent Musco: vincent.musco@bateswhite.com

Transmission and interconnection contacts

- PSE: <http://www.oatiaoasis.com/psei/>
- BPA: <https://www.bpa.gov/about/who-we-are/transmission-contact-information>



Questions?