PUGET SOUND ENERGY

2026 Voluntary RFP for Utility-Scale CETA-Compliant Energy and Capacity Resources:

Attachment F. PSE Transmission Available for Delivery of Bidder Proposals

March 4, 2026 Update

Transmission Available for Delivery of Bidder Proposals

PSE's energy supply merchant department ("PSE Merchant") has identified certain point-to-point Transmission Service Agreements that have available capacity for delivery of resource proposals which may assist PSE in meeting its resource need at the lowest reasonable cost. PSE Merchant has determined that it is operationally feasible to accommodate deliveries from resources to the specific Points of Delivery ("POD") listed in Table 1 below. Bidders must demonstrate that their project has an achievable plan to secure NERC Transmission Service Reservation Priority 6 or 7-F (Firm Point-to-Point Transmission Service), including Conditional Firm Point-to-Point Transmission Service to one or more of the PODs listed in Table 1 below by the project commercial operation date ("COD"). PSE prefers that deliveries are fully integrated, balanced, and will be delivered on a firm hourly schedule. Resources delivering to one or more PODs listed in Table 1, up to the listed available amount, for evaluation purposes will be assigned additional costs for transmission service from the specified PODs to PSE Balancing Authority Area ("BAA").

Table 1. ***Summary of Transmission Capacity Available for Delivery of Resources Proposed in this RFP***

Location / Resource	Amount	Date of first availability	Point of Delivery / Point of Interconnection
Washington Mid-Columbia ("Mid-C")	Up to 750 MW	1/1/2026	PSE prefers NWH (BPA). MIDC or MIDCREMOTE may be considered as an alternate.
California Oregon Intertie ("COI")	Up to 300 MW	1/1/2028	COB/MALIN (PSEI)
Nevada[1]	Up to 229 MW	1/1/2032	NORTHSYS
Idaho[2]	Up to 100 MW	1/1/2026	M345, LOLO

See also Section 3 (Eligible Resources) of the 2026 Voluntary Utility-Scale RFP, under Energy Delivery.

The following sections describe in more detail the resources available at the locations described in Table 1 and the requirements for Bidders proposing to use these PODs.

[1] The 229 MW of Nevada transmission includes 181 MW of long-term firm to PSE's system. The remaining 48 MW of long-term firm ends at AVA.BPAT.

[2] The long-term firm transmission path ends at AVA.BPAT.

Washington Mid-Columbia ("Mid-C")

PSE Merchant has existing long-term firm point-to-point transmission service capacity on the BPA transmission system that PSE can use to deliver energy from an identified generation source to the PSE BAA. PSE prefers that Bidders deliver energy to BPA's NorthwestHub (NWH) POD, but will consider BPA's MIDCREMOTE POD as an alternative. Bidders who submit projects proposing to interconnect to the Mid-C transmission system and deliver to BPA's NWH or MIDCREMOTE may need to secure necessary transmission arrangements with the appropriate transmission provider. PSE prefers that deliveries at Mid-C are fully integrated, balanced, and will be delivered on a firm hourly schedule.

California Oregon Intertie ("COI")

PSE Merchant has long-term firm point-to-point transmission service capacity on two transmission segments from the California Oregon Border ("COB")/Malin to the PSE BAA for energy delivery. The southern segment of transmission is on the COI and the northern segment of transmission is on the BPA transmission system starting at JOHNDAY. PSE prefers that deliveries to COB/Malin or JOHNDAY are fully integrated, balanced, and can be delivered on a firm hourly schedule.

Nevada

PSE Merchant has existing long-term Firm Point-to-Point transmission service capacity from the NV Energy transmission system that PSE can use to deliver energy from an identified generation source to the PSE BAA across multiple transmission providers. The 229 MW of Nevada transmission includes 181 MW of long-term firm to PSE's system. The remaining 48 MW of long-term firm ends at AVA.BPAT.

Idaho

PSE Merchant has existing long-term Firm Point-to-Point transmission service capacity from the Idaho Power and Avista transmission system that PSE can use to deliver energy from an identified generation source. The 100 MW of Idaho long-term firm transmission ends at AVA.BPAT.