

2026 Voluntary All-Source RFP Q2026 Q&A - RFP Mailbox

#	Question	Answer
1	A few of the documents are failing to download (Ownership Budget Form, MIPA Term Sheet/Agreement, BTA Term Sheet/Agreement). Is this because of where we are in the proposal creation process? Is there a minimum set of details we need to provide, or a specific point we need to be at in the process, before download of these documents is enabled?	Please refresh the page and try again. There is no minimum set of details needed before download.
2	Is the minimum requirement to have 50% site control for the project site and 50% site control for the gen-tie line, or is the minimum requirement to have 50% site control for the combined acreage of the project site + the gen-tie line?	To meet the minimum requirement, the bidder must have 50% site control for the combined acreage of the project site + gen-tie line.
3	Is it possible to duplicate proposals? Can we export proposals to Excel, make updates in Excel, and then import the updated Excel file back into the form?	No, proposals cannot be duplicated. Proposals can be downloaded to an Excel or PDF format using the export button on the proposal tile; however, proposals cannot be reuploaded from an Excel file. Questions must be answered directly in the web form.
4	Our contract team noted that we have an existing NDA with PSE. We would be bidding into the RFP under the same business entity; would this NDA satisfy the NDA requirements of the RFP or are we required to sign the NDA from the RFP documents?	All Bidders must execute the Mutual Confidentiality Agreement (Exhibit D) included in the 2026 Voluntary Utility-Scale RFP. This agreement includes terms specific to the RFP procurement process and subsequent rate recovery process. A signed copy of the agreement is required to submit a proposal through the RFP proposal submission portal.
5	Regarding peaking capacity (ELCC), will a PSE-owned wind repowering project be classified as a new resource and therefore assigned a very low ELCC as per the 2026 Voluntary RFP Document (Attachment A, Table 3)? Or will it retain the ELCC of the existing project, which will be retired once the new repowered project is operational? Assuming repowered project will have same nameplate capacity as existing one.	PSE intends to evaluate RFP resources based on the ELCC numbers published in the RFP; however, if a bid includes project details that would support a higher contribution to capacity, PSE may consider that in its evaluation.
6	We had some questions regarding your available transmission capacity: 1. Would any project located within (or within reach of) NV Energy's Northern System be able to utilize PSE transmission, regardless of substation? 2. Would any project that can tap into the California Oregon Intertie be able to utilize PSE transmission, regardless of substation? 3. Regarding the transmission paths that end at AVA.BPAT (see the footnotes above), is the developer expected to take care of delivery from AVA.BPAT to PSE territory?	1. If a project intends to utilize PSE's NV transmission, the Point of Interconnection (POI) substation must have a corresponding scheduling point of NORTHSYS; and the bidder must confirm with NV Energy that once interconnected at the substation, the project is eligible to schedule through the NORTHSYS scheduling point. 2. Only project substations associated with COB/MALIN scheduling point would be eligible to utilize PSE transmission. 3. Yes, delivery from AVA.BPAT to PSE territory shall be the responsibility of the bidder.
7	I have a question regarding user access to the RFP portal. Our team collaborates with various third parties to develop bids for this RFP. Is it possible to give different third parties distinct access rights to different bids with users having read only or editor access?	Our RFP portal currently operates with organization-level access permissions, meaning all users within an organization can view and access all of that organization's active proposals. We are not able to set different permission levels or restrict access to specific bids on a user-by-user basis.  For third-party collaborators who should not have visibility into all your organization's proposals, we suggest they work outside the portal system. You can share the RFP documentation with these external partners for their input and collaboration, then have an authorized member of your organization enter the consolidated responses through the portal.  This approach ensures compliance with access requirements while still allowing you to leverage external expertise in developing your proposals.
8	I renamed the Project on the bid form but the old name is still showing on the "Your Proposals" page.	The proposal name is distinct from the Project/Facility name on the Proposal Registration page. Changes to the Project/Facility name will not automatically update your proposal name. To edit the proposal name, open up the proposal and click the pencil icon next to the proposal name at the top of the page. Note: During RFP evaluation, projects will be identified by their Project/Facility Name and proposal ID, not the proposal name.

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9	When I try to download the 8760 form I get an error message, "failed to download file".	Please refresh the page and try again.
10	<ul style="list-style-type: none"> <li>•What do you mean by ownership start date?</li> <li>•What do you mean by ownership price?</li> <li>•Should the ownership price include taxes, contingency and overhead?</li> </ul>	<ul style="list-style-type: none"> <li>• For projects that anticipate investment tax credits (ITCs), the ownership start date will be mechanical completion. For projects that anticipate production tax credits (PTCs), the ownership start date will be substantial completion of the facility. For projects that don't anticipate ITCs or PTCs, the ownership start date may align with either substantial completion or COD.</li> <li>• The ownership price would be the total CAPEX.</li> <li>• The ownership price should be an all-in cash price for the project. This should include taxes, contingency, overhead, and any other costs paid out of pocket.</li> </ul> <p>Unless otherwise specified, please provide all required details using the Ownership Budget forms available for download from the proposal web form.</p>
11	Does PSEM have to submit the Mutual Confidentiality Agreement for self development projects?	A signed 2026 Voluntary Utility-Scale RFP Mutual Confidentiality Agreement (Attachment D) is a requirement for all proposals. All Bidders must upload a signed Mutual Confidentiality Agreement to submit a proposal through the RFP proposal submission portal.
12	When is the bidders' conference? Will the conference be in person or online?	The Bidders' Conference will be held online on March 5, 2026 at 1:00 p.m. Pacific Time. A registration link can be found on PSE's 2026 Voluntary Utility-Scale RFP web page in the Bidders' Conference section.
13	I see a "PSE participating resources offer" and an "All other offers" in the online submission portal, what is the difference?	"PSE participating resources offers" are offers submitted by PSE's development team. "All other offers" refers to offers submitted by external parties. The RFP proposal submission portal separates the two because PSE participating offers are due on March 18, 2026, a little more than three weeks prior to all other offers, which are due on April 10.