EXHIBIT B CLARIFICATIONS AND UPDATES (8/6/2021)

TOPIC	TAB	HEADING	FIELD	CLARIFICATION / INSTRUCTION
Does the net capacity factor question apply to pumped storage? Is PSE asking to see the maximum potential net capacity for a pumped storage resource?	3c. Energy Storage	Capacity	Energy output (intended for pumped hydro resources only) Estimated net annual capacity factor %, year 1 Nov to Feb capacity factor %, year 1 Estimated net average annual energy output MWh Nov to Feb average energy output MWh	This question applies to pumped storage hydro projects. The information being requested as net capacity factor is the "equivalent availability factor" for the year and for the Nov-Feb period, not maximum net capacity. The equivalent availability factor should include annual maintenance, any seasonal limitations or other issues that might limit the bidders' ability to provide project capacity.
Can we specify more than one POD ?	5. Interconnect and Transmission	Transmission Service	Is there anything else PSE needs to know about your transmission plan? For example, are there any alternate solution(s) to firm the delivery of energy to PSE's system over the term of the proposal? Describe below.	The fields in Tab 5 "Interconnect and Transmission" in Exhibit B only allows bidders to specify a single POD. Additional details, including deliveries to multiple PODs, can be specified in the details of the transmission plan in the last text box of the "Transmission Service" section. The question above the text box states "Is there anything else PSE needs to know" If a bidder wishes to propose an alternative POD for a given proposal, this would constitute a separate offer. The same text box referred to above must be used to indicate the alternative POD for a given offer, also requiring the bidder to fill out the other tabs in the workbook to clarify that additional offers are being used. Bidders are allowed three offers per proposal for a single bid fee. The capacity section, specifically the "Plant AC Nameplate Capacity", is used to compare output performance at standard conditions. PSE understands that some proposals may not have data for the elevations asked for in the Winter and Summer scenarios. For projects which can correct for minor elevation differences, PSE encourages bidders to submit the requested capacity information at the stated 1000' ft elevation. However, if such correction is not possible or site-specific performance data is available, bidders are permitted to provide this information as follows: 1) Fill out the requested capacity information in the "Plant AC Nameplate Capacity" section for each of the three scenarios (ISO, Winter, and Summer), and 2) Clearly indicate that site-specific performance data was used for Tab 3b and include the site-specific elevation in the "Project Description" text box located in Tab 3 (Facility), Real Estate Section.
In Exhibit B, tab 3b, "Capacity" section, PSE is asking for performance assuming 1,000' elevation. Would PSE please consider allowing bidders to provide site-specific performance data?	3b. Flexible Capacity	Capacity	Capacity Plant AC Nameplate capacity ISO conditions Maintum capacity (MW) Minimum capacity (MW) Minimum capacity (MW) Minimum capacity (MW) Minimum capacity (MW) Summer (90 deg F, 1000 ft elevation) Maximum capacity (MW) Minimum capacity (MW) Capacity limited by permits? If yes, describe. Nov to Feb availability % Provide a general description of project and project site, and describe key project components. Provide additional detail below: submit supporting documentation as needed Additional detail submitted? (Include "Project Description" in Filename of submitted diperment) Can the project be expanded? Instructions for Respondents 1. Proposal Content Checklist 2a. Commercial Details 2b. Offer Details 3. Facility 3a.	