# 2019 IRPAG Meeting #3



#### Welcome

- Safety message
- Introductions
- Opening remarks



## Meeting objectives

- PSE provides an overview of the Clean Energy Transformation Act
- PSE provides 2019 IRP updates
- PSE listens to public input on the IRP



# Agenda

Time	Topic	Presenter
4:30 p.m.	Doors open	
5:00 – 5:15 p.m.	Welcome & Introductions	Diane Adams, Facilitator
5:15 – 5:45 p.m.	Clean Energy Transformation Act overview	David Mills, Sr. Vice President, Policy and Energy Supply, PSE
5:45 – 6:15 p.m.	2019 IRP updates	Irena Netik, Director Energy Supply Planning & Analysis
6:15 – 8:30 p.m.	PSE listening session on the IRP	David Mills, Sr. Vice President, Policy and Energy Supply, PSE IRP Stakeholders
8:30 p.m.	Adjourn	Diane Adams, Facilitator



# Washington Clean Energy Transformation Act



#### PSE's commitment



Consumer protection



Uncompromised reliability



Measurable emissions reductions



Efficient market development



Financial sustainability



## Clean Energy Transformation Act

Signed into law on May 7, 2019

The Clean Energy Transformation Act requires utilities to:

2025: eliminate coal-fired resources from electric power supply

2030: carbon neutral energy supply

80% non-emitting and renewable resources

20% alternative compliance options

2045: carbon free energy supply

100% non-emitting and renewable resources



# Additional provisions

- Electric utilities shall use the social cost of greenhouse gas emissions when developing IRPs and clean energy action plans.
- The law also includes:
  - Safety and reliability protections
  - Customer protections



#### What does this mean for PSE?

- Conservation: expand PSE's conservation programs to our customers
- Coal: remove coal from PSE's energy supply portfolio
- Resources: acquire significant amounts of non-emitting and renewable resources
- <u>Transmission</u>: begin developing new transmission corridors to renewable energy zones



# IRP update



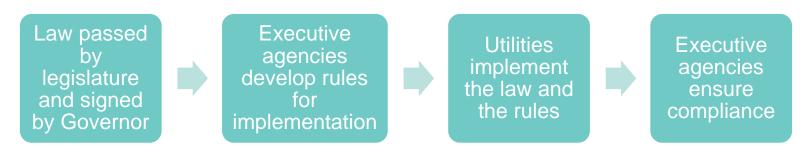
# Rules governing IRPs

WAC 480-100-238 (electric) and 480-100-238 (gas)

"Integrated resource plan" means a plan describing the mix of energy supply resources and conservation that will meet current and future needs at the lowest reasonable cost to the utility and its ratepayers.

#### RCW 19.280.030

Requirements of a resource plan developed in the Integrated Resource Plan.





# IRP's role in the regulatory process

Clean Energy Transformation Act changes the role of the IRP:





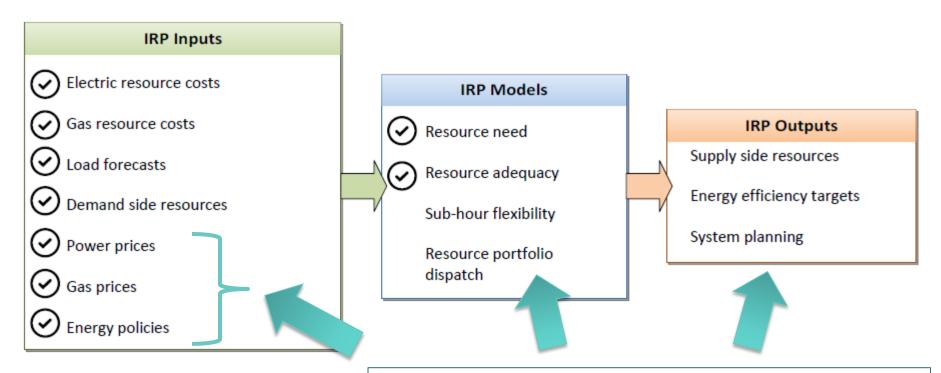
# Key changes to the IRP

- Social cost of carbon as a planning adder (Section 14 (3)(a))
- Ten-year clean energy action plan (Section 14 (1)(I) and (5)(d))
- Vulnerable populations assessment (Section 14 (1)(k))



## IRP analytical process overview

PSE has established an analytical framework to develop its **20-year** forecast of demand side resources and supply side resources that appear to be cost effective to meet the growing needs of our customers.





**Include Clean Energy Transformation Act** and update with new data

#### 2019 IRP scenarios and sensitivities

#### Baseline assumptions:

- 2030: 80% of electric sales met by renewable/non-emitting resources
- 2045: 100% of electric sales met by renewable/non-emitting resources
- Social cost of carbon included in all scenarios
- Portfolio sensitivities three categories of analyses:
  - Emission reduction policies
  - Market reliance
  - Resource assumptions



#### IRP timeline



#### **IRP Development**

Clean Energy Transformation Act analysis Integrated Resource Plan PSE solicits stakeholder input for the IRP IRPAG and TAG meetings

Draft IRP Results Clean Energy **Action Plan** 

2019 IRP filed

Results presented at IRPAG and TAG meetings



Scheduled IRPAG and TAG meetings



# Next steps



### Next steps

Date	Action
June 5	PSE posts draft meeting notes on IRP website
June 12	Public participants review meeting notes and provide comments to PSE
June 19	PSE posts final meeting notes on IRP website: <a href="https://www.pse.com/irp">www.pse.com/irp</a>





# IRP listening session

