



June 6, 2022 Delivery System Planning (DSP) Meeting for Integrated Resource Plan (IRP) Stakeholders

v. 5.26.22

Date: June 6, 2022

Time: 9:00 a.m. – 12:00 p.m. (3 hours)

Virtual Participation:

- To participate in this meeting, you must [RSVP](#)
- Full Link: <https://us06web.zoom.us/join/zoom/register/tZAuf--upzooGN0Zk0VnDFYPH8f-BQV2gyv>
- After registering, you will receive a confirmation email containing information about joining the Zoom meeting.
- If you experience technical difficulties, please email cwendle@triangleassociates.com

Meeting Purposes:

- Share information and updates on Puget Sound Energy’s Delivery System Planning (DSP) efforts, and ways that resource planning via IRPs and system planning fit together.
- Solicit feedback from IRP stakeholders on various efforts related to DSP and grid modernization.

Time	Agenda Item	Presenter
9:00 – 9:05 a.m. <i>5 min</i>	Opening <ul style="list-style-type: none"> • Safety moment • Introductions • Agenda review and meeting purpose 	Sophie Glass, Facilitator, Triangle Associates
9:05 – 9:15a.m. <i>10 min</i>	Follow-up from March IRP Meetings <ul style="list-style-type: none"> • How PSE has used your feedback since March IRP meeting • Stakeholder advisory group assessment updates • Questions and answers 	Kara Durbin, Director, Clean Energy Strategy
9:15 – 9:25 a.m. <i>10 min</i>	Delivery System Planning (DSP) Overview <ul style="list-style-type: none"> • Overview of DSP • DSP inputs in the IRP process • Questions and answers 	Cathy Koch, Director of Planning
9:25 – 10:20 a.m. <i>55 min</i>	DSP Ongoing Work <ul style="list-style-type: none"> • Integrated Resource Plan (IRP) and DSP integration 	Jens Nedrud, Manager, Electric System Planning

Time	Agenda Item	Presenter
	<ul style="list-style-type: none"> • Distributed Energy Resources (DERs) and Non-Wire Alternatives (NWA)s • Grid modernization and adding infrastructure and capacity • Work related to the Clean Energy Implementation Plan (CEIP) • Gas and Electric Systems and Pipeline Modernization • PSE studies on renewable natural gas (RNG) and hydrogen • Questions and answers 	<p>Reid Shibata, Manager, Grid Modernization</p> <p>Niecie Weatherby, Manager, Gas Systems Integrity</p>
<p>10:20 – 10:30 10 min</p>	<p>Break</p>	
<p>10:30 – 11:30 60 min</p>	<p>Integrating Different Voices in DSP</p> <ul style="list-style-type: none"> • Feedback from IRP stakeholders on DSP engagement • Update on including social and racial equity and other considerations for engaging stakeholders • Overview of purpose of a Hosting Capacity Map • Mural Activity: <ul style="list-style-type: none"> ○ <i>What information should be included in the map?</i> ○ <i>How should current information be categorized and described?</i> ○ <i>How should the map incorporate forward looking vs. current-day information?</i> • Review of comments and report out 	<p>Jens Nedrud, Manager, Electric System Planning</p> <p>Eleanor Ewry, Supervisor, Strategic System Planning</p>
<p>11:30 – 11:45 15 min</p>	<p>Resource Interconnection Costs</p> <ul style="list-style-type: none"> • Models and load impact connections • Questions and answers 	<p>Jens Nedrud, Manager, Electric System Planning</p> <p>Elizabeth Hossner, Manager, Resource Planning and Analysis</p>
<p>11:45 a.m. – 12:00 p.m. 15 min</p>	<p>Next steps</p>	<p>Sophie Glass, Facilitator</p>
<p>12:00 p.m.</p>	<p>Adjourn</p>	<p>Sophie Glass, Facilitator</p>

