Gas Company ESG/Sustainability Quantitative Information

Parent Company:	*Puget Energy*
Operating Company(s):	*Puget Sound Energy (PSE)*
Business Type(s):	*Vertically integrated*
State(s) of Operation:	*Washington*
State(s) with RPS Programs:	*Washington*
Regulatory Environment:	*Regulated*
Report Date:	*October 2026*

		Last Year	Current Year
		2024	2025
	Natural Gas Distribution		
1	**Methane Emissions and Mitigation from Distribution Mains**		
1.1	Number of Gas Distribution Customers (at end of year)	880,830	882,134
1.2	Distribution Mains in Service		
1.2.1	Plastic *(miles)*	9,079	9,087
1.2.2	Cathodically Protected Steel - Bare & Coated *(miles)*	4,053	4,047
1.2.3	Unprotected Steel - Bare & Coated *(miles)*	0	0
1.2.4	Cast Iron / Wrought Iron - without upgrades *(miles)*	0	0
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains *(# years to complete)*	N/A - completed	N/A - completed
1.3.1	Unprotected Steel (Bare & Coated) *(# years to complete)*	N/A - completed	N/A - completed
1.3.2	Cast Iron / Wrought Iron *(# years to complete)*	N/A - completed	N/A - completed
2	**Distribution CO_2e Fugitive Emissions** [1]		
2.1	CO_2e Fugitive Methane Emissions from Gas Distribution Operations *(metric tons)*	74,836	30,678
2.2	CH_4 Fugitive Methane Emissions from Gas Distribution Operations *(metric tons)*	2,673	1,096
2.2.1	CH_4 Fugitive Methane Emissions from Gas Distribution Operations *(MMSCF/year)*	139	57
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet *(MSCF/year)*	100,517,225	95,403,700
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet *(MMSCF/year)*	95,491	90,634
2.4	Fugitive Methane Emissions Rate *(Percent MMSCF of Methane Emissions per MMSCF of Methane Throughput)*	0.15 %	0.06 %

[1] Beginning in 2025, 40 CFR 98 Subpart W incorporates revised emission factors based on new empirical data finalized by EPA in May 2024. As a result, year-over-year changes between 2024 and 2025 reflect methodological updates rather than operational changes. Prior-year emissions have not been restated, consistent with EPA GHG reporting program reporting requirements.

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		Last Year	Current Year
		2024	2025
	Natural Gas Transmission and Storage		
1	**Onshore Natural Gas Transmission Compression Methane Emissions**		
1.1.1	Pneumatic Device Venting *(metric tons/year)*	N/A	N/A
1.1.2	Blowdown Vent Stacks *(metric tons/year)*	N/A	N/A
1.1.3	Transmission Storage Tanks *(metric tons/year)*	N/A	N/A
1.1.4	Flare Stack Emissions *(metric tons/year)*	N/A	N/A
1.1.5	Centrifugal Compressor Venting *(metric tons/year)*	N/A	N/A
1.1.6	Reciprocating Compressor Venting *(metric tons/year)*	N/A	N/A
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters *(metric tons/year)*	N/A	N/A
1.1.8	Other Leaks *(metric tons/year)*	N/A	N/A
1.2	Total Transmission Compression Methane Emissions *(metric tons/year)*	N/A	N/A
1.3	Total Transmission Compression Methane Emissions *(CO_2e/year)*	N/A	N/A
1.4	Total Transmission Compression Methane Emissions *(MSCF/year)*	N/A	N/A
2	**Underground Natural Gas Storage Methane Emissions**		
2.1.1	Pneumatic Device Venting *(metric tons/year)*	4.0	4.0
2.1.2	Flare Stack Emissions *(metric tons/year)*	0.0	0.0
2.1.3	Centrifugal Compressor Venting *(metric tons/year)*	2.7	3.9
2.1.4	Reciprocating Compressor Venting *(metric tons/year)*	8.9	7.3
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters *(metric tons/year)*	10.5	2.5
2.1.6	Other Equipment Leaks *(metric tons/year)*	0.0	0.0
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads *(metric tons/year)*	11.2	11.2
2.1.8	Other equipment leaks from components associated with storage wellheads *(metric tons/year)*	0.0	0.0
2.2	Total Storage Compression Methane Emissions *(metric tons/year)*	37	29
2.3	Total Storage Compression Methane Emissions *(CO_2e/year)*	933	722
2.4	Total Storage Compression Methane Emissions *(MSCF/year)*	1,944	1,504
3	**Onshore Natural Gas Transmission Pipeline Blowdowns**		
3.1	Transmission Pipeline Blowdown Vent Stacks *(metric tons/year)*	N/A	N/A
3.2	Transmission Pipeline Blowdown Vent Stacks *(CO_2e/year)*	N/A	N/A
3.3	Transmission Pipeline Blowdown Vent Stacks *(MSCF/year)*	N/A	N/A
4	**Other Non-Sub W Emissions Data (OPTIONAL)**		
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W *(metric tons/year)*	N/A	N/A
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W *(CO_2e/year)*	N/A	N/A
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W *(MSCF/year)*	N/A	N/A

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		Last Year	Current Year
		2024	2025
5	**Summary and Metrics**		
5.1	Total Transmission and Storage Methane Emissions *(MMSCF/year)*	1.9	1.5
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations *(MSCF/year)*	66,169,424	57,329,885
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations *(MMSCF/year)*	62,861	54,463
5.3	Methane Emissions Intensity Metric *(Percent MMSCF of Methane Emissions per MMSCF of Methane Throughput)*	0.003 %	0.003 %
	Human Resources		
1.1	**Total Number of Employees**	**3,257**	**3,412**
1.2	Percentage of Women in Total Workforce	37 %	37 %
1.3	Percentage of Minorities in Total Workforce	22 %	23 %
2.1	**Total Number on Board of Directors/Trustees**	**12**	**13**
2.2	Percentage of Women on Board of Directors/Trustees	42 %	31 %
2.3	Percentage of Minorities on Board of Directors/Trustees	0 %	0 %
3	**Employee Safety Metrics**		
3.1	Recordable Incident Rate	1.33	1.65
3.2	Lost-time Case Rate	2.43	3.40
3.3	Days Away, Restricted, and Transfer (DART) Rate	0.78	0.94
3.4	Work-related Fatalities	0	0

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Natural Gas Sustainability Initiative (NGSI)

Version 2.0

Natural Gas Distribution		
Disclosure Element	**Reported Data**	**Description**
Total Methane Emissions, GHGRP emission factors for mains and services *(metric tons)*	1,096	Total distribution segment methane emissions from GHGRP and non GHGRP facilities, calculated using GHGRP emission factors for mains and services
Total Methane Emissions, GHG Inventory emission factors for mains and services *(metric tons)*	1,096	Total distribution segment methane emissions from GHGRP and non GHGRP facilities, calculated using GHG Inventory emission factors for mains and services
Natural Gas Delivered to End Users, As Reported *(Mscf)*	95,403,700	Total volume of natural gas delivered to end users from GHGRP facilities and non GHGRP facilities, as reported
Natural Gas Delivered to End Users, Normalized *(Mscf)*	66,438,824	Total volume of natural gas delivered to end users from GHGRP facilities and non GHGRP facilities, normalized
Methane Content of Delivered Natural Gas, Reported *(%)*	93.4 %	Methane content of delivered natural gas, as reported (weighted average methane content of all throughput).
Methane Content of Delivered Natural Gas, Normalized *(%)*	93.4 %	Methane content of delivered natural gas, normalized (weighted average methane content of all throughput)
NGSI Methane Emissions Intensity, GHGRP emission factors for mains and services *(%)*	0.0641 %	Methane emissions intensity associated with natural gas distribution using reported throughput and GHGRP emission factors for mains and services (methane emissions associated with natural gas distribution divided by total methane throughput)
Normalized NGSI Methane Emissions Intensity, GHGRP emission factors for mains and services *(%)*	0.0920 %	Methane emissions intensity associated with natural gas distribution using normalized throughput and GHGRP emission factors for mains and services (methane emissions associated with natural gas distribution divided by total methane throughput)
NGSI Methane Emissions Intensity, GHG Inventory emission factors for mains and services *(%)*	0.0641 %	Methane emissions intensity associated with natural gas distribution using reported throughput and GHG Inventory emission factors for mains and services (methane emissions associated with natural gas distribution divided by total methane throughput)
Normalized NGSI Methane Emissions Intensity, GHG Inventory emission factors for mains and services *(%)*	0.0920 %	Methane emissions intensity associated with natural gas distribution using normalized throughput and GHG Inventory emission factors for mains and services (methane emissions associated with natural gas distribution divided by total methane throughput)

Natural Gas Transmission and Storage		
Disclosure Element	**Reported Data**	**Description**
Total Methane Emissions *(metric tons)*	29	Total transmission & storage segment methane emissions from GHGRP and non GHGRP facilities
Natural Gas Transported *(Mscf)*	57,330	Total volume of natural gas throughput from GHGRP facilities and non GHGRP facilities
Methane Content of Transported Natural Gas *(%)*	93.4 %	Methane content of transported natural gas (weighted average methane content of all throughput)
NGSI Methane Emissions Intensity *(%)*	0.003 %	Methane emissions intensity associated with natural gas transmission and storage (methane emissions associated with natural gas transmission and storage divided by total methane throughput)

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