



## Gas Company ESG/Sustainability Quantitative Information

Parent Company: *Puget Energy*  
 Operating Company(s): *Puget Sound Energy (PSE)*  
 Business Type(s): *Vertically integrated*  
 State(s) of Operation: *Washington*  
 State(s) with RPS Programs: *Washington*  
 Regulatory Environment: *Regulated*  
 Report Date: *September 2025*

		Last Year	Current Year
		2023	2024
<b>Natural Gas Distribution</b>			
<b>1</b>	<b>Methane Emissions and Mitigation from Distribution Mains</b>		
1.1	Number of Gas Distribution Customers (at end of year)	877,722	880,830
1.2	Distribution Mains in Service		
1.2.1	Plastic ( <i>miles</i> )	9,045	9,079
1.2.2	Cathodically Protected Steel - Bare & Coated ( <i>miles</i> )	4,056	4,053
1.2.3	Unprotected Steel - Bare & Coated ( <i>miles</i> )	0	0
1.2.4	Cast Iron / Wrought Iron - without upgrades ( <i>miles</i> )	0	0
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains ( <i># years to complete</i> )	N/A - completed	N/A - completed
1.3.1	Unprotected Steel (Bare & Coated) ( <i># years to complete</i> )	N/A - completed	N/A - completed
1.3.2	Cast Iron / Wrought Iron ( <i># years to complete</i> )	N/A - completed	N/A - completed
<b>2</b>	<b>Distribution CO<sub>2</sub>e Fugitive Emissions</b>		
2.1	CO <sub>2</sub> e Fugitive Methane Emissions from Gas Distribution Operations ( <i>metric tons</i> )	74,387	74,836
2.2	CH <sub>4</sub> Fugitive Methane Emissions from Gas Distribution Operations ( <i>metric tons</i> )	2,657	2,673
2.2.1	CH <sub>4</sub> Fugitive Methane Emissions from Gas Distribution Operations ( <i>MMSCF/year</i> )	138	139
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet ( <i>MSCF/year</i> )	103,301,632	100,517,225
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet ( <i>MMSCF/year</i> )	98,137	95,491
2.4	Fugitive Methane Emissions Rate ( <i>Percent MMSCF of Methane Emissions per MMSCF of Methane Throughput</i> )	0.14 %	0.15 %

		Last Year	Current Year
		2023	2024
<b>Natural Gas Transmission and Storage</b>			
<b>1</b>	<b>Onshore Natural Gas Transmission Compression Methane Emissions</b>		
1.1.1	Pneumatic Device Venting ( <i>metric tons/year</i> )	N/A	N/A
1.1.2	Blowdown Vent Stacks ( <i>metric tons/year</i> )	N/A	N/A
1.1.3	Transmission Storage Tanks ( <i>metric tons/year</i> )	N/A	N/A
1.1.4	Flare Stack Emissions ( <i>metric tons/year</i> )	N/A	N/A
1.1.5	Centrifugal Compressor Venting ( <i>metric tons/year</i> )	N/A	N/A
1.1.6	Reciprocating Compressor Venting ( <i>metric tons/year</i> )	N/A	N/A
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters ( <i>metric tons/year</i> )	N/A	N/A
1.1.8	Other Leaks ( <i>metric tons/year</i> )	N/A	N/A
1.2	Total Transmission Compression Methane Emissions ( <i>metric tons/year</i> )	N/A	N/A
1.3	Total Transmission Compression Methane Emissions ( <i>CO<sub>2</sub>e/year</i> )	N/A	N/A
1.4	Total Transmission Compression Methane Emissions ( <i>MSCF/year</i> )	N/A	N/A
<b>2</b>	<b>Underground Natural Gas Storage Methane Emissions</b>		
2.1.1	Pneumatic Device Venting ( <i>metric tons/year</i> )	4.0	4.0
2.1.2	Flare Stack Emissions ( <i>metric tons/year</i> )	0.0	0.0
2.1.3	Centrifugal Compressor Venting ( <i>metric tons/year</i> )	4.2	2.7
2.1.4	Reciprocating Compressor Venting ( <i>metric tons/year</i> )	1.2	8.9
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters ( <i>metric tons/year</i> )	3.1	10.5
2.1.6	Other Equipment Leaks ( <i>metric tons/year</i> )	0.0	0.0
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads ( <i>metric tons/year</i> )	11.2	11.2
2.1.8	Other equipment leaks from components associated with storage wellheads ( <i>metric tons/year</i> )	0.0	0.0
2.2	Total Storage Compression Methane Emissions ( <i>metric tons/year</i> )	24	37
2.3	Total Storage Compression Methane Emissions ( <i>CO<sub>2</sub>e/year</i> )	592	933
2.4	Total Storage Compression Methane Emissions ( <i>MSCF/year</i> )	1,234	1,944
<b>3</b>	<b>Onshore Natural Gas Transmission Pipeline Blowdowns</b>		
3.1	Transmission Pipeline Blowdown Vent Stacks ( <i>metric tons/year</i> )	N/A	N/A
3.2	Transmission Pipeline Blowdown Vent Stacks ( <i>CO<sub>2</sub>e/year</i> )	N/A	N/A
3.3	Transmission Pipeline Blowdown Vent Stacks ( <i>MSCF/year</i> )	N/A	N/A
<b>4</b>	<b>Other Non-Sub W Emissions Data (OPTIONAL)</b>		
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W ( <i>metric tons/year</i> )	N/A	N/A
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W ( <i>CO<sub>2</sub>e/year</i> )	N/A	N/A
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W ( <i>MSCF/year</i> )	N/A	N/A

		Last Year	Current Year
		2023	2024
<b>5</b>	<b>Summary and Metrics</b>		
5.1	Total Transmission and Storage Methane Emissions ( <i>MMSCF/year</i> )	1.2	1.9
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations ( <i>MSCF/year</i> )	71,117,817	66,169,424
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations ( <i>MMSCF/year</i> )	67,562	62,861
5.3	Methane Emissions Intensity Metric ( <i>Percent MMSCF of Methane Emissions per MMSCF of Methane Throughput</i> )	0.002 %	0.003 %
<b>Human Resources</b>			
<b>1.1</b>	<b>Total Number of Employees</b>	<b>3,340</b>	<b>3,257</b>
1.2	Percentage of Women in Total Workforce	37 %	37 %
1.3	Percentage of Minorities in Total Workforce	22 %	22 %
<b>2.1</b>	<b>Total Number on Board of Directors/Trustees</b>	<b>14</b>	<b>12</b>
2.2	Percentage of Women on Board of Directors/Trustees	36 %	42 %
2.3	Percentage of Minorities on Board of Directors/Trustees	0 %	0 %
<b>3</b>	<b>Employee Safety Metrics</b>		
3.1	Recordable Incident Rate	0.98	1.33
3.2	Lost-time Case Rate	1.42	2.43
3.3	Days Away, Restricted, and Transfer (DART) Rate	0.31	0.78
3.4	Work-related Fatalities	0	0