Electric Company ESG/Sustainability Quantitative Information

Parent Company: *Puget Energy*
Operating Company(s): *Puget Sound Energy (PSE)*
Business Type(s): *Vertically integrated*
State(s) of Operation: *Washington*
State(s) with RPS Programs: *Washington*
Regulatory Environment: *Regulated*
Report Date: *October 2026*

		Last Year	Current Year	
		2024	2025	Additional Information and Notes
	Portfolio			
1	**Owned Nameplate Generation Capacity at end of year (MW)**	**3,339.5**	**3,583.4**	
1.1	Coal	370	370	https://www.pse.com/pages/energy-supply/thermal-power
1.2	Natural Gas	1,928	1,928	https://www.pse.com/pages/energy-supply/thermal-power
1.3	Nuclear	0	0	
1.4	Petroleum	0	0	
1.5	Total Renewable Energy Resources	1,037	1,285	
1.5.1	*Biomass/Biogas*	*0*	*0*	
1.5.2	*Geothermal*	*0*	*0*	
1.5.3	*Hydroelectric*	*263*	*263*	https://www.pse.com/en/pages/energy-supply/hydro-power
1.5.4	*Solar*	*0.5*	*0.5*	https://www.pse.com/en/pages/energy-supply/solar-power
1.5.5	*Wind*	*773*	*1021*	https://www.pse.com/en/pages/energy-supply/wind-power
1.6	Other	5	3	Crystal Mountain Emergency Generator (3 MW), Glacier Battery Storage (2 MW)[1]
2	**Net Generation for the data year (MWh)**	**22,214,898**	**22,223,573**	
2.1	Coal	5,529,488	4,925,247	
2.2	Natural Gas	9,966,285	11,472,837	
2.3	Nuclear	0	0	
2.4	Petroleum	366	608	
2.5	Total Renewable Energy Resources	10,870,504	11,639,017	
2.5.1	*Biomass/Biogas*	*168,366*	*172,490*	
2.5.2	*Geothermal*	*0*	*0*	
2.5.3	*Hydroelectric*	*5,854,685*	*6,473,448*	
2.5.4	*Solar*	*394,440*	*419,638*	
2.5.5	*Wind*	*4,453,013*	*4,573,442*	
2.6	Other	-4,425,739	-6,497,132	Includes sold wholesale electricity

[1] Currently, the Glacier Battery Demonstration Project is not in operation. After evaluating several options, PSE determined that removing the system in phases is the safest and most effective solution for the community and the site. PSE plans to complete the removal in 2026.

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		Last Year	Current Year	
		2024	2025	Additional Information and Notes
2.i	**Owned Net Generation for the data year (MWh)**	**14,296,331**	**12,033,400**	
2.1.i	Coal	2,195,159	2,300,267	
2.2.i	Natural Gas	9,309,491	6,928,827	
2.3.i	Nuclear	0	0	
2.4.i	Petroleum	366	608	
2.5.i	Total Renewable Energy Resources	2,789,666	2,803,698	
2.5.1.i	*Biomass/Biogas*	*0*	*0*	
2.5.2.i	*Geothermal*	*0*	*0*	
2.5.3.i	*Hydroelectric*	*869,257*	*866,388*	
2.5.4.i	*Solar*	*0*	*0*	
2.5.5.i	*Wind*	*1,920,409*	*1,937,311*	
2.6.i	Other	1,651	0	Crystal Mountain Emergency Generator (3 MW), Glacier Battery Storage (2 MW)
2.ii	**Purchased Net Generation for the data year (MWh)**	**7,918,567**	**10,190,173**	
2.1.ii	Coal	3,334,329	2,624,980	
2.2.ii	Natural Gas	656794	4544010	
2.3.ii	Nuclear	0	0	
2.4.ii	Petroleum	0	0	
2.5.ii	Total Renewable Energy Resources	8,080,838	8,835,319	
2.5.1.ii	*Biomass/Biogas*	*168,366*	*172,490*	
2.5.2.ii	*Geothermal*	*0*	*0*	
2.5.3.ii	*Hydroelectric*	*4,985,428*	*5,607,061*	
2.5.4.ii	*Solar*	*394,440*	*419,638*	
2.5.5.ii	*Wind*	*2,532,604*	*2,636,131*	
2.6.ii	Other	-4,427,390	-6,497,132	Includes sold wholesale electricity
3	**Capital Expenditures and Energy Efficiency (EE)**			
3.1	Total Annual Capital Expenditures (nominal dollars)[2]	$ 1,010,395,450	$ 1,320,741,048	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	258,145	315,023	
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	$ 142,383,257	$ 150,515,267	
4	**Retail Electric Customer Count (at end of year)**			
4.1	Commercial	135,124	135,527	
4.2	Industrial	3,186	3,146	
4.3	Residential	1,099,017	1,109,101	

[2] Total annual capital expenditures includes gas-related expenditures.

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		Last Year	Current Year	
		2024	2025	Additional Information and Notes
	Emissions			
5	**GHG Emissions: Carbon Dioxide (CO_2) and Carbon Dioxide Equivalent (CO_2e)**			
5.1	**Owned Generation**			https://www.pse.com/en/pages/greenhouse-gas-policy
5.1.1	Carbon Dioxide (CO_2)			
5.1.1.1	Total Owned Generation CO_2 Emissions (MT)	6,389,702	5,265,892	
5.1.1.2	Total Owned Generation CO_2 Emissions Intensity (MT/Net MWh)	0.447	0.438	
5.1.2	Carbon Dioxide Equivalent (CO_2e)			
5.1.2.1	Total Owned Generation CO_2e Emissions (MT)	6,412,365	5,287,042	
5.1.2.2	Total Owned Generation CO_2e Emissions Intensity (MT/Net MWh)	0.449	0.439	
5.2	**Purchased Power**			https://www.pse.com/en/pages/greenhouse-gas-policy
5.2.1	Carbon Dioxide (CO_2)			
5.2.1.1	Total Purchased Generation CO_2 Emissions (MT)	4,540,118	2,423,368	
5.2.1.2	Total Purchased Generation CO_2 Emissions Intensity (MT/Net MWh)	0.573	0.238	
5.2.2	Carbon Dioxide Equivalent (CO_2e)			
5.2.2.1	Total Purchased Generation CO_2e Emissions (MT)	4,573,093	2,436,243	
5.2.2.2	Total Purchased Generation CO_2e Emissions Intensity (MT/Net MWh)	0.578	0.239	
5.3	**Owned Generation + Purchased Power**			https://www.pse.com/en/pages/greenhouse-gas-policy
5.3.1	Carbon Dioxide (CO_2)			
5.3.1.1	Total Owned + Purchased Generation CO_2 Emissions (MT)	10,929,820	7,689,260	
5.3.1.2	Total Owned + Purchased Generation CO_2 Emissions Intensity (MT/Net MWh)	0.492	0.346	
5.3.2	Carbon Dioxide Equivalent (CO_2e)			
5.3.2.1	Total Owned + Purchased Generation CO_2e Emissions (MT)	10,985,458	7,723,284	
5.3.2.2	Total Owned + Purchased Generation CO_2e Emissions Intensity (MT/Net MWh)	0.495	0.348	
5.4	**Non-Generation CO_2e Emissions of Sulfur Hexafluoride (SF_6)**			https://www.pse.com/en/pages/greenhouse-gas-policy
5.4.1	Total CO_2e emissions of SF_6 (MT)	10,917	3,727	
5.4.2	Leak rate of CO_2e emissions of SF_6 (MT/Net MWh)	4.91E-04	1.68E-04	

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		Last Year	Current Year	
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6	**Nitrogen Oxide (NO_x), Sulfur Dioxide (SO_2), Mercury (Hg)**			
6.1	Generation basis for calculation	Fossil Fuel Generation Only	Fossil Fuel Generation Only	
6.2	**Nitrogen Oxide (NO_x)**			
6.2.1	Total NO_x Emissions (MT)	3,281	2,158	
6.2.2	Total NO_x Emissions Intensity (MT/Net MWh)	1.48E-04	0.97E-04	
6.3	**Sulfur Dioxide (SO_2)**			
6.3.1	Total SO_2 Emissions (MT)	985	987	
6.3.2	Total SO_2 Emissions Intensity (MT/Net MWh)	4.44E-05	4.43E-05	
6.4	**Mercury (Hg)**			
6.4.1	Total Hg Emissions (kg)	8.2	7.9	
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	3.70E-07	3.56E-07	
	Resources			
7	**Human Resources**			
7.1	Total Number of Employees	3,257	3,412	
7.2	Percentage of Women in Total Workforce	37 %	37 %	
7.3	Percentage of Minorities in Total Workforce	23 %	22 %	
7.4	Total Number on Board of Directors/Trustees	12	13	
7.5	Percentage of Women on Board of Directors/Trustees	42 %	31 %	
7.6	Percentage of Minorities on Board of Directors/Trustees	0 %	0 %	
7.7	Employee Safety Metrics			
7.7.1	Recordable Incident Rate	1.33	1.65	
7.7.2	Lost-time Case Rate	2.43	3.40	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	0.78	0.94	
7.7.4	Work-related Fatalities	0	0	
8	**Fresh Water Resources used in Thermal Power Generation Activities**			
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	2,952	2,454	
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	320	271	
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	133	110	
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	14	12	

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		Last Year	Current Year	
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9	**Waste Products**			
9.1	Amount of Hazardous Waste Manifested for Disposal (Metric tons)[3]	96	187	
9.2	Percent of Coal Combustion Products Beneficially Used	0.00 %	0.00 %	No coal combustion products were beneficially used for 2025.

[3] Excludes remediation waste from PSE's legacy remediation sites..

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