

# 2023 Greenhouse Gas Inventory

**Description:** Puget Sound Energy (PSE) serves more than 1.2 million electric customers and more than 900,000 natural gas customers in 10 counties. Our service territory includes the vibrant Puget Sound area and covers more than 6,000 square-miles, stretching from south Puget Sound to the Canadian border, and from central Washington's Kittitas Valley west to the Kitsap Peninsula. PSE's primary sources of direct GHG emissions are due to its role as an electric power provider and its natural gas operations, including pipeline leaks, gas storage, fugitive emissions and consumption by the end-user.

**Industry:** 22 – Utilities  
**Address:** 355 110th Avenue NE  
 Bellevue, WA 98004  
**Issued:** Sep 20, 2024

## Reporting Information

**Emissions Year:** January 1, 2023 – December 31, 2023

**Reporting Protocol:** GHG Protocol

**Additional Reporting Standards:** The Climate Registry's General Reporting Protocol 3.0

**Greenhouse Gases (GHGs):** Carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O), sulfur hexafluoride (SF<sub>6</sub>) and hydrofluorocarbons (HFCs)<sup>1</sup>

**Global Warming Potential (GWP) Standard:** AR4<sup>2</sup>

**Consolidation Methodology:** Equity Share

**North American Industry Classification System (NAIC) Codes:** 221112 (Fossil Fuel Electric Power Generation) and 221210 (Natural Gas Distribution)

**Geography:** Washington State

## PSE Power Generation Fleet Information

Facility Name	Resource Type	Equity Share
Lower Baker River	Hydro	100%
Snoqualmie Falls	Hydro	100%
Upper Baker River	Hydro	100%
Hopkins Ridge	Wind	100%
Lower Snake River	Wind	100%
Wild Horse	Wind and Solar	100%
Encogen	Natural Gas/Oil	100%
Ferndale	Natural Gas/Oil	100%
Frederickson	Natural Gas/Oil	100%
Fredonia	Natural Gas/Oil	100%
Whitehorn	Natural Gas/Oil	100%
Frederickson (Freddy) Unit 1	Natural Gas	49.85%
Goldendale	Natural Gas	100%
Mint Farm	Natural Gas	100%
Sumas	Natural Gas	100%
Crystal Mountain	Oil	100%
Colstrip	Coal	25%

<sup>1</sup> The remaining gases, perfluorocarbons (PFCs) and nitrogen trifluoride (NF<sub>3</sub>), are not currently accounted for in the inventory due to a lack of robust data collection on usage at this time. These GHGs are not generally identified as significant emission sources in the electric and natural gas utility sectors.

<sup>2</sup> Specific GWP values are listed in the attached Greenhouse Gas Inventory tables.

## Reporting Boundary

PSE inventories its Scope 1, 2 and 3 emissions as follows:

- Scope 1: direct emissions from PSE-owned facilities<sup>3</sup>
- Scope 2: indirect emissions associated with purchased energy for PSE use
- Scope 3: indirect emissions attributed to PSE's activities that are not owned or controlled by PSE

PSE's Scope 1 and 2 emissions are dominated by CO<sub>2</sub> produced during electricity generation. The majority of PSE's Scope 3 emissions are derived from natural gas sales to end-users and electricity purchased from other generators to serve our customer load.

Line losses associated with the electricity purchased to serve PSE customer load are included in Scope 2. For the 2023 inventory, the percentage of line loss used is from eGrid subregion NWPP (5.1% for 2022).

The attached tables summarize PSE's GHG inventory by scope and source. Emission intensity is calculated based on PSE's total electric operations, including Scope 1 emissions from PSE-generated electricity, Scope 2 emissions relating to line losses from purchased electricity and sold PSE-owned renewable energy credits (RECs) and Scope 3 from generation of purchased electricity from firm and non-firm contracts used to serve customer load. Emissions are adjusted for RECs bought and sold.

### *Scope 3 Indirect Emissions Disclosure*

PSE currently only calculates three of the 15 Scope 3 categories. These categories are fuel- and energy-related activities (category 3), "Use of sold products" (category 11) and waste generated in operations (category 5). Scope 3 emissions from firm contract purchased electricity were calculated using the amount of electricity purchased, broken down by the electricity generation technology (e.g., coal, natural gas or petroleum).<sup>4</sup> For all firm Bonneville Power Administration transactions and "non-unit-specific" purchases, PSE defaults to the Washington Department of Ecology emissions intensity metric according to WAC 480-109-300(4).

Natural gas distributed to PSE customers is considered "Direct Use Phase Emissions" and, therefore, emissions can be calculated with the same methodology that is used for combustion emissions.

### *Exclusion of Miniscule Sources*

PSE has not included refrigerants and small emergency generators in its GHG inventory because the associated emissions are determined to be immaterial and below our *de minimis* threshold compared to the total Scope 1 and 2 emissions (<5% materiality threshold). Refrigerants are used in office spaces and vehicles for cooling and fire suppression, while the small emergency generators provide back-up power if needed.

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<sup>3</sup> Line losses associated with owned generation are included in Scope 1 emissions to avoid double-counting.

<sup>4</sup> GHG Protocol, Category 3: Fuel- and Energy-Related Activities not included in Scope 1 or Scope 2.

## Puget Sound Energy - 2023 Greenhouse Gas Inventory Summary

Emission Sources	Energy Amount (UOM) <sup>1</sup>	Emissions (metric ton)					Emissions in CO <sub>2</sub> Equivalents (CO <sub>2</sub> e) - 100-Year Timeframe (metric ton CO <sub>2</sub> e)					
		CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	Total CO <sub>2</sub> e
<b>Scope I</b>												
Total PSE-owned Electric Operations	14,893,496,360 kWh	7,293,922	405.9	55.195	0.477	0	7,293,922	10,148	16,448.2	10,868	0	7,331,387
Total PSE-owned Natural Gas Operations	1,255,037,428 thm	20,339	2,680.6	0.026	0	0	20,339	67,016	7.6	0	0	87,363
Total PSE-owned Other Operations	—	9,264	0.6	0.187	0	0.305	9,264	16	55.7	0	307.3	9,643
<b>Total Scope I</b>		<b>7,323,526</b>	<b>3,087.2</b>	<b>55.408</b>	<b>0.477</b>	<b>0.305</b>	<b>7,323,526</b>	<b>77,180</b>	<b>16,511.6</b>	<b>10,868</b>	<b>307.3</b>	<b>7,428,393</b>
<b>Scope II</b>												
<b>Total Scope II, Location-Based<sup>2</sup></b>		<b>344,198</b>	<b>32.0</b>	<b>4.573</b>	<b>0</b>	<b>0</b>	<b>344,198</b>	<b>800</b>	<b>1,362.9</b>	<b>0</b>	<b>0</b>	<b>346,361</b>
<b>Total Scope II, Market-Based</b>		<b>380,074</b>	<b>39.0</b>	<b>5.660</b>	<b>0</b>	<b>0</b>	<b>380,074</b>	<b>974</b>	<b>1,686.6</b>	<b>0</b>	<b>0</b>	<b>382,735</b>
<b>Scope III</b>												
Total Electricity Purchases	16,607,689,385 kWh	4,525,924	495.4	72.578	0	0	4,525,924	12,384	21,628.4	0	0	4,559,937
Total Natural Gas Supply	1,099,092,649 thm	6,221,357	117.3	11.725	0	0	6,221,357	2,931	3,494.1	0	0	6,193,590
Other	—	109,537	0	0	0	0	109,537	0	0	0	0	109,537
<b>Total Scope III</b>		<b>10,747,282</b>	<b>612.6</b>	<b>84.304</b>	<b>0</b>	<b>0</b>	<b>10,747,282</b>	<b>15,315</b>	<b>25,122.5</b>	<b>0</b>	<b>0</b>	<b>10,863,064</b>
Emission Sources	Energy Amount (kWh) <sup>3</sup>	Total CO <sub>2</sub> e (metric ton)					CO <sub>2</sub> e Emission Intensity (lb/kWh) <sup>4</sup>					
<b>Total Electric Operations</b>	<b>31,501,185,745 kWh</b>	<b>12,091,755</b>					<b>0.9326</b>					

### Global Warming Potential for 100-year lifecycle (AR4)

CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>
1	25	298	22,800

### 2022 eGrid Subregion Emission Rate (lb/MWh)

CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O
602.09	0.056	0.008

<sup>1</sup> UOM stands for unit of measure.

<sup>2</sup> The emission factors used to calculate Scope 2 emissions are from 2022 eGrid subregion NWPP.

<sup>3</sup> The energy amount listed excludes system deviations.

<sup>4</sup> The emissions intensity utilizes the total electricity sales after removing load-reducing resources (e.g., Green Direct program).

## Puget Sound Energy - 2023 Greenhouse Gas Inventory, Scope 1

Emission Sources	Energy Amount (UOM) <sup>1</sup>	Emissions (metric ton)					Emissions in CO <sub>2</sub> Equivalents (CO <sub>2</sub> e) - 100-Year Timeframe (metric ton CO <sub>2</sub> e)					
		CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	Total CO <sub>2</sub> e
<b>Scope I</b>												
<i>Electric Operations</i>												
Hydro	699,907,100 kWh	0	0	0	0	0	0	0	0.0	0	0	0
Coal	2,673,671,000 kWh	2,719,833	320.7	46.645	0	0	2,719,833	8,016	13,900.3	0	0	2,741,750
Natural Gas/ Oil	9,954,456,217 kWh	4,574,089	85.3	8.550	0	0	4,574,089	2,132	2,547.9	0	0	4,578,769
Wind	1,565,462,043 kWh	0	0	0	0	0	0	0	0.0	0	0	0
Electrical Transmission and Distribution Equipment	—	0	0.0	0.000	0.477	0	0	0	0.0	10,868	0	10,868
<b>Total PSE-owned Electric Operations</b>	<b>14,893,496,360 kWh</b>	<b>7,293,922</b>	<b>405.9</b>	<b>55.195</b>	<b>0.477</b>	<b>0</b>	<b>7,293,922</b>	<b>10,148</b>	<b>16,448.2</b>	<b>10,868</b>	<b>0</b>	<b>7,331,387</b>
<i>Natural Gas Operations</i>												
Distribution	1,177,065,039 thm	9,371	2,656.9	0.018	0	0	9,371	66,422	5.2	0	0	75,798
Underground Storage	77,972,390 thm <sup>2</sup>	10,968	23.8	0.008	0	0	10,968	594	2.4	0	0	11,565
<b>Total PSE-owned Natural Gas Operations</b>	<b>1,255,037,428 thm</b>	<b>20,339</b>	<b>2,680.6</b>	<b>0.026</b>	<b>0</b>	<b>0</b>	<b>20,339</b>	<b>67,016</b>	<b>7.6</b>	<b>0</b>	<b>0</b>	<b>87,363</b>
<i>Other Operations</i>												
PSE-owned Vehicle Fleet	—	9,264	0.6	0.187	0	0.305	9,264	16	55.7	0	307.3	9,643
<b>Total PSE-owned Other Operations</b>	<b>—</b>	<b>9,264</b>	<b>0.6</b>	<b>0.187</b>	<b>0</b>	<b>0.305</b>	<b>9,264</b>	<b>16</b>	<b>55.7</b>	<b>0</b>	<b>307.3</b>	<b>9,643</b>
<b>Total Scope I</b>		<b>7,323,526</b>	<b>3,087.2</b>	<b>55.408</b>	<b>0.477</b>	<b>0.305</b>	<b>7,323,526</b>	<b>77,180</b>	<b>16,511.6</b>	<b>10,868</b>	<b>307.3</b>	<b>7,428,393</b>

Scope I Biogenic Sources	Biogenic CO <sub>2</sub> Emissions (metric ton CO <sub>2</sub> e)
Electric Operations - Biofuel	98.12

<sup>1</sup> UOM stands for unit of measure.

<sup>2</sup> Therms listed for underground storage represents the net sum of injections and withdrawals within the calendar year.

## Puget Sound Energy - 2023 Greenhouse Gas Inventory, Scope 2

Emission Sources	Energy Amount (UOM) <sup>1</sup>	Emissions (metric ton)					Emissions in CO <sub>2</sub> Equivalents (CO <sub>2</sub> e) - 100-Year Timeframe (metric ton CO <sub>2</sub> e)					
		CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	Total CO <sub>2</sub> e
<b>Scope II</b>												
<i>Location-Based<sup>2</sup></i>												
Purchased Heating	39,170 thm	314	0.0	0.004	0	0	314	1	1.2	0	0	315
Purchased Electricity	67,398,125 kWh	18,407	1.7	0.245	0	0	18,407	43	72.9	0	0	18,522
Sold renewable energy credits (RECs)	15,500,000 kWh	4,233	0.4	0.056	0	0	4,233	10	16.8	0	0	4,260
Line Losses <sup>3</sup>	1,176,275,413 kWh	321,245	29.9	4.268	0	0	321,245	747	1,272.0	0	0	323,264
<b>Total Scope II, Location-Based</b>	—	<b>344,198</b>	<b>32.0</b>	<b>4.573</b>	<b>0</b>	<b>0</b>	<b>344,198</b>	<b>800</b>	<b>1,362.9</b>	<b>0</b>	<b>0</b>	<b>346,361</b>
<i>Market-Based</i>												
Purchased Heating	39,170 thm	314	0.0	0.004	0	0	314	1	1.2	0	0	315
Purchased Electricity	67,398,125 kWh	18,407	1.7	0.245	0	0	18,407	43	72.9	0	0	18,522
Sold renewable energy credits (RECs)	15,500,000 kWh	4,233	0.4	0.056	0	0	4,233	10	16.8	0	0	4,260
Line Losses <sup>3</sup>	1,176,275,413 kWh	357,121	36.8	5.355	0	0	357,121	921	1,595.7	0	0	359,637
<b>Total Scope II, Market-Based</b>	—	<b>380,074</b>	<b>39.0</b>	<b>5.660</b>	<b>0</b>	<b>0</b>	<b>380,074</b>	<b>974</b>	<b>1,686.6</b>	<b>0</b>	<b>0</b>	<b>382,735</b>

Scope II Biogenic Sources	Biogenic CO <sub>2</sub> Emissions (metric ton CO <sub>2</sub> e)
Line losses related to biogenic sources	1,843

<sup>1</sup> UOM stands for unit of measure.

<sup>2</sup> The emission factors used to calculate Scope 2 emissions are from 2022 eGrid subregion NWPP.

<sup>3</sup> For the 2023 inventory, the percentage of line loss used is from eGrid subregion NWPP (5.1% for 2022).

## Puget Sound Energy - 2023 Greenhouse Gas Inventory, Scope 3

Emission Sources	Energy Amount (UOM) <sup>1</sup>	Emissions (metric ton)					Emissions in CO <sub>2</sub> Equivalents (CO <sub>2</sub> e) - 100-Year Timeframe (metric ton CO <sub>2</sub> e)					
		CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	SF <sub>6</sub>	HFCs	Total CO <sub>2</sub> e
<b>Scope III</b>												
<i>Electricity Purchases</i>												
Firm Contracts	12,398,179,438 kWh	3,841,204	431.7	63.481	0	0	3,841,204	10,792	18,917.2	0	0	3,870,913
Non-Firm Contracts	4,209,509,947 kWh	684,721	63.7	9.098	0	0	684,721	1,592	2,711.2	0	0	689,024
<b>Total Electricity Purchases</b>	<b>16,607,689,385 kWh</b>	<b>4,525,924</b>	<b>495.4</b>	<b>72.578</b>	<b>0</b>	<b>0</b>	<b>4,525,924</b>	<b>12,384</b>	<b>21,628.4</b>	<b>0</b>	<b>0</b>	<b>4,559,937</b>
<i>Natural Gas Supply</i>												
Supply to End-Users	1,092,648,499 thm	6,187,165	116.6	11.661	0	0	6,187,165	2,915	3,474.9	0	0	6,193,555
RNG	6,444,150 thm	0	0.6	0.064	0	0	0	16	19.2	0	0	35
<b>Total Natural Gas Supply</b>	<b>1,099,092,649 thm</b>	<b>6,221,357</b>	<b>117.3</b>	<b>11.725</b>	<b>0</b>	<b>0</b>	<b>6,221,357</b>	<b>2,931</b>	<b>3,494.1</b>	<b>0</b>	<b>0</b>	<b>6,193,590</b>
<b>Other Categories<sup>2</sup></b>	—	<b>109,537</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>109,537</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>109,537</b>
<b>Total Scope III</b>		<b>10,747,282</b>	<b>612.6</b>	<b>84.304</b>	<b>0</b>	<b>0</b>	<b>10,747,282</b>	<b>15,315</b>	<b>25,122.5</b>	<b>0</b>	<b>0</b>	<b>10,863,064</b>

Scope III Biogenic Sources	Biogenic CO <sub>2</sub> Emissions (metric ton CO <sub>2</sub> e)
Electricity Purchases	36,852
Natural Gas Supply - RNG	34,193
<b>Total Biogenic Sources Scope III</b>	<b>71,045</b>

Scope III Categories	Emissions in CO <sub>2</sub> Equivalents (CO <sub>2</sub> e) - 100-Year Timeframe (metric ton CO <sub>2</sub> e)
Investments	—
Franchises	—
Downstream leased assets	—
End-of-life treatment of sold products	—
Use of sold products	6,193,590
Processing of sold products	—
Downstream transportation & distribution	—
Upstream leased assets	—
Employee commuting	—
Business travel	—
Waste generated in operations	109,537
Upstream transportation & distribution	—
Fuel- and energy-related activities	4,559,937
Capital goods	—
Purchased goods and services	—

<sup>1</sup> UOM stands for unit of measure.

<sup>2</sup> The other categories are the remaining Scope 3 categories that is not “Use of sold products” and “Fuel- and energy-related activities”.