

**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

(Rider to standard rate schedules 7 through 49)

		(K)
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Issued: September 2, 2014
Advice No.: 2014-25

Effective: October 3, 2014

Issued By Puget Sound Energy, Inc.

By: 

Ken Johnson

Title:

Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**

(Rider to standard rate schedules 7 through 49)

OVERVIEW:	(D)
Schedule 152 of this tariff, WAC 480-108-001 <i>et.seq.</i> , and RCW 80.60 apply to all Net-Metering Interconnections including, but not limited to, Interconnections accomplished through the Schedule 150 Application and Agreement.	(N)
	(N)
AVAILABILITY:	(M)
1. Service under this schedule is limited to Customer-Generators who are, as Customers of the Company, eligible to take service under one of the Schedules for Electric Service numbered 7 through 49 of this tariff.	(C)
	(C)
2. This schedule applies to Customer-Generators that operate a Net Metering System with a capacity of 100 kW or less and enter into an Application and Agreement for Interconnection, Net Metering, and/or Production Metering ("Application and Agreement") in the form of Attachment EZ or Attachment B appended to this schedule.	(C)
	(C)
3. The Generating Facility must be Interconnected to the Company's distribution and transmission system.	(N)
	(N)
4. A Customer-Generator Generating Facility is intended to offset part or all of the Customer-Generator's electricity requirements.	(C)
5. Service under this schedule shall be limited in accordance with Chapter 80.60 RCW and will be available to eligible Customer-Generators on a first-come, first-served basis. The Company may restrict or prohibit new or expanded Net Metered Generating Facilities on any feeder, circuit, or network if engineering, safety, or reliability studies establish a need for such restriction or prohibition.	(C)
6. Eligible energy sources for Net-Metered Generating Facilities are solar, wind, hydroelectric, fuel cell, co-generation, and biogas from animal waste.	(D) (M) (C)
	(K)
	(K)
	(K)
	(K)

(M) Transferred from Sheet No. 150
(K) Transferred to Sheet No. 150-D
(K) Transferred to Sheet No. 150-F

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(Rider to standard rate schedules 7 through 49)

DEFINITIONS:

The following terms used in this schedule have the meanings as shown below. Defined terms are typically capitalized to indicate to the reader that they are defined.

- | | | | |
|---|-----|-----|---------|
| | (K) | (M) | |
| | | (M) | (C) |
| | | | (N) |
| | | | |
| 1. Aggregated Meter – a Company electric service meter, that is not a Net Meter, that the Customer-Generator has requested be aggregated with the Net Meter. Surplus monthly generated energy not used by the Net Meter is applied to the Aggregated Meter. | | | (C) |
| | | | |
| 2. Billing Period Credit kWh – kWh (kilowatt-hours) of electricity generated by the Customer-Generator that exceeds the amount of electricity used by the Customer-Generator in a monthly billing cycle. Billing Period Credit kWh accumulate as Excess Generated kWh, and they are applied in subsequent billing periods to reduce Metered kWh on the Customer-Generator’s bill. Billing Period Credit kWh must be used within the Program Year in which they are earned; they do not carry over to the next Program Year. | | | |
| | | | |
| | | | (C) |
| | | | |
| 3. Customer - has the same meaning as defined in Schedule 80. | | (M) | (T) |
| 4. Customer-Generator – a Customer that operates a Generating Facility used in a Net Metering System. | | (M) | |
| | | (M) | |
| 5. Company or PSE - has the same meaning as defined in Schedule 80. | | (N) | |
| 6. Electric Service – has the same meaning as defined in Schedule 80. | | | |
| 7. Electric System - has the same meaning as defined in Schedule 152. | | | |
| 8. Energy – has the same meaning as defined in Schedule 80. | | (N) | (C) |
| 9. Excess Generated kWh – the sum of unused Billing Period Credit kWh in the Program Year to date. | | (M) | |
| | (K) | (M) | |
| 10. Generated Energy – kWh generated by a Generating Facility. | | (N) | (C) |
| 11. Generating Facility - has the same meaning as defined in Schedule 152. | (K) | (M) | (C) |
| 12. Interconnection/Interconnected – has the same meaning as defined in Schedule 152. | | | (D) (T) |
| 13. Metered kWh – Electric energy from the Company’s Electric System, measured in kilowatt-hours. | | | |
| | | (M) | |
| 14. Month – has the same meaning as defined in Schedule 80. | | (N) | |
| 15. Nameplate Capacity – has the same meaning as defined in Schedule 152. | | (N) | (C) |
| 16. Net Billed kWh – the positive difference between Metered kWh minus Excess Generated kWh, if any. The Net Billed kWh shall be greater than or equal to zero. | | (M) | |
| | | | |
| 17. Net Meter – the Company meter through which the Generating Facility is Interconnected to the Company’s Electric System. | | | |
| | (K) | (M) | (T) |

(M) Transferred from Sheet No. 150 (K) Transferred to Sheet Nos. 150-E and F Respectively

(M) (M) (M) (M) (M) All Transferred from Sheet No. 150-i

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Effective: October 3, 2014

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SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS

(Rider to standard rate schedules 7 through 49)

DEFINITIONS (Continued):

- | | |
|--|-------------|
| | (K) |
| 18. Net Metering System – a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy using hydroelectric, solar, or wind energy, or biogas from animal waste as fuel, that: | (M) (C) |
| (a) Has an electrical generating capacity of not more than 100 kW; | (T) |
| (b) Is located on the Customer-Generator’s Premises; | (T) |
| (c) Shall Operate in Parallel with the Company’s transmission and distribution facilities; and | (M) |
| (d) Is intended primarily to offset part or all of the Customer-Generator’s requirements for electricity. | (N) |
| 19. Parallel Operation/Operate In Parallel - has the same meaning as defined in Schedule 152. | (K) (M) (C) |
| 20. Point of Change of Ownership or POCO has the same meaning as defined in Schedule 152. | (K) (M) |
| 21. Point of Common Coupling or PCC - has the same meaning as defined in Schedule 152. | (N) |
| 22. Point of Delivery – has the same meaning as defined in Schedule 80. | |
| 23. Point of Interconnection or POI – has the same meaning as defined in Schedule 152. | |
| 24. Premises – has the same meaning as defined in Schedule 80. | |
| 25. Production Metering -- the Renewable Energy Cost Recovery program that the Company participates in according to the WAC 458-20-273. (See Schedule 151 for information about this program.) | (N) |
| 26. Program Year – the period from May 1 in one calendar year through April 30 in the following calendar year. | (N) |
| 27. Good Utility Practice – (a) any of the practices, methods, and acts that when engaged in are commonly used in prudent electric utility engineering and operations during the relevant time period to operate and maintain electric equipment lawfully and with safety, reliability, efficiency, and expedition; or (b) if no such practices, methods, and acts exist, then those practices, methods, and acts that, in the exercise of reasonable judgment considering the facts known when engaged in, could have been expected to achieve the desired result consistent with applicable law, safety, reliability, efficiency, and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods, or acts. | (N) |
| (K) Transferred to Sheet Nos. 150-g and 150-h respectively | |
| (M) Transferred from Sheet No. 150-i | (K) |
| (M) Transferred from Sheet No. 150-i | |

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(K)

DEFINITIONS (Continued):

28. Tier 1 - has the same meaning as defined in Schedule 152 or WAC 480-108.

(N)

29. Tier 2 - has the same meaning as defined in Schedule 152 or WAC 480-108.

30. Tier 3 - has the same meaning as defined in Schedule 152 or WAC 480-108.

(N)

(K)

MONTHLY RATES:

(K) (M)

The rates for Electric Service through the Net Meter shall be equal to the basic charge in the schedule under which the Customer-Generator would normally receive service.

(T)

(M) (T)

Adjustments: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

(M)

(M)

OTHER RATES:

(N)

Aggregation Set-Up Charge: A one-time set-up charge of \$85.00 shall be charged to the Customer-Generator for each Electric Service meter aggregated to the Net Meter. Customer-Generator requests for aggregation shall be accomplished under the provisions of the SPECIAL TERMS AND CONDITIONS FOR AGGREGATION section of this schedule.

(N)

(K)

(K)

(K) Transferred to Sheet No. 150-h

(K) Transferred to Sheet No. 150-i

(K) Transferred to Sheet No. 150-c

(M) Transferred from Sheet No. 150

(M) Transferred from Sheet No. 150-a

(K)

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TERMS AND CONDITIONS:

1. COSTS – The Customer-Generator shall pay for the Company’s standard watt-hour meter electrical hook-up, if not already present.

(M) (K)

(C)

If required by the Company, the Customer-Generator shall reimburse the Company for the costs of a dedicated service transformer.

(K)

The Customer-Generator shall reimburse the Company for any and all losses, costs, expenses, damages, claims, penalties, and liabilities the Company incurs as a result of or related to the Customer-Generator’s failure to obtain or maintain any governmental authorizations and permits required for constructing and operating the Customer-Generator’s Generating Facility or failure to maintain the Customer-Generator’s Generating Facility.

(K)

For Tier 2 and 3 Interconnections:

The Customer-Generator shall pay for designing, installing, inspecting, operating, and maintaining the electric Generating Facility in accordance with all applicable laws and regulations. The Customer-Generator is responsible for costs associated with any future upgrade or modification to its Generating Facility that may be required due to future modifications in the Company’s Electric System or changes in safety, power quality, or Interconnection requirements.

(C)

The Customer-Generator shall reimburse the Company for all costs and expenses associated with any required upgrade or modification to the distribution system (including, without limitation, any service line or transformer) if (a) the Generating Facility’s output exceeds what the Customer-Generator’s demand normally would have been if the Generating Facility were not generating power, and (b) the existing line transformer and service line are not rated for the such output by the Generating Facility. The following facilities and services will be required if and where engineering, safety, or reliability studies by the Company establish the need, and the Company in its sole discretion requires them: (i) any required upgrade or modification of an existing Interconnection protection device, (ii) installing Interconnection protection devices, and (iii) installing a dedicated service transformer. The Customer Generator shall be responsible for costs associated with these facilities and services.

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(M)

(C)

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(M) Transferred from Sheet No. 150-b

(K) Transferred to Sheet Nos. 150-I and 150-J respectively

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TERMS AND CONDITIONS (Continued):

- (K)
- (N) |
- |
- (K)
- 2. PROGRAM YEAR END – At the end of each Program Year, the Excess Generated kWh will (M) (K)
- be set to zero. The Customer-Generator will not receive any compensation or credit for | |
- unused Excess Generated kWh at the end of each Program Year. (M) |
- |
- 3. SAFETY – All equipment on the Customer-Generator side of the Point of Change of (C) (M) |
- Ownership that is necessary to meet all applicable safety, power quality, and Interconnection | | |
- requirements shall be provided, installed, and maintained by the Customer-Generator. Such | | |
- requirements include, without limitation, those established by the National Electrical Code | | |
- (Articles 690 and 705), National Electrical Safety Code, the Institute of Electrical and | | |
- Electronics Engineers, and the Underwriters Laboratories. Such facilities shall be of types | | |
- and characteristics acceptable to the Company, as reflected in this schedule and the related | | |
- Application and Agreement. All equipment on the Company side of the Point of Change of | | |
- Ownership that is required to meet all applicable safety, power quality, and Interconnection | | |
- requirements shall be provided and installed by the Company at the expense of the | | |
- Customer-Generator and all such equipment dedicated to the Customer-Generator’s use shall (M) |
- be maintained by the Company at the expense of the Customer-Generator. | | |
- |
- Customer-Generator facilities are subject to the Company acceptance. | | |
- |
- The placement of electrical equipment and meters must meet the Company’s meter and | | |
- electrical equipment placement standards. Information regarding placement is included in the | | |
- Service Installation Handbooks and Checklists | | |
- (available at <http://pse.com/accountsandservices/Construction/Pages/Utility-Installation-Requirements.aspx>). (C) |
- |
- (M) Transferred from Sheet No. 150-a | | |
- (M) Transferred from Sheet No. 150-b | | |
- (K) Transferred to Sheet No. 150-J | | |
- (K) Transferred to Sheet No. 150-K (K)

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										(K)		
TERMS AND CONDITIONS	(Continued):									(N)		
4.	PARALLEL OPERATION – The Customer-Generator shall not commence parallel operation of the									(C)	(M)	
	Generating Facility until the Company provides its written acceptance of the Interconnection Facilities and									(C)		
	the Company has installed the necessary metering and tested the protective equipment installed by the											
	Customer-Generator. Such acceptance shall not be unreasonably withheld. For Tier 2 and Tier 3 systems,									(C)		
	the Company shall have the right to have representatives present at the initial testing of the Customer-									(C)		
	Generator's protective apparatus; the Customer-Generator shall provide the Company with reasonable											
	advance notice as to when this testing is to take place. After the Company accepts the Generating Facility,									(C)		
	the Customer-Generator shall be responsible for operating its Generating Facility in parallel with the											
	Company's transmission and distribution system and for maintaining its Generating Facility to safety and									(C)		
	reliability standards required by the Company or by any entity having jurisdiction over the Company or the											
	operation of the Company's Electric System.											
5.	INTERCONNECTION REQUIREMENTS – The Customer-Generator's Generating Facility must meet the											
	Company's Interconnection requirements, as reflected in the related Application and Agreement between									(C)		
	the Customer-Generator and the Company. All Generating Facilities must follow Good Utility Practice,											
	Operate In Parallel to the Company facilities, meet the Company's requirements related to voltage flicker									(C)		
	and harmonics, and shall not cause the voltage at the Point of Common Coupling to exceed the Company's											
	limits.											(K)
6.	DISCONNECTION, INTERRUPTION, AND RESTRICTION OF SERVICE – The Customer-Generator shall									(C)		(K)
	design and build its Generating Facility with the capability to separate from the Company's Electric System.											
	The Customer-Generator shall disconnect its Generating Facility from the Company's Electric System when											
	the Company so requests for reasons of safety and system reliability. At the Company's request, the											
	Customer-Generator shall interrupt or reduce electricity delivery when, in the Company's sole											
	determination, (i) it is necessary to construct, install, maintain, repair, replace, remove, investigate, or											(K)
	inspect any of the Company's equipment or part of its Electric System; or (ii) interruption or reduction of											
	generation is necessary because of emergency, force majeure, or for dangerous situations. The Company										(M)	
	shall give the Interconnection Customer reasonable advance notice for scheduled disconnections,											
	interruptions, or reductions. If an unscheduled event occurs, the Company will provide written notice											
	thereof within a reasonable time after such occurrence.									(C)		
(M)	Transferred from Sheet No. 150-c											
(K)	Transferred to Sheet No. 150-L											
(K)	Transferred to Sheet No. 150-M											

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TERMS AND CONDITIONS (Continued):

7. **VISIBLE-BREAK DISCONNECT** – No disconnect switch is required for any Interconnection that qualifies as Tier 1 under the provisions of Schedule 152. A visible-break disconnect switch is required when (1) the Customer-Generator’s Generating Facility has a capacity greater than 25 kW, or (2) the Customer-Generator’s Generating Facility has a capacity of 25 kW or less, and the electric service meter for the Customer-Generator is metered using current transformers. The visible-break disconnect switch shall be capable of disconnecting the Generating Facility from the Company’s Electric System and meet NEC and Washington State Department of Labor and Industries requirements for a visible-break disconnect switch and be approved by the Underwriters Laboratory. All visible-break disconnect switches must be located adjacent to the Company’s electric meter(s) or at another location specified by the Company. The disconnect switch location must be accessible to the Company at all times and have the capability to be locked, with a padlock installed by the Company, in a position that disconnects the Generating Facility from the Company’s Electric System.
8. **GENERATION CAPACITY GREATER THAN 25 kW** – When generation capacity is (i) greater than 25 kW, and (ii) the Company determines that engineering, safety, or reliability studies establish the need for a dedicated service transformer, the Company may or may not require the use of a dedicated service transformer. The Company may require the use of a dedicated service transformer if it believes the Customer-Generator’s facility will affect other customers. If a dedicated transformer is required by the Company, the Customer-Generator shall be responsible for all related costs. This Customer-Generator shall also be responsible for installing Interconnection protection devices as required by the Company. Interconnection protection devices are required for any system with a capacity of greater than 25 kW, except for a system using a UL® 1741 inverter where the Company, in its sole discretion, may choose to require a dedicated service transformer and Interconnection protection devices.

(M) Transferred from Sheet No. 150-c
(M) Transferred from Sheet No. 150-d
(K) Transferred to Sheet No. 150-M

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TERMS AND CONDITIONS (Continued):

9. DISCONTINUANCE OF SERVICE BY COMPANY – Service to the Customer-Generator under this schedule may be discontinued in accordance with Schedule 80 if the Customer-Generator's operations adversely affect the Company's service to other Customers, following notice of such adverse impacts. Customer-Generators must follow all applicable electrical safety regulations. Failure to follow such safety regulations or Interconnection with the Company's Electric System without entering into an agreement for such Interconnection may result in disconnection of Electric Service.

Notwithstanding any other provision of this schedule or any agreement between the Customer-Generator and the Company to the contrary, the Company shall have the right to disconnect its Electric System from the Generating Facility or may interrupt the flow of energy to or from the Generating Facility for any of the reasons enumerated in WAC 480-100 and WAC 480-108 (or successor WAC rule). The Customer-Generator's Generating Facility shall remain disconnected until the Company has determined that the condition(s) giving rise to the disconnection has been corrected or removed.

The Company shall have no liability (whether arising in contract, tort, strict liability, warranty, or otherwise) for any loss or damage whatsoever arising out of any action taken by the Company to disconnect the Customer-Generator's Generating Facility, and the Customer-Generator hereby releases the Company from such liability.

Transferred from Sheet No. 150-d
Transferred from Sheet No. 150-e
Transferred to Sheet No. 150-B
Transferred to Sheet No. 150-C
Transferred to Sheet No. 150-N

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TERMS AND CONDITIONS (Continued):

(N)

10. INDEMNITY AND LIABILITY – The Company shall have no liability (whether arising in contract, tort, strict liability, warranty, or otherwise) for permitting or continuing to allow the Interconnection of the Customer-Generator to the Company’s Electric System. Further, the Company shall not be liable for the acts or omissions of the Customer-Generator that cause loss or injury, including death, to any third party. (C) (M)

The Customer-Generator assumes the risk of all damages, losses, costs, and expenses and agrees to indemnify the Company, its successors and assigns, and their respective directors, officers, employees, and agents, from and against any and all claims, losses, costs, expenses, liabilities, damages, and penalties caused by or arising out of any electrical disturbance initiated by or migrating through the Customer-Generator’s Generating Facility. The Customer-Generator assumes the risk of all damages, losses, costs, and expenses and agrees to indemnify the Company, its successors and assigns, and their respective directors, officers, employees, and agents, from and against any and all claims, losses, costs, expenses, liabilities, damages, and penalties, including reasonable attorneys’ fees, resulting from the death or bodily injury to any person, including the officers, employees, agents, and subcontractors of either the Customer-Generator or the Company, to the extent arising out of the Customer-Generator’s negligence or willful misconduct. The Customer-Generator waives any immunity, defense, or other protection that may be afforded by any workers’ compensation, industrial insurance, or similar laws (including the Washington Industrial Insurance Act, Title 51 RCW) in connection with any action to enforce the Customer-Generator’s obligations under this Section 10 with respect to any claim arising out of bodily injury (including death) of any employee of Customer-Generator. This Section 10 will not be interpreted or understood as a waiver of Customer-Generator’s right to assert any such immunity, defense, or protection directly against any of its own employees or such employee’s estate or other representatives. (C)

The provisions of this Section 10 shall not be interpreted as relieving any insurer of its obligations to pay any insurance claims in accordance with the provisions of any insurance policy. (C) (M)

The Company shall have no liability or responsibility for the Customer-Generator’s electric Generating Facility or its Interconnection with the Company’s Electric System, regardless of what the Company knows or should know about the Customer-Generator’s electric Generating Facility or its Interconnection. The Company shall not be deemed to have any ownership interest in or control of the Customer-Generator’s Generating Facility. (C) (M)

(M) Transferred from Sheet Nos. 150-e and 150-f respectively

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TERMS AND CONDITIONS (Continued):

(N)

- 11. APPLICATION AND AGREEMENT – The Customer-Generator is required to enter into a written Application and Agreement for Interconnection, Net Metering, and/or Production Metering (the “Application and Agreement”) in the form attached to this schedule prior to Interconnection of the Company’s Electric System and Customer-Generator’s Generating Facility. The Customer-Generator shall use the Application and Agreement Attachment EZ for Tier 1 systems and Attachment B for Tier 2 or Tier 3 systems. (M) (C)
- 12. POINT OF INTERCONNECTION & POINT OF DELIVERY – The Customer-Generator shall deliver to the Company’s Electric System at the Point of Delivery all excess electric energy generated by the Generating Facility. Such excess electric energy shall be delivered in the form and voltage specified in the Application and Agreement. In no event shall the Customer-Generator deliver into the Company’s Electric System electric energy at more than 5% above or 5% below the voltage specified in the Application and Agreement. (C)
- 13. METERING – The Company shall measure the net electricity produced or consumed by the Customer-Generator during each billing period, in accordance with normal metering practices.
- 14. TERMINATION – The Customer-Generator may disconnect the Generating Facility at any time upon reasonable advance notice to the Company, and service under this schedule shall terminate upon permanent physical removal of facilities necessary to Interconnect the Generating Facility with the Company’s Electric System. All obligations incurred before the termination shall survive such termination and continue in full force and effect until fully satisfied. (C)
- 15. INFORMATION – The Customer-Generator shall promptly furnish the Company with copies of such plans, specifications, records, and other information relating to the Generating Facility or the ownership, operation, use, or maintenance of the Generating Facility, as may be reasonably requested by the Company from time to time. (M) (D)

(D)

(M) Transferred from Sheet NO. 150-f

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TERMS AND CONDITIONS (Continued):			(N)
16. ACCESS TO PREMISES – The Customer-Generator shall permit the Company to enter the Customer-Generator’s Premises or property to:	(C)	(M)	
a. inspect, at all reasonable hours, the Customer-Generator’s Generating Facility’s protective devices;			
b. read any meter; and			
c. disconnect at the Company’s meter or transformer the Generating Facility if, in the Company’s determination, a hazardous condition exists and such action is necessary to protect persons, or the Company’s facilities, or the property of others from damage or interference caused by (i) the operation of the Customer-Generator’s electric Generating Facility, (ii) the lack of properly operating protective devices at the Generating Facilities, or (iii) the facilities are not able to be inspected.	(C)		
The Company’s inspection or other action shall not constitute any approval or endorsement by the Company. The Customer-Generator remains solely responsible for the safe, reliable, and adequate operation of its Generating Facility.	(C)		
17. FUTURE MODIFICATIONS OR EXPANSION – Any future modification or expansion of the Customer-Generator’s Generating Facility may require an engineering, safety, and reliability review by the Company. The Company shall have the right to deny the modification or expansion of the Generating Facility or to require the Customer-Generator, at the Customer-Generator’s expense, to provide modifications or additions to existing electrical devices, including protection devices and meters, in the event of changes to government or industry regulations and/or standards. For each expansion, the Customer-Generator shall submit a separate Application and Agreement.	(C)		
	(C)	(M)	

(M) Transferred from Sheet No. 150-g

Issued: September 2, 2014
Advice No.: 2014-25

Effective: October 3, 2014

Issued By Puget Sound Energy, Inc.

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)

SPECIAL TERMS AND CONDITIONS FOR AGGREGATION:

	(M)		
In addition to all other provisions of this schedule, the following provisions apply when the Customer-Generator's Generating Facilities are connected to one meter (the Net Meter) and the Customer-Generator requests that the Metered kWh on one or more additional electric service meters (Aggregated Meters) be aggregated as if all usage were through the Net Meter.		(D)	
		(C)	
	(M)	(C)	
1. It is the responsibility of Customer-Generators who request to aggregate other meters with their Net Meter to ensure the meters meet and continue to meet the requirements for aggregation. A meter found to be ineligible for aggregation that has been aggregated with the Net Meter may cause the Customer-Generator's bills to be adjusted, and the Generated Energy applied to such meter will not be eligible for aggregation with any other meter.	(M)		(D)
2. The Generating Facility must be connected to the Customer-Generator at a metered Point of Delivery of electric service that has loads other than the Generating Facility and associated facilities. Multiple Net Meters may not be aggregated.		(C)	
		(C)	
			(D)
3. All meters to be aggregated and netted with the output of the Generating Facility must be and remain billed to the Customer-Generator and under the same Company billing cycle as the Customer-Generator's Net Meter.		(D)	
		(C)	
		(C)	
			(N)
4. All meters to be aggregated at the request of the Customer-Generator shall have an Aggregation Set-Up Charge. The Aggregation Set-Up Charge is applied to every meter requested by the Customer-Generator to be aggregated. See also "Aggregation Set-Up Charge" in the TERMS AND CONDITIONS section of this schedule.		(N)	(D)
5. Aggregated Meters will continue to be billed individually. All meters the Customer-Generator requests to be aggregated shall continue on the same rate classes or rate schedules as a result of such requested meter aggregation.		(C)	
6. Generated Energy and Excess Generated kWh shall be subtracted first from the Metered kWh registered on the Net Meter, and then on an equal kWh basis from all Aggregated Meters.		(C)	
	(M)	(C)	
			(D)
(M) Transferred from Sheet No. 150-g			
(M) Transferred from Sheet No. 150-h			

Issued: September 2, 2014
Advice No.: 2014-25

Effective: October 3, 2014

Issued By Puget Sound Energy, Inc.

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**
(Rider to standard rate schedules 7 through 49)

GENERAL RULES AND PROVISIONS:

(M)

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M)

(M) Transferred from Sheet No. 150-i

Issued: September 2, 2014
Advice No.: 2014-25

Effective: October 3, 2014

Issued By Puget Sound Energy, Inc.

By:



Ken Johnson

Title: Director, State Regulatory Affairs