PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 250
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Commercial and Industrial Retrofit Program

1. **AVAILABILITY:** Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility or outdoor lighting receiving Electric Service under Schedules 7A, 24, 25, 26, 29, 31, 35, 40, 43, 46, 49, 50, 51, 52, 53, 54, 55, 57, 58, 448, 449, 458, 459 (or their equivalent) or Special Contracts of Electric Tariff G of the Company.

2. **MEASURES:** Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. (D)
   HVAC and Refrigeration (D)
   Controls
   Process Efficiency Improvements
   Lighting Improvements, including approved fixtures
   Street and Area Lighting Improvements
   Building Thermal Improvements, including insulation and duct sealing
   Water Heating Improvements
   Building Commissioning
   Optimization

3. **SERVICES:** The Company may make recommendations of cost-effective savings potential for the facility or facilities or end-use, including estimates of costs and the Simple Payback of energy efficiency Measures. This may include a review of energy consumption history and the planned use of the facility. The Company will review engineering analyses of savings potential performed at the Customer's, owner's or tenant's direction and expense. The Company, as appropriate, may offer sample performance specifications to assist in obtaining bids for Measures. The Company may contract with service providers for implementation of energy efficiency Measures or services. The Company will review installation of Measure(s) for consistency with contracted energy efficiency specifications.

   The Company will provide secure website access to energy-use data for participating Customers who commit to monitoring and using information to improve energy efficiency at their facilities. Customers will demonstrate annual energy savings potential through energy management operations or maintenance as well as identification of further efficiency Measures and equipment upgrades.

   The Company's cost of providing these services may reasonably be expected to result in cost-effective energy savings using a Total Resource Cost Test and a Utility Cost Test.

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 250
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Commercial and Industrial Retrofit Program
(Continued)

4. **CUSTOMER OBLIGATIONS**:
Customer, owner or tenant shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturer's instructions, and standard practices. Customer, owner or tenant is solely responsible for and assumes all liability associated with permitting, contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form.

5. **ENGINEERING FEES**:
The Customer, owner or tenant is responsible for project design and engineering costs.

6. **FUNDING**:
Funding is subject to Company-approved savings estimates and analyses. Measures funded must meet or exceed applicable energy codes, or, where no such code exists, standard industry practice as determined by the Company.
   a. Engineering design fees may be included as part of the cost of the installed Measure(s) for the purpose of calculating funding.

   b. Site-specific Basis Incentives: For Measures with a Simple Payback of one year or greater, the Company will provide tailored incentives towards the cost of Company-approved energy efficiency Measures. Project incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard.

   c. Building Commissioning and Optimization Incentives: Building Commissioning and Optimization of building systems and operations will be funded based on the Company's Energy Efficiency Cost-Effectiveness Standard. (T) (T)

   d. Process Efficiency Improvement Incentives: Incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard.

   e. On-line energy use monitoring services may be provided at no charge for up to two years for facilities undergoing retrofit, and up to three years for facilities receiving Building Commissioning and Optimization incentives, provided compatible metering and remote data retrieval capability is in place at the Customer's facility. PSE is not obligated to repair, replace or upgrade noncompatible meters. (N) (N)

(D)(K)
(D)(K)

(K) Transferred to Sheet No. 250-b

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 250
ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)
Commercial and Industrial Retrofit Program

f. Building Commissioning and optimization incentives under Schedule 250 are available to (T)
Customers on Schedules 40, 46 and 49 who are eligible for participation in the Schedule 258 (T)
Large Power User Self-Directed Program before utilizing their Schedule 258 allocation. Funding (T)
for incentives under Schedule 250 for Customers on Schedules 448, 449, 458, 459 and Special (T) (N)
Contracts will be through their individual allocations under Schedule 258. (T) (N)

g. Incentive funding requested by Customers for Measures involving Company-owned outdoor lighting shall be limited to the amount of the required Customer contribution toward the Measure Cost.

7. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 250
ELECTRICITY ENERGY EFFICIENCY PROGRAM (C)
Commercial and Industrial Retrofit Program
(Continued)

(K)
(K)

(K)
(K)

(K) Transferred to Sheet Nos. 250-a and 250-b Respectively