

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 26

LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Through January 28, 2026:

Basic Charge:	\$218.16				(N)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>			(I)
	\$16.27	\$10.84	per kW of Billing Demand		(K) (I) (I)
Energy Charge:	\$0.081796	per kWh			(I)
Reactive Power Charge:	\$0.00169	per reactive kilovolt ampere-hour (kVArh)			(I)
					(K)

(K) Transferred to Sheet No. 26.1

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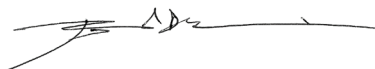
Effective: January 29, 2025

Advice No.: 2025-03

By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

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By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 26

(N)

LARGE DEMAND GENERAL SERVICE (Continued)

|

(Secondary Voltage or at available Primary distribution Voltage)

|

(Single phase or three phase where available)(Demand Greater than 350 kW)

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2. MONTHLY RATE – SECONDARY VOLTAGE: (Continued)

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Beginning January 29, 2026:

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Basic Charge: \$436.32

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Demand Charge: OCT-MAR APR-SEP

|

\$21.63 \$14.42 per kW of Billing Demand

|

Energy Charge: \$0.075963 per kWh

|

Reactive Power Charge: \$0.00220 per reactive kilovolt ampere-hour (kVArh)

|

(N)

3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

(M)

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Basic Charge through January 28, 2026: \$498.06 in addition to Secondary voltage rate

(M)(N) (I)

Basic Charge beginning January 29, 2026: \$996.12 in addition to Secondary voltage rate

(N) (N)

Demand Charge through January 28, 2026: \$0.33 credit per kW to all Demand rates

(M)(N) (R)

Demand Charge beginning January 29, 2026: \$0.44 credit per kW to all Demand rates

(N) (N)

Energy Charge: 2.44% reduction to all Energy and Reactive Power Charges

(M)

4. ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

(M)

(M)

(N)

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(N)

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SCHEDULE 26
LARGE DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 350 kW)

BILLING DEMAND:

For Customers taking service at Secondary Voltage: the billing Demand shall be the highest Demand established during the month.

For Customers taking service at Primary Voltage: the minimum billing Demand shall be 350 kW. In addition, the billing Demand in the billing months of December through March shall be the highest Demand established during the month (but not less than 350 kW) and in the billing months of April through November the billing Demand shall be the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter season (billing months of December through March) (but not less than 350 kW).

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration. (N) | (N)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**PUGET SOUND ENERGY
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SCHEDULE 26

LARGE DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than 15 Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

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(K)

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(N)

LARGE DEMAND GENERAL SERVICE (Continued)

|

(Secondary Voltage or at available Primary distribution Voltage)

|

(Single phase or three phase where available)(Demand Greater than 350 kW)

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8. CONJUNCTIVE DEMAND SERVICE OPTION: (Continued)

(N)

e. MONTHLY RATE – SECONDARY VOLTAGE:

(M)

Through January 28, 2026:

(N)

Delivery Demand Charge:

(M)

OCT-MAR

APR-SEP

|

\$8.95

\$5.96

per kW of Billing Demand

|

(I) (I)

Conjunctive Maximum Demand Charge(s):

|

OCT-MAR

APR-SEP

|

\$7.32

\$4.88

per kW of Conjunctive Maximum Demand

(M) (I) (I)

(N)

Beginning January 29, 2026:

|

Delivery Demand Charge:

|

OCT-MAR

APR-SEP

|

\$11.90

\$7.93

per kW of Billing Demand

|

|

Conjunctive Maximum Demand Charge:

|

OCT-MAR

APR-SEP

|

\$9.73

\$6.49

per kW of Conjunctive Maximum Demand

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