

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 31**

**PRIMARY GENERAL SERVICE**

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:

1. The Customer requires Primary voltage to operate equipment other than transformers; or
2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

**Through January 28, 2026:**

(N)

Basic Charge:	\$465.54			(I)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	\$15.52	\$10.35	per kW of Billing Demand	(I) (I)
Energy Charge:	\$0.080607 per kWh			(I)
Reactive Power Charge:	\$0.00146 per reactive kilovolt ampere-hour (kVArh)			(I) (T)

**Issued:** January 21, 2025

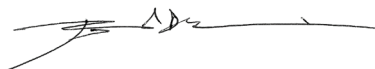
**Effective:** January 29, 2025

**Advice No.:** 2025-03

By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

**Issued By Puget Sound Energy**

By:



Birud D. Jhaveri

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 31**

(N)

**PRIMARY GENERAL SERVICE (Continued)**

(Single phase or three phase at the available Primary distribution voltage)

2. **MONTHLY RATE:** (Continued)

**Beginning January 29, 2026:**

Basic Charge: \$605.21

Demand Charge: OCT-MAR APR-SEP  
\$20.18 \$13.45 per kW of Billing Demand

Energy Charge: \$0.078114 per kWh

Reactive Power Charge: \$0.00189 per reactive kilovolt ampere-hour (kVArh)

(N)

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**Electric Tariff G**

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**SCHEDULE 31**  
**PRIMARY GENERAL SERVICE**

(Single phase or three phase at the available Primary distribution voltage)  
(Continued)

**ADJUSTMENTS:**

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**BILLING DEMAND:**

Billing months of December through March: the highest Demand established during the month.  
Billing months of April through November: the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter seasons (billing months of December through March).

**REACTIVE POWER CHARGE:**

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer who is operating a generating plant under a wholesale power sales agreement with the Company during periods when the Customer is operating their generating plant in accordance with the Company's directions in regards to voltage and KVAR control. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

(N)  
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(N)

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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George Pohndorf

**Title:** Director, Rates & Regulation

**PUGET SOUND ENERGY  
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**SCHEDULE 31**

**PRIMARY GENERAL SERVICE (Continued)**

(Single phase or three phase at the available Primary distribution voltage)

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

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(K) Transferred to Sheet No. 31-B.1

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**SCHEDULE 31**

(N)

**PRIMARY GENERAL SERVICE (Continued)**

|

(Single phase or three phase at the available Primary distribution voltage)

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8. **CONJUNCTIVE DEMAND SERVICE OPTION: (Continued)**

(N)

e. **MONTHLY RATE:**

(M)

**Through January 28, 2026:**

(N)

Delivery Demand Charge:

(M)

OCT-MAR

APR-SEP

|

\$8.54

\$5.69

per kW of Billing Demand

|

(I) (I)

Conjunctive Maximum Demand Charge(s):

|

OCT-MAR

APR-SEP

|

\$6.98

\$4.66

per kW of Conjunctive Maximum Demand

(M) (I) (I)

(N)

**Beginning January 29, 2026:**

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Delivery Demand Charge:

|

OCT-MAR

APR-SEP

|

\$11.10

\$7.40

per kW of Billing Demand

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Conjunctive Maximum Demand Charge:

|

OCT-MAR

APR-SEP

|

\$9.08

\$6.05

per kW of Conjunctive Maximum Demand

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