SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE

SECTION 1 - AVAILABILITY:

- 1. Throughout the territory served by the Company, at the request of a Customer served under Schedule 7 who resides in a single-family dwelling or a multi-plex residence up to four units. For each eligible meter requested, the Company may provide Electric Service through a noncommunicating meter ("NCM") as a substitute for an Advanced Metering Infrastructure ("AMI") meter. The requesting Customer must meet the requirements and responsibilities for service outlined in this tariff schedule.
- 2. The optional service under this Schedule will be available to Customers on and after July 1, 2019.

SECTION 2 - TERMS AND CONDITIONS:

- 1. The Company will initiate the process to provide non-communicating meter service after it has received the Customer's signed, written request in the form set forth in Attachment A to this Schedule, Non-Communicating Metering Service Request ("Service Request") form. More detail regarding the timing of the Service Request is noted in Section 3.
- 2. Customer will be required to pay the ongoing administrative and operational costs associated with the manual reading of the non-communicating meter, and other fees and charges associated with the non-communicating metering service that may be assessed for each eligible meter, as noted in Section 4.
- 3. Customer may be required to pay a One-Time Charge associated with the initial installation, as specified in Section 3, which sets forth situations in which the Customer would be required to pay the One-Time Charge. The One-Time Charge is noted in Section 4 Charges.
- 4. Customer may request that the Company discontinue the non-communicating meter service at any time, subject to the provisions stated in Schedule 80 except that such notice must be given at the office of the Company at least three days prior to the date of such change. For this request, there will be no charge to that Customer for the One-Time Charge of replacing a noncommunicating meter with a communicating meter.
- 5. The Company may offer non-communicating meter service through a digital, noncommunicating meter that meets applicable meter accuracy standards.

(Continued on Sheet No. 171-A)

(N)

(N)

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Jon Piliaris **Title:** Director, Regulatory Affairs

SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)

SECTION 2 - TERMS AND CONDITIONS: (Continued)

- Customer accounts with a non-communicating meter will be billed bi-monthly, based upon
 actual or estimated bi-monthly reads, along with other services provided by the Company at
 the service address, including natural gas services.
- 7. The Company is under no obligation to read the meter more frequently than once every two months.
- 8. The Company may refuse or revoke the installation of a non-communicating meter at the Customer's Premises for reasons including but not limited to the following conditions:
 - a. no meter reading for four consecutive calendar months when safe access is not available for the Company's personnel and standard equipment;
 - b. current or past incidents of Customer meter tampering;
 - current or past incidents of Customer impeding the Company's access to meter to obtain meter reads, perform maintenance or to disconnect meter for non-payment of Electric Service; or
 - d. incidents of service disconnection for non-payment (of Customer's electric and/or natural gas accounts for communicating and/or non-communicating meters) twice within the prior 12-month period.
- 9. The Company may temporarily (for a period of two weeks or less) replace a non-communicating meter with a communicating AMI meter for safety concerns or operational reasons (e.g. to restore an outage). In the event such temporary replacement is required, the Company will provide the Customer a notice at the time of the replacement.

(Continued on Sheet No. 171-B)

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By: Julia

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SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)

SECTION 3 - SERVICE REQUEST TIMELINE:

- 1. Customers who have informed the Company of their request ("Initial Request") to have a noncommunicating meter will be contacted by the Company with a notification ("Notification") to submit a Non-Communicating Meter Service Request ("Service Request"), which is Attachment A to this Schedule. When the Initial Request is received by the Company, a temporary hold on installing an AMI meter for these Customers will be put in place. These Customers will then have 60 calendar days after the Company's Notification to submit a fully completed and signed Service Request to the Company. If a Customer does not submit a completed and signed Service Request to the Company within the 60-calendar-day Notification period, the temporary hold on the installation of the AMI meter will expire and the Company will install an AMI meter at its own convenience. The One-Time Charge will be applied relative to a Customer Request as follows:
 - a. For Initial Request received by the Company prior to the effective date of this tariff schedule, One-Time Charge is not applicable. Customer has 60 calendar days from the date of Notification to submit a fully completed and signed Service Request to the Company.
 - b. For Initial Request received by the Company after the effective date of this tariff schedule and prior to the installation of an AMI meter at Customer Premises, One-Time Charge is not applicable. Customer has 60 calendar days from the date of Notification to submit a fully completed and signed Service Request to the Company.
 - c. For Initial Request made by a Customer at a Point of Delivery where an AMI meter is currently installed, One-Time Charge is applicable. Customer has 60 calendar days from the date of Notification to submit a fully completed and signed Service Request to the Company.
 - d. For Initial Request made by a Customer at a Point of Delivery where a NCM meter was installed for the preceding Customer, One-Time Charge is not applicable. Customer has 60 calendar days from the date of Notification to submit a fully completed and signed Service Request to the Company.

(Continued on Sheet No. 171-C)

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(N)

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Jon Piliaris **Title:** Director, Regulatory Affairs

(N) SCHEDULE 171 OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED) **SECTION 4 - CHARGES:** 1. All payments for this optional service are in addition to other applicable Electric Service charges and Schedule 85 line extension charges. Customers taking service under this optional tariff schedule will be charged the Additional Bi-Monthly Service Charge starting from the billing cycle subsequent to the installation of the non-communicating meter. All charges are not subject to the Pro-ration rules (Schedule 80, Section 13) in this tariff. a. Additional Bi-Monthly Service Charge every two months for each eligible meter: \$15 per NCM meter. This charge is subject to review by December 31, 2019. b. One-Time Charge: \$90 for each NCM meter, if applicable. c. Additional Disconnection/Reconnection NCM Charge: \$0 per event, if applicable. **SECTION 5 - ADJUSTMENTS:** 1. Rates and charges in this schedule are subject to adjustment by such other schedules and supplemental schedules in this tariff as may apply. **SECTION 6 - SPECIAL CONDITIONS:** 1. Customers can continue to participate in the existing Customer payment plan options 1) budget payment plan, 2) payment arrangements, and 3) bill-payment assistance through the Company's Schedule 129, Low Income Program. 2. A Customer receiving bill assistance benefits under Schedule 129, Low Income Program, may use such benefits to pay for charges under this Schedule 171. For Schedule 171 Customers who are receiving Schedule 129 benefits, the Company will increase the benefit amount for the applicable Schedule 171 charges for the remaining months of the current Schedule 129 program year. 3. A Customer taking service under this schedule will not be eligible for the following services: a. Schedule 131, Restoration Service Guarantee, except the 120-Hour restoration service guarantee; b. Any demand response service; c. Schedule 150, Net Metering; and d. Any other Schedule in this tariff, which itself states that a Customer is not eligible for that service if the Customer is also taking this Schedule 171 service. (N)

(Continued on Sheet No. 171-D)

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Jon Piliaris **Title:** Director, Regulatory Affairs

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SCHEDULE 171

(N)

OPTIONAL NON-COMMUNICATING METER SERVICE (CONTINUED)

SECTION 7 - GENERAL RULES AND REGULATIONS:

1. Non-communicating meter service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

(Continued on Sheet No. 171-E)

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(N)

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Jon Piliaris **Title:** Director, Regulatory Affairs

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El	ectric Tariff G		
	SCHEDULE 171 ICATING METER SERVICE (C	CONTINUED)	
ATTACHMENT A TO SCHEDULE 171, O	PTIONAL NON-COMMUNICA	TING METER SERVICE	
NON-COMMUNICA	ATING METER SERVICE REQ	UEST	
ustomer Name: Customer Account No.:		o.:	
Email Address: Telephone No.:			
Non-Communica	ating Meter Service Request		
Service Address	Rate Schedule	Existing Meter No.	
	7		
	7		
	7		
	7		
I represent and warrant that I am the named I read and understand the terms and conditional about this optional non-communicating met requesting PSE to provide the non-communicating met address(es) listed above and I agree that, for an on-going Additional Bi-Monthly Service (applicable, a One-Time Charge of \$90 per INCM Charge per event, and any other future understand and agree that, while taking serfollowing services: a) Schedule 131, Restor restoration service guarantee; b) any demain and d) any other Schedule in this tariff, which service if the Customer is also taking Schedules.	tions and the extra charges out ter ("NCM") service. By signing nicating meter service for each for each of the meter(s), my acc Charge of \$15 per meter every meter, and an Additional Disco are rates or charges allowed un rvice under this schedule, I will ration Service Guarantee, exce and response service; c) Sched ch itself states that a Customer	lined in Schedule 171 g this form, I am of the service count will be assessed two months; and, if nnection/Reconnection der this Schedule. I also not be eligible for the ept the 120-Hour ule 150, Net Metering;	
Signature:	Date	Date:	
Please contact Puget Sound Energy at <u>cus</u>			
and the same and the same and the same at	tomorouro espocioomi or 1-000-	002 2000 for arry	

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questions or concerns.

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Jon Piliaris Title: Director, Regulatory Affairs