## PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 271 ELETRICITY ENERGY EFFICIENCY PROGRAM Commercial/Industrial Electric Demand Response Program

(C) 1. AVAILABILITY: Customers receiving retail, Electric Service under Schedules 7A, 8, 10, 11, 12, 24, 25 26, 31, 35, 49, 448, 458, 449, 459 and Special Contracts of Electric Tariff G of the Company. The (C) Company will maintain and make available program details, which will enumerate eligibility requirements, service provided by the program, funding and facility potential to reduce electric Demand during program event periods. (T) 2. PURPOSE: This voluntary program will acquire cost-effective capacity from targeted eligible Customers during event periods identified by the Company by reducing the electricity Demand as (C) described in the following section. 3. **DESCRIPTION:** The program may employ a variety of methodologies and technologies. These may include both Company-owned and those owned, leased or maintained by third parties or by the (C) Customer. Customers who participate in the program consent to make temporary, systematic reductions in end-use electric loads used in operation of buildings or production processes. (D) 4. FUNDING: Sources of funding may include, but not limited to: Schedule 120, Schedule 141CEI, Bonneville Power Administration (BPA) credits, general rates, awarded government funding, or other (C) sources. Customers on Schedules 49, 448, 458, 449, 459 and Special Contracts are not required to, (C) but may, utilize their Schedule 258 allocation to participate in this program. (K) (K) Transferred to Sheet No. 271-A (K)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

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By:

## PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 271 ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued) Commercial/Industrial Electric Demand Response Program

5.	<b>CUSTOMER OBLIGATIONS:</b> Customer must agree to be willing participants, meet requirements of	(M) (D)
	the program, and understand and accept any risks or uncertainties associated with voluntary	I
	participation. Participants must agree to provide the Company with feedback in the form of release	I
	for use of electricity Demand and Energy-use data for incentive calculation and evaluation purposes,	1
	completed surveys or interviews related to participation. Customers or eligible parties are solely	I
	responsible for and assume all liabilities associated with contracting with third parties and hiring and	I (C)
	paying independent contractors to enable facilities to allow participation. Should a Customer's use of	1
	Electric Service change after service commences, or should the Company's rate schedules change,	I (N)
	or should any other situation arise where the Customer is not on the most favorable optional	1 1
	schedule, the Company shall not be held responsible to notify the Customer of the most favorable	1 1
	optional schedule and shall not refund the difference in charge under different optional schedules.	(M) (N)

At its option, the Company may elect to contract directly with large business or government-Customers for participation of certain facilities with large electric Demand.

- 6. **CUSTOMER INFORMATION:** By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing Electric Service to Customers, Customers are deemed to be subscribing to services by participating in this service under this schedule, and the Company may disclose customer information to third parties when necessary to perform and operate these services.
- 7. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity
  Conservation Service, contained in this tariff.

(N)

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(N)

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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