

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 41**

**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)**

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company’s opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**

- 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
- 2. Following twelve months of service on this schedule, if a Customer’s usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
- 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic charge per month: \$130.33 (I)
  - b. Delivery demand charge: \$1.37 per therm per month as described in item 3. (I)
  - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
  - d. The total delivery charge shall be the sum of (i) and (ii) below:
    - i. Delivery Charge:
      - \$0.14031 Per month per therm for first 5,000 therms (I)
      - \$0.12131 Per month per therm for all over 5,000 therms I
    - ii. Gas Procurement Charge: \$0.01119 per month per therm (I)
  - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

**Issued:** December 27, 2022

**Effective:** January 5, 2023

**Advice No.:** 2022-30

By Authority of Order 24 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

**Issued By Puget Sound Energy**

By: 

Jon Piliaris

**Title:** Director, Regulatory Affairs

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**SCHEDULE 41**

**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

3. **RATE** (Continued):

2. The minimum bill per month shall be equal to the sum of \$126.28 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)

3. Delivery and gas supply demand charges:

a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.

b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (O)

5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (O)

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