

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85
Interruptible Gas Service with Firm Option

Section 1: Availability; Term of Agreement

- 1. This rate schedule is available in the service area of the Company to any nonresidential Customer outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, where Customer and Company have executed a service agreement for the purchase of interruptible gas service under this schedule and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible gas service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule.
- 2. This schedule is available to those interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule. (N)
(N)
- 3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate. (T)
(K)
- 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. (T)
(K)
(N)

Section 2: Eligibility

Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule No. 86 unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

(N)

(Continued on Sheet No. 185-A)

(K) Transferred to Sheet No. 185-E

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 3: Definitions; Required Volumes

- 1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 5 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (O)
(C)(O)
- 2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day. (O)

Section 4: Alternate Fuel Capability (C)

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (C)
(D)(C)
| (C)
| (O)
(D)
(O)

(Continued on Sheet No. 185-B)

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Fifteenth Revision of Sheet No. 185-B
Canceling
Fourteenth Revision of Sheet No. 185-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 5: Nature of Service; Curtailment

- | | | |
|----|--|---------------------------|
| 1. | Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company. | (D)

(D)(O)
(O) |
| 2. | Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule 23 of this tariff. | (O) |
| 3. | Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. | (O) |
| 4. | The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule. | (O)
(O) |

(Continued on Sheet No. 185-C)

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Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2.
- | | Through
<u>January 28, 2026</u> | Beginning
<u>January 29, 2026</u> | |
|-------------------------|------------------------------------|--------------------------------------|-----------------------------|
| Basic charge per month, | \$912.18 | \$1,185.84 | (N) (N)
(N) I
(I) (N) |
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
- Through January 28, 2026:** (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below:
- i. Interruptible
- Delivery Charge -
- | | | |
|-----------|--|-----|
| \$0.18154 | per month per therm for first 25,000 therms | (I) |
| \$0.08626 | per month per therm for next 25,000 therms | I |
| \$0.08253 | per month per therm for all over 50,000 therms | I |
- ii. Gas Procurement Charge – \$0.01082 per therm for all therms delivered per month. (I)
- Beginning January 29, 2026:** (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below:
- i. Interruptible
- Delivery Charge -
- | | | |
|-----------|--|---|
| \$0.18072 | per month per therm for first 25,000 therms | I |
| \$0.08587 | per month per therm for next 25,000 therms | I |
| \$0.08215 | per month per therm for all over 50,000 therms | I |
- ii. Gas Procurement Charge – \$0.01135 per therm for all therms delivered per month. (N)
- b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

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By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.70 per therm per month through January 28, 2026 and \$2.01 per therm per month beginning January 29, 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I) (N)
(N) (N)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
 - a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)

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PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 9: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

(M)(T)
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|
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(M)

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