

**WN U-2**

Tenth Revision of Sheet No. 186  
Canceling  
Ninth Revision of Sheet No. 186

---

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86  
Limited Interruptible Gas Service with Firm Option (Optional)

Section 1: Availability; Term of Agreement

1. This rate schedule is available in the service area of the Company to any nonresidential Customer outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, where the Customer and the Company have executed a service agreement for interruptible gas service to:
  - a. Steam and hot water boilers; or
  - b. Gas engines or gas turbines; or
  - c. Student-occupied building(s) of a school district; or
  - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
  - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
  - f. Customers that the Company has removed from Schedule No. 85 due to ineligibility for Schedule No. 85.and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible gas service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule.
2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

(T)  
(N)  
(N)

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

(Continued on Sheet No. 186-A)

---

**Issued:** May 9, 2012  
**Advice No.:** 2012-11

**Effective:** May 14, 2012

By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-111048, UG-111049

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Director, Federal & State Regulatory Affairs

**WN U-2**

Forty-Third Revision of Sheet No. 186-A  
Canceling  
Forty-Second Revision of Sheet No. 186-A

---

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86 (Continued)  
Limited Interruptible Gas Service with Firm Option (Optional)

Section 3: Definitions

1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above.

Section 4: Alternate Fuel Capability

(C)

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

(C)

(D)(C)

| (C)

| (O)

(D)

(O)

(Continued on Sheet No. 186-B)

---

**Issued:** October 20, 2008

**Effective:** November 1, 2008

**Advice No.:** 2008-26

By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-072300, UG-072301

**Issued By Puget Sound Energy**

By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**WN U-2**

Twelfth Revision of Sheet No. 186-B  
Canceling  
Eleventh Revision of Sheet No. 186-B

---

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86 (Continued)  
Limited Interruptible Gas Service with Firm Option (Optional)

Section 5: Nature of Service; Curtailment

- |    |                                                                                                                                                                                                                           |                        |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|
| 1. | Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.                                                                                                    | (D)<br>  (O)<br>(D)(O) |
| 2. | Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule 23 of this tariff.                                                                             | (C)<br>(O)             |
| 3. | Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. |                        |
| 4. | The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule.                                                                                        | (O)(C)<br>(O)          |

(Continued on Sheet No. 186-C)

---

**Issued:** October 20, 2008

**Effective:** November 1, 2008

**Advice No.:** 2008-26

By Authority of the Washington Utilities and Transportation Commission in Docket No. UE-072300, UG-072301

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 86**

**Limited Interruptible Gas Service with Firm Option (Optional) (Continued)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

	Through	Beginning		
	<u>January 28, 2026</u>	<u>January 29, 2026</u>		(N) (N)
Basic charge per month,	\$193.41	\$251.36		(N) I (I) (N)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

**Through January 28, 2026:** (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

- i. Interruptible Delivery Charge –
  - \$0.24044 Per month per therm for the first 1,000 therms (I)
  - \$0.17045 Per month per therm for all over 1,000 therms (I)
- ii. Gas Procurement Charge – \$0.01506 per therm for all therms delivered per month. (I)

**Beginning January 29, 2026:** (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below: I

- i. Interruptible Delivery Charge –
  - \$0.23072 Per month per therm for the first 1,000 therms I
  - \$0.16356 Per month per therm for all over 1,000 therms I
- ii. Gas Procurement Charge – \$0.01550 per therm for all therms delivered per month. (N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

**Issued:** January 21, 2025

**Effective:** January 29, 2025

**Advice No.:** 2025-04

By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

**Issued By Puget Sound Energy**

By:  Birud D. Jhaveri

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 86**

**Limited Interruptible Gas Service with Firm Option (Optional) (Continued)**

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.59 per therm per month through January 28, 2026 and (I) (N)  
\$1.88 per therm per month beginning January 29, 2026 multiplied by maximum daily (N)(N)  
delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental  
Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm  
use gas as set forth in the service agreement.
  - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and  
billed at the interruptible gas rates in part 3 herein.
  
5. Minimum annual load charge:
  - a. If the actual total annual therms delivered to the Customer in the last year are less than  
10,000 therms, the minimum annual load charge shall be the difference between the  
minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial  
block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual  
therms multiplied by the Company initial block total interruptible deliver charge (Section  
7, item 3.a.),. The annual minimum load charge shall be prorated for partial years of gas  
service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23,  
shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be  
the twelve-month period ending with the September billing cycle. Minimum annual billing  
charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater  
than 10,000 therms, the minimum annual load charge is equal to \$0.
  
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other  
supplemental schedules, when applicable.
  
8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past  
due after fifteen days from date of bill.

**Issued:** January 21, 2025

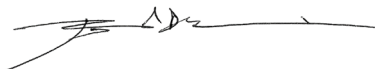
**Effective:** January 29, 2025

**Advice No.:** 2025-04

By Authority of Order 09 of the Washington Utilities and Transportation Commission in Dockets UE-240004 & UG-240005

**Issued By Puget Sound Energy**

By:



Birud D. Jhaveri

**Title:** Director, Regulatory Affairs