

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$457.76 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.35 per therm of daily contract demand per billing period. (I)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)

Issued: September 23, 2020

Effective: October 1, 2020

Advice No.: 2020-30

By Authority of Order 08 of the Washington Utilities and Transportation Commission in Dockets UE-190529 & UG-190530

Issued By Puget Sound Energy

By:



Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge –
 - \$0.18365 Per month per therm for first 1,000 therms (R)
 - \$0.13020 Per month per therm for all over 1,000 therms (R)
 - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

5. Balancing service charge of \$0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

Issued: September 23, 2020

Effective: October 1, 2020

Advice No.: 2020-30

By Authority of Order 08 of the Washington Utilities and Transportation Commission in Dockets UE-190529 & UG-190530

Issued By Puget Sound Energy

By:



Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86T
Distribution System Transportation Service (Interruptible with Firm Option)
(Continued)

Section 5: Definitions

(T)

1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above.

Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

Section 7: Nature of Service; Curtailment

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule 23 of this tariff.
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule.

(T)

Issued: May 26, 2010

Effective: June 26, 2010

Advice No.: 2010-16

Issued By Puget Sound Energy

By:



Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86T
Distribution System Transportation Service (Interruptible with Firm Option)
(Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)

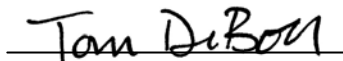
(T)

Issued: May 26, 2010
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By:



Tom DeBoer

Title: Director, Rates & Regulatory Affairs