

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106
Deferred Account Adjustment

1. **Applicability:** Throughout territory served.
2. **Purpose:** To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.
3. **Rate:**
 1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms.

	Rate before taxes	Rate with revenue related taxes	
	<u>\$ per therm</u>	<u>\$ per therm</u>	
a. Rate Schedule No. 23	(0.10710)	(0.11230)	(R)(R)
b. Rate Schedule No. 31	(0.10707)	(0.11227)	
c. Rate Schedule No. 41	(0.10700)	(0.11219)	(R)(R)

2. The charge for gas lighting service under rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	<u>Per month per mantle</u>	<u>Per month per mantle</u>	
a. Rate Schedule No. 16	\$(2.03)	\$(2.13)	(R)(R)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	<u>\$ per therm</u>	<u>\$ per therm</u>	
a. Rate Schedule No. 85	(0.10686)	(0.11205)	(R)(R)
b. Rate Schedule No. 86	(0.10689)	(0.11208)	
c. Rate Schedule No. 87	(0.10684)	(0.11203)	(R)(R)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

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Effective: November 1, 2025

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Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY

Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106
Deferred Account Adjustment (Continued)

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(Continued on Sheet No. 1142-B)

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By:

Julian

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106
Deferred Account Adjustment (Continued)

6. **SUPPLEMENTAL PURPOSE (B):** To return to current sales service customers the amounts Northwest Pipeline refunded to the Company for over-collected federal income tax due to the Tax Cut and Jobs Act which was signed into law on December 22, 2017, which reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. These refund amounts will be in addition to amounts on Sheet No. 1106 and Sheet No. 1106-B during the time period specified in the Supplemental Rate (B) section below.
7. **SUPPLEMENTAL RATE (B):** The following supplemental rates are to be effective starting on the effective date of this tariff sheet and continuing through October 31, 2024. Any balances remaining on November 1, 2024 will be addressed in the Company's next annual Schedule 106 filing.

1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms.

	Rate before taxes	Rate with revenue related taxes	
	\$ per therm	\$ per therm	
a. Rate Schedule 23	(0.00000)	(0.00000)	(I) (I)
b. Rate Schedule 31	(0.00000)	(0.00000)	
c. Rate Schedule 41	(0.00000)	(0.00000)	(I) (I)

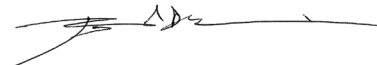
2. The charge for gas lighting service under Rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	per month per mantle	per month per mantle	
a. Rate Schedule 16	\$(0.00)	\$(0.00)	(I) (I)

(Continued on Sheet No. 1106-D)

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106
Deferred Account Adjustment (Continued)

7. SUPPLEMENTAL RATE (B) (Continued):

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	\$ per therm	\$ per therm	
a. Rate Schedule 85	(0.00000)	(0.00000)	(l) (l)
b. Rate Schedule 86	(0.00000)	(0.00000)	
c. Rate Schedule 87	(0.00000)	(0.00000)	(l) (l)

4. The rates named herein are subject to increases as set forth in Schedule 1.