

IMPORTANT NOTICE FOR PUGET SOUND ENERGY CUSTOMERS ABOUT CHANGES TO ACCESS TO SERVICE AND ELECTRIC AND NATURAL GAS RATES

Puget Sound Energy (PSE) recently filed requests with the state Utilities and Transportation Commission (UTC) to restrict access to an optional service and adjust electric and natural gas rates. The following changes are proposed to become effective on January 1, 2026.

Electric and Natural Gas Schedule 129D Bill Discount Rate Rider: An overall revenue increase in electric rates of 1.21% and an overall revenue increase in natural gas rates of 1.32% to recover the costs of the Bill Discount Rate service available to low-income customers. A typical residential electric customer using 800 kWh per month would see an average monthly increase of \$1.74, and a typical residential natural gas customer using 64 therms per month would see an average monthly increase of \$1.35. The proposed adjustment would be included in the Electricity Charge listed on an electric statement and in the Delivery Charge listed on a natural gas statement.

Electric Schedule 141A Energy Charge Credit Recovery Adjustment: An annual true-up of the surcharge to recover the Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider costs associated with the energy-related power cost component of a customer's electric service schedule. Overall, this filing proposes a 0.16% revenue increase. A typical residential electric customer using 800 kWh per month would see an average monthly increase of \$0.18. The proposed adjustment would be included in the Electricity Charge listed on an electric statement.

Electric Schedule 141COL Colstrip Adjustment Rider: An annual true-up of the surcharge to recover the costs associated with Colstrip Power Plant Units 1 & 2 and 3 & 4. Overall, this filing proposes a 2.10% revenue decrease. A typical residential electric customer using 800 kWh per month would see an average monthly decrease of \$3.04. The proposed adjustments would be included in the Electricity Charge listed on an electric statement.

Electric Schedule 141WFP Wildfire Prevention Tracker: An annual rate adjustment to recover costs associated with PSE's Wildfire Mitigation and Response Plan and Wildfire Mitigation Plan implementation. These costs include liability insurance premiums for wildfire coverage, amortization of previous deferrals, and operations and maintenance expenses for wildfire prevention projects and services. PSE proposes a 0.63 percent revenue increase and a \$0.92 increase to the bill of a typical residential customer using 800 kWh per month or 0.67 percent. The proposed adjustments would be included in the Electricity Charge listed on an electric statement.

Electric & Natural Gas Schedule 111 Greenhouse Gas Emissions Cap and Invest Adjustment: PSE has requested to increase natural gas revenues by an overall average of 5.17% and decrease electric revenues by an overall average of 4.89%, to recover the costs to comply with the state-required Cap and Invest Program, and to pass back value associated with no cost allowances provided under the program. A typical residential natural gas customer using 64 therms per month would see an average monthly increase of \$5.24. A typical residential electric customer using 800 kWh per month would see an average monthly decrease of \$6.83. For natural gas customers, the proposed changes would be reflected in the Other Natural Gas Charges and Credits listed in a natural gas residential statement. For electric customers, the proposed adjustments would be included in the Electricity Charge listed on an electric statement.

Electric Schedule 95 Power Cost Adjustment Clause (listed on bill): A proposed increase to electric bills through an existing Power Cost Adjustment (PCA) mechanism which allows utilities to adjust rates, up or down, to reflect fluctuations in the price of electricity in the wholesale market. Charges associated with costs to comply with the Climate Commitment Act are included in this schedule. Overall, this filing proposes an average 20.5% revenue increase over the next 12 months for all affected customers. A typical residential electric customer using 800 kWh per month would see an increase of \$27.57 per month.

Electric Schedule 81 and Natural Gas Schedule 1 Tax Adjustment (listed on bill): This request addresses the City of Sammamish's Ordinance No. 02025-580 which introduced taxes on electric and gas utilities gross revenues owed to the City effective January 1, 2026. The Ordinance sets the tax rate on monthly gross revenues per customer at 6 percent. This change impacts all PSE electric and gas utility customers in the City of Sammamish. A typical residential electric customer using an average of 800 kWh per month would see an average monthly increase of \$10.50, and a typical residential natural gas customer using 64 therms per month would see an average monthly increase of \$7.07.

Electric Schedule 35 Seasonal Primary Irrigation and Drainage Pumping Service: PSE proposes closing service under this optional schedule. Customers who would have been eligible for service under Schedule 35 can alternatively take service under Schedule 10 Primary General Service. Based on effective Schedule 10 rates, a typical primary voltage irrigation customer using an average of 3,250 kWh per month would see an average monthly increase of \$73.97.

EFFECTS ON TYPICAL RESIDENTIAL CUSTOMERS:

ELECTRIC SERVICE		Current Bill	Bill Effective Jan 1, 2026
Basic Charge—Single Phase		\$7.49	\$7.49
Energy—First 600 kWh		\$99.21	\$112.89
Energy—Over 600 kWh		\$36.95	\$41.51
Total Bill at 800 kWh per month		\$143.65	\$161.89
NATURAL GAS SERVICE		Current Bill	Bill Effective Jan 1, 2026
Basic Charge		\$14.00	\$14.00
Energy—All therms		\$84.75	\$91.34
Total Bill at 64 therms per month		\$98.75	\$105.34
ELECTRIC SCHEDULE		Current Average	Average Eff. Jan 1, 2026
Type of Service	Rate per kWh	Rate per kWh	Change
Residential—Schedules 7, 307, 317, 327	\$0.176081	\$0.198883	12.95% increase
Secondary Voltage (50 kW or less)—Schedules 8, 24, 324	\$0.174018	\$0.198951	14.33% increase
Secondary Voltage (over 50 kW to 350 kW)—Schedules 7A, 11, 25	\$0.161614	\$0.185400	14.72% increase
Secondary Voltage (over 350 kW)—Schedules 12, 26P, 26	\$0.137691	\$0.158593	15.18% increase
Seasonal Irrigation & Drainage Pumping—Schedule 29	\$0.143934	\$0.161820	12.43% increase
Primary Voltage General—Schedules 10, 31	\$0.140517	\$0.163140	16.10% increase
Primary Voltage Irrigation—Schedule 35	\$0.124330	\$0.142004	14.22% increase
Interruptible Total Electric Schools—Schedule 43	\$0.144941	\$0.174536	20.42% increase
High Voltage Interruptible—Schedule 46	\$0.108571	\$0.131246	20.89% increase
High Voltage General—Schedule 49	\$0.114005	\$0.136571	19.79% increase
Lighting (Area & Street)—Schedules 50–59	\$0.394569	\$0.424727	7.64% increase
Choice/Retail Wheeling—Schedules 448–459	\$0.009102	\$0.009382	3.08% increase
Transportation Electrification—Schedule 558	\$0.020784	\$0.052032	150.35% increase
Special Contracts	\$0.034910	\$0.036159	3.58% increase
NATURAL GAS SCHEDULE		Current Average	Average Eff. Jan 1, 2026
Type of Service	Rate per Therm	Rate per Therm	Change
Residential—Schedules 23, 53	\$1.56426	\$1.65985	6.11% increase
Commercial & Industrial—Schedule 31	\$1.37996	\$1.43411	3.92% increase
Large Volume—Schedule 41	\$0.92673	\$1.02759	10.88% increase
Interruptible—Schedule 85	\$0.63622	\$0.73047	14.81% increase
Limited Interruptible—Schedule 86	\$0.79798	\$0.85669	7.36% increase
Non-exclusive Interruptible—Schedule 87	\$0.57780	\$0.58378	1.03% increase
Commercial & Industrial Transportation—Schedule 31T	\$0.85421	\$0.90836	6.34% increase
Large Volume Transportation—Schedule 41T	\$0.32033	\$0.41030	28.09% increase
Interruptible Transportation—Schedule 85T	\$0.16680	\$0.28001	67.87% increase
Limited Interruptible Transportation—Schedule 86T	\$0.23644	\$0.26038	10.13% increase
Non-exclusive Interruptible Transportation—Schedule 87T	\$0.09723	\$0.11828	21.66% increase
Exclusive Interruptible Transportation—Schedule 88T	\$0.14686	\$0.15593	6.18% increase
Gas Lighting—Schedule 16	\$1.39748	\$1.53756	10.02% increase
Special Contracts	\$0.05341	\$0.10622	98.87% increase

Note: The figures above represent averages by rate schedule including the basic charge. Individual customers will see a change that is greater or lesser than what is shown, depending on the amount of their usage. Most electric customers and all natural gas customers are billed monthly. Some electric customers are billed every other month. During the UTC's consideration of these proposed rates, other rates may change due to pending or previously approved rate filings.

Bill assistance programs are available to qualified customers who need help with their energy bills. PSE customers can go online to <http://www.pse.com/assistance> or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

The UTC will review each filing and has the authority to set final rates that may vary from PSE's requests, either higher or lower or structured differently, depending on the results of its review. To comment to the UTC on PSE's requested rate changes: use the online comment form at <http://www.utc.wa.gov/consumers/submit-comment>; email comments@utc.wa.gov; phone 1-888-333-9882; or write to P.O. Box 47250, Olympia, WA, 98504-7250. Please include your name, mailing address, the name of the company (PSE), and docket number(s). If you have questions about the UTC's process, please contact the UTC using one of the above methods. The UTC is committed to providing reasonable accommodations for participants with disabilities. If you need reasonable accommodations to participate in the Open Meeting, please contact the Commission at 1-888-333-9882 or email consumer@utc.wa.gov.

The public is represented by the Public Counsel Section of the Washington Attorney General's office and can be reached by writing to Public Counsel, Assistant Attorney General, 800 5th Avenue, Suite 2000, Seattle, WA 98104-3188, or by emailing utility@atg.wa.gov.

To contact PSE about these proposals: email customercare@pse.com; call 1-888-225-5773 (TTY: 1-800-962-9498); or write to Puget Sound Energy, ATTN: Customer Care, P.O. Box 97034, Bellevue, WA, 98009-9734. Each of the proposed requests can be accessed at <https://www.pse.com/pages/rates/pending-utc-filings>.