June 20, 2019

Electronically Filed via Hand Delivery

Mr. Mark L. Johnson, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Dr. SW
Olympia, Washington  98504

Re:  Puget Sound Energy
     WN U-2 Tariff, Natural Gas Service, Advice No. 2019-26

Dear Mr. Johnson:

The Purpose of this Filing

Puget Sound Energy ("PSE" or the "Company") is filing this general rate case to update its electric and natural gas rates and selected tariff schedule sheets. This filing requests an increase in rates, to recover increased electric and gas revenue requirements, of approximately $139,527,000 (6.9%) and $65,472,810 (7.9%), respectively, on an annual basis. The impact of the filing is described in greater detail in the Summary Documents, enclosed herewith as Addendum E. An overview of the topics covered by each of the Company's witnesses is provided in the Prefiled Direct Testimony of David E. Mills, Exh. DEM-1T, which is provided as part of this filing.

Please note with respect to the electric revenue requirement increase that the Company will update its projection of rate year power costs during the course of this proceeding. This update could result in an increase or decrease to the Company’s initial total requested electric general rate case revenue deficiency. In addition, once this filing is suspended by the Commission and becomes an adjudicative proceeding, the evidence developed and ultimate findings and conclusions in the proceeding could produce electric and gas revenue requirements that are higher or lower than the amounts requested in this initial filing.
Proposed Revised Tariff Sheets

Pursuant to RCW 80.28.060, WAC 480-80-101 and WAC 480-80-105, the Company is providing an electronic copy of the proposed revised tariff sheets of PSE listed below. These tariff sheets reflect issue dates of June 20, 2019, and effective dates of July 20, 2019.

WN U-60, Tariff G, Electric Service:

<table>
<thead>
<tr>
<th>Revision</th>
<th>Sheet No.</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>36th</td>
<td>No. 7</td>
<td>Residential Service</td>
</tr>
<tr>
<td>11th</td>
<td>No. 7-B</td>
<td>Master Metered Residential Service (Continued)</td>
</tr>
<tr>
<td>34th</td>
<td>No. 24</td>
<td>General Service</td>
</tr>
<tr>
<td>24th</td>
<td>No. 25</td>
<td>Small Demand General Service</td>
</tr>
<tr>
<td>16th</td>
<td>No. 25-A</td>
<td>Small Demand General Service (Continued)</td>
</tr>
<tr>
<td>25th</td>
<td>No. 26</td>
<td>Large Demand General Service</td>
</tr>
<tr>
<td>Original</td>
<td>No. 26-B</td>
<td>Large Demand General Service (Continued) [Conj. Demand]</td>
</tr>
<tr>
<td>30th</td>
<td>No. 29</td>
<td>Seasonal Irrigation &amp; Drainage Pumping Service</td>
</tr>
<tr>
<td>36th</td>
<td>No. 31</td>
<td>Primary General Service</td>
</tr>
<tr>
<td>Original</td>
<td>No. 31-B</td>
<td>Primary General Service (Continued) [Conj. Demand]</td>
</tr>
<tr>
<td>29th</td>
<td>No. 35</td>
<td>Seasonal Primary Irrigation &amp; Drainage Pumping Service</td>
</tr>
<tr>
<td>11th</td>
<td>No. 40</td>
<td>Large General Service Greater Than 3 aMW</td>
</tr>
<tr>
<td>27th</td>
<td>No. 43-A</td>
<td>Interruptible Primary Service for Total-Electric Schools (Continued)</td>
</tr>
<tr>
<td>35th</td>
<td>No. 46</td>
<td>High Voltage Interruptible Service</td>
</tr>
<tr>
<td>16th</td>
<td>No. 46-A</td>
<td>High Voltage Interruptible Service (Continued)</td>
</tr>
<tr>
<td>34th</td>
<td>No. 49</td>
<td>High Voltage General Service</td>
</tr>
<tr>
<td>34th</td>
<td>No. 50</td>
<td>Limited Street Lighting Service</td>
</tr>
<tr>
<td>5th</td>
<td>No. 51-B</td>
<td>LED (Light Emitting Diode) Lighting Service (Continued)</td>
</tr>
<tr>
<td>5th</td>
<td>No. 51-C</td>
<td>LED (Light Emitting Diode) Lighting Service (Continued)</td>
</tr>
<tr>
<td>6th</td>
<td>No. 51-D</td>
<td>LED (Light Emitting Diode) Lighting Service (Continued)</td>
</tr>
<tr>
<td>25th</td>
<td>No. 52-A</td>
<td>Custom Lighting Service Company Owned (Continued)</td>
</tr>
<tr>
<td>11th</td>
<td>No. 52-B</td>
<td>Custom Lighting Service Company Owned (Continued)</td>
</tr>
<tr>
<td>23rd</td>
<td>No. 53-A</td>
<td>Street Lighting Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>20th</td>
<td>No. 53-B</td>
<td>Street Lighting Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>14th</td>
<td>No. 53-C</td>
<td>Street Lighting Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>8th</td>
<td>No. 53-F</td>
<td>Street Lighting Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>5th</td>
<td>No. 53-G</td>
<td>Street Lighting Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>4th</td>
<td>No. 53-H</td>
<td>Street Lighting Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>36th</td>
<td>No. 54</td>
<td>Customer-Owned Street Lighting Energy Service Sodium Vapor</td>
</tr>
<tr>
<td>11th</td>
<td>No. 54-A</td>
<td>Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>Revision</td>
<td>Sheet No.</td>
<td>Description</td>
</tr>
<tr>
<td>------------</td>
<td>-----------</td>
<td>-----------------------------------------------------------------------------</td>
</tr>
<tr>
<td>7th</td>
<td>54-B</td>
<td>Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)</td>
</tr>
<tr>
<td>37th</td>
<td>55</td>
<td>Area Lighting Service</td>
</tr>
<tr>
<td>18th</td>
<td>55-A</td>
<td>Area Lighting Service (Continued)</td>
</tr>
<tr>
<td>33rd</td>
<td>57</td>
<td>Continuous Lighting Service</td>
</tr>
<tr>
<td>32nd</td>
<td>58</td>
<td>Flood Lighting Service</td>
</tr>
<tr>
<td>21st</td>
<td>58-A</td>
<td>Flood Lighting Service (Continued)</td>
</tr>
<tr>
<td>7th</td>
<td>58-B</td>
<td>Flood Lighting Service (Continued)</td>
</tr>
<tr>
<td>7th</td>
<td>58-C</td>
<td>Flood Lighting Service (Continued)</td>
</tr>
<tr>
<td>4th</td>
<td>139-E</td>
<td>Voluntary Long Term Renewable Energy Purchase Rider (Continued)</td>
</tr>
<tr>
<td>5th</td>
<td>141-A</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>5th</td>
<td>141-B</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>4th</td>
<td>141-C</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>4th</td>
<td>141-D</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-E</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-F</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-G</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-H</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-I</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-J</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>4th</td>
<td>141-K</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>4th</td>
<td>141-L</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-M</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd</td>
<td>141-N</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>1st</td>
<td>141X</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-A</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-B</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-C</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-D</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-E</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-F</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st</td>
<td>141X-G</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
</tbody>
</table>
An electronic copy of **Addendum A**, which contains the above electric tariff sheets formatted with the coding required by WAC 480-80-105, are enclosed. An electronic copy of **Addendum B**, which contains the above electric tariff sheets in legislative format as required by WAC 480-07-510(2), are also enclosed.

**WN U-2 Tariff, Natural Gas Service:**

<table>
<thead>
<tr>
<th>Revision</th>
<th>Sheet No.</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>14th</td>
<td>116-A</td>
<td>General Gas Lighting and Street Lighting Service (Optional) (Continued)</td>
</tr>
<tr>
<td>59th</td>
<td>123</td>
<td>Residential General Service</td>
</tr>
<tr>
<td>55th</td>
<td>131</td>
<td>Commercial and Industrial General Service</td>
</tr>
<tr>
<td>9th</td>
<td>131T</td>
<td>Distribution System Transportation Service (Firm-Commercial and Industrial)</td>
</tr>
<tr>
<td>61st</td>
<td>141</td>
<td>Large Volume High Load Factor Gas Service (Optional)</td>
</tr>
<tr>
<td>22nd</td>
<td>141-A</td>
<td>Large Volume High Load Factor Gas Service (Optional) (Continued)</td>
</tr>
<tr>
<td>9th</td>
<td>141T</td>
<td>Distribution System Transportation Service (Firm-Large Volume High Load Factor)</td>
</tr>
<tr>
<td>9th</td>
<td>141T-A</td>
<td>Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)</td>
</tr>
<tr>
<td>15th</td>
<td>153-B</td>
<td>Propane Service (Continued)</td>
</tr>
<tr>
<td>27th</td>
<td>171</td>
<td>Residential Water Heater Rental Service</td>
</tr>
<tr>
<td>28th</td>
<td>172</td>
<td>Large Volume Water Heater Rental Service</td>
</tr>
<tr>
<td>22nd</td>
<td>174</td>
<td>Gas Conversion Burner Rental Service</td>
</tr>
<tr>
<td>Revision</td>
<td>Sheet No.</td>
<td>Description</td>
</tr>
<tr>
<td>----------</td>
<td>-----------</td>
<td>-------------</td>
</tr>
<tr>
<td>22nd Revision</td>
<td>Sheet No. 185-C</td>
<td>Interruptible Gas Service with Firm Option (Continued)</td>
</tr>
<tr>
<td>21st Revision</td>
<td>Sheet No. 185-D</td>
<td>Interruptible Gas Service with Firm Option (Continued)</td>
</tr>
<tr>
<td>9th Revision</td>
<td>Sheet No. 185T</td>
<td>Distribution System Transportation Service (Interruptible with Firm Option)</td>
</tr>
<tr>
<td>6th Revision</td>
<td>Sheet No. 185T-A</td>
<td>Distribution System Transportation Service (Interruptible with Firm Option) (Continued)</td>
</tr>
<tr>
<td>22nd Revision</td>
<td>Sheet No. 186-C</td>
<td>Limited Interruptible Gas Service with Firm Option (Optional) (Continued)</td>
</tr>
<tr>
<td>18th Revision</td>
<td>Sheet No. 186-D</td>
<td>Limited Interruptible Gas Service with Firm Option (Optional) (Continued)</td>
</tr>
<tr>
<td>7th Revision</td>
<td>Sheet No. 186T</td>
<td>Distribution System Transportation Service (Interruptible with Firm Option)</td>
</tr>
<tr>
<td>8th Revision</td>
<td>Sheet No. 186T-A</td>
<td>Distribution System Transportation Service (Interruptible with Firm Option) (Continued)</td>
</tr>
<tr>
<td>23rd Revision</td>
<td>Sheet No. 187-D</td>
<td>Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)</td>
</tr>
<tr>
<td>7th Revision</td>
<td>Sheet No. 187T</td>
<td>Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)</td>
</tr>
<tr>
<td>8th Revision</td>
<td>Sheet No. 187T-A</td>
<td>Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)</td>
</tr>
<tr>
<td>5th Revision</td>
<td>Sheet No. 1141-A</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd Revision</td>
<td>Sheet No. 1141-B</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd Revision</td>
<td>Sheet No. 1141-C</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd Revision</td>
<td>Sheet No. 1141-D</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>3rd Revision</td>
<td>Sheet No. 1141-E</td>
<td>Expedited Rate Filing Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>1st Revision</td>
<td>Sheet No. 1141X</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment</td>
</tr>
<tr>
<td>1st Revision</td>
<td>Sheet No. 1141X-A</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>1st Revision</td>
<td>Sheet No. 1141X-B</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>1st Revision</td>
<td>Sheet No. 1141X-C</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>1st Revision</td>
<td>Sheet No. 1141X-D</td>
<td>Protected-Plus Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (Continued)</td>
</tr>
<tr>
<td>6th Revision</td>
<td>Sheet No. 1142-A</td>
<td>Revenue Decoupling Adjustment Mechanism (Continued)</td>
</tr>
<tr>
<td>6th Revision</td>
<td>Sheet No. 1142-B</td>
<td>Revenue Decoupling Adjustment Mechanism (Continued)</td>
</tr>
<tr>
<td>9th Revision</td>
<td>Sheet No. 1142-C</td>
<td>Revenue Decoupling Adjustment Mechanism (Continued)</td>
</tr>
</tbody>
</table>

An electronic copy of Addendum C, which contains the above natural gas tariff sheets formatted with the coding required by WAC 480-80-105, are enclosed. An electronic copy of
Addendum D, which contains the above natural gas tariff sheets in legislative format as required by WAC 480-07-510(2), are also enclosed.

Additionally, as explained in the Prefiled Direct Testimony of Jon A. Piliaris, Exh. JAP-1T, and in the Prefiled Direct Testimony of John D. Taylor, Exh. JDT-1T, several electric and natural gas rider schedules will need to be reset simultaneously with the proposed changes to base rates in this general rate case. While not filed as part of this case, the following tariff sheets will be included in the final compliance filing with the effective date of new base rates resulting from this rate case.

WN U-60, Tariff G, Electric Service:

<table>
<thead>
<tr>
<th>Sheet No.</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>95</td>
<td>Power Cost Adjustment Clause</td>
</tr>
<tr>
<td>95-A</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-B</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-C</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-C.1</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-C.2</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-D</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-E</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
<tr>
<td>95-E.1</td>
<td>Power Cost Adjustment Clause (Continued)</td>
</tr>
</tbody>
</table>

WN U-2 Tariff, Natural Gas Service:

<table>
<thead>
<tr>
<th>Sheet No.</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1149</td>
<td>Cost Recovery Mechanism for Pipeline Replacement (CRM)</td>
</tr>
</tbody>
</table>

Additional Materials Submitted With This Filing

PSE is filing prefilled direct testimony and exhibits supporting this general rate case. For the convenience of the Commission and persons interested in this case, a list of these testimonies and the exhibits supported by each witness is provided as Addendum F. In compliance with WAC 480-07-510, the Company will provide five copies of the Company's prefilled direct testimony and exhibits supporting this general rate case filing. As reflected in the Commission’s June 13, 2019 Open Meeting Minutes, the Company will provide these hard copies on or before June 28, 2019. These materials will be offered into the record at the appropriate time and should not be considered evidence until so entered.

In compliance with WAC 480-07-510(3)(g), the Report of Affiliated Interest Transactions for the test year is provided in the Fourth Exhibit to the Prefiled Direct Testimony of Stephen J. King, Exh. SJK-5.
Work Papers

In compliance with WAC 480-07-510(4)(a), PSE will be providing supporting electronic work papers to Commission Staff and Public Counsel by June 27, 2019.

Confidentiality Protections and Motion for Highly Confidential Protective Order

As is evident from PSE's filing, the Company has marked certain pages "Shaded Information is Designated as Confidential per WAC 480-07-160" and certain pages "Shaded Information is Designated as Highly Confidential per WAC 480-07-160." These documents are currently protected from any further disclosure by the Commission or the Office of the Attorney General, including their outside experts, pursuant to RCW 80.04.095 and WAC 480-07-160. PSE's filing includes a motion requesting that the Commission issue a protective order with highly confidential provisions.

The Company therefore requests that the documents that will be provided in the envelopes identified with the cover page marked "Shaded Information is Designated as Confidential per WAC 480-07-160" or "Shaded Information is Designated as Highly Confidential per WAC 480-07-160," as well as the files marked "confidential" or "highly confidential" be treated as confidential under the provisions of WAC 480-07-160, as they each contain sensitive commercial information.

Electronic media (e.g. flash drive) containing confidential materials have also been appropriately identified. PSE is providing a “Public” flash drive containing a complete public set of the filing, including redacted versions of confidential and highly confidential files and nonconfidential files. PSE is providing a “Confidential” flash drive containing the "Confidential" files, and a “Highly Confidential” flash drive containing the "Highly Confidential" files. The file names for each document identifies whether the document is "confidential" or "highly confidential."

The Company, its customers, and/or the project owners and developers that submitted commercially sensitive information to PSE would be harmed by release of the confidential or highly confidential information contained in PSE’s filing. As detailed in PSE's motion for protective order submitted with this filing, this information includes portfolio management strategies, projections of future capital spending, commercial information, modeling, and sensitive competitive information. Some of this information relates to the Company's resource acquisition process that should not be viewed at all by persons involved in engineering, procurement or construction of energy projects or resources. PSE has designated such material as "highly confidential" because it reflects confidential information that PSE received from respondents to PSE’s request for qualifications for engineering, procurement and construction.
services. Such information is commercially sensitive also because it reveals information about PSE's analyses or strategies with respect to PSE's negotiations with such respondents. To the extent any such persons or entities seek to intervene in this matter, they should not thereby be permitted access to "highly confidential" information.

**Notice of General Rate Case Filing**

Pursuant to WAC 480-07-510(5), the Company is serving copies of the Summary Documents in **Addendum E** on the persons listed on the Certificate of Service attached to this letter. A copy of the form of the cover letter and certificate of service for the parties noticed pursuant to WAC 480-07-510(5) are also provided in **Addendum G**.

Pursuant to WAC 480-100-194 and 480-90-194, PSE agrees to suspension of the proposed tariff filings and thus is not required to publish notice coincident with the date of this transmittal letter and filing. The Company agrees to waive suspension hearing and requests that the Commission issue an order suspending these proposed changes for investigation and that a hearing to take testimony from the public will be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public pursuant to WAC 480-100-197 and 480-90-197. In accordance with WAC 480-100-193(1) and 480-90-193(1), the Company will also post the proposed changes to its tariff sheets for public inspection and review on its website and will provide access via request by telephone or mail.

Service and correspondence relating to this filing should be directed to:

<table>
<thead>
<tr>
<th>Name</th>
<th>Contact Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Jon Piliaris</td>
<td><a href="mailto:Jon.piliaris@pse.com">Jon.piliaris@pse.com</a>  Ph: (425) 456-2142</td>
</tr>
<tr>
<td>Director, Regulatory Affairs</td>
<td>Puget Sound Energy</td>
</tr>
<tr>
<td>P.O. Box 97034 EST-07W</td>
<td>Bellevue, WA 98009-9734</td>
</tr>
</tbody>
</table>

| Sheree Strom Carson   | scarson@perkinscoie.com  Ph: (425) 635-1400 |
| David S. Steele       | dsteele@perkinscoie.com  |
| Jason T. Kuzma        | jkuzma@perkinscoie.com   |
| Donna L. Barnett      | dbarnett@perkinscoie.com |
| Perkins Coie LLP      | 10885 NE Fourth Street, Suite 700           |
| Bellevue, WA 98004-5579 |

Attorneys for Puget Sound Energy
We look forward to working with the Commission, Commission Staff, Public Counsel, our customers, and other interested parties on this important matter.

Sincerely,

/s/ Jon Piliaris

Jon Piliaris
Director, Regulatory Affairs
Puget Sound Energy
P.O. Box 97034 EST-07W
Bellevue, WA 98009-9734
(425) 456-2142
jon.piliaris@pse.com

cc: Sheree Strom Carson, Perkins Coie
    Service List

Attachments:

Addendum A – Electric Tariff Sheets
Addendum B – Electric Tariff Sheets – Legislative Format
Addendum C – Gas Tariff Sheets
Addendum D – Gas Tariff Sheets – Legislative Format
Addendum E – Summary Documents (Electric and Gas)
Addendum F – Exhibit List
Addendum G – Form of Summary Document Cover Letter
SCHEDULE 16
GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:
   1. Flat delivery charge per approved gas light mantle not more than three inches in height, or
ten double mantles with orifice(s) sized to limit input to 3,000 Btu’s per hour.
      All mantles @ $11.69 each per month as specified above
   2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental
      Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
   3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other
      supplemental schedules, when applicable.
   4. The charge for this service shall not be subject to cancellation or reduction for seasonal or
      temporary periods.

5. PAYMENT: Bills are issued net, are due and payable when rendered, and become past due after
   fifteen days from date of bill.
SCHEDULE 23
RESIDENTIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.

2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

3. **RATE:**
   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
      a. Basic Charge per month: $11.52
      b. Delivery Charge: $0.44362 All therms per month
      c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company’s tariff.

3. **RATE:**

   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
      a. Basic Charge per month: $33.84
      b. The total delivery charge is the sum of (i) and (ii) below:
         i. Delivery Charge: $0.40925 All therms per month
         ii. Gas Procurement Charge: $0.01225
      c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

   2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

   3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: June 20, 2019                      Effective: July 20, 2019
Advice No.: 2019-26

Issued By Puget Sound Energy

By: Jon Piliaris                          Title: Director, Regulatory Affairs
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 31T
Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. **RATES AND CHARGES:**

   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

   2. Basic charge per month: $364.04

   3. Transportation Service Commodity Charge: $0.40925 Per month per therm

   4. Balancing service charge of $0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

   5. Transportation costs as set forth in the service agreement will be billed to the Customer’s account.

   6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

Issued: June 20, 2019
Advice No.: 2019-26

Issued By Puget Sound Energy
By: Jon Piliaris
Title: Director, Regulatory Affairs

Effective: July 20, 2019
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company’s opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
   1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
   2. Following twelve months of service on this schedule, if a Customer’s usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
   3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**
   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
      a. Basic charge per month: $113.40
      b. Delivery demand charge: $1.25 per therm per month as described in item 3.
      c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
      d. The total delivery charge shall be the sum of (i) and (ii) below:
         i. Delivery Charge:
            - $0.14589 Per month per therm for first 5,000 therms
            - $0.11743 Per month per therm for all over 5,000 therms
         ii. Gas Procurement Charge: $0.00690 per month per therm
      e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

Issued: June 20, 2019
Advice No.: 2019-26
Effective: July 20, 2019

Issued By Puget Sound Energy
By: Jon Piliaris
Title: Director, Regulatory Affairs
SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

3. **RATE (Continued):**

2. The minimum bill per month shall be equal to the sum of $131.30 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer’s consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3. Delivery and gas supply demand charges:
   a. Each charge will be assessed monthly based on the Customer’s demand usage volume, which shall be the Customer’s highest daily usage in therms per day from the month in which occurs the Company’s coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
   b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **Payment:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

5. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in Company’s tariff.
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41T
Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company’s opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
   1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
   2. Following twelve months of service on this schedule, if a Customer’s usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
   3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**
   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
   2. Basic charge per month: $422.79
   3. Transportation delivery demand charge: $1.25 per therm per month as described in item 8.
   4. Transportation Service Commodity Charge:
      - $0.14589 per month per therm for first 5,000 therms
      - $0.11743 per month per therm for all over 5,000 therms

---

**Issued:** June 20, 2019  
**Effective:** July 20, 2019  
**Advice No.:** 2019-26  

**Issued By Puget Sound Energy**  
**By:** Jon Piliaris  
**Title:** Director, Regulatory Affairs
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41T
Distribution System Transportation Service (Firm-Large Volume High Load Factor)
(Continued)

5. Balancing service charge of $0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer’s account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, $131.30 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. Transportation delivery demand charge:
   a. The charge will be assessed monthly based on the Customer’s demand usage volume, which shall be the Customer’s highest daily usage in therms per day from the month in which occurs the Company’s coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
   b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.

5. ADJUSTMENTS: Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. PAYMENT: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
7. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in this tariff.
SCHEDULE 53
PROPANE SERVICE (CONTINUED)

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
   a. Basic charge per month: $11.52
   b. Delivery Charge: $0.44362 All therms per month

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: $0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. PAYMENT: Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.
SCHEDULE 71
RESIDENTIAL WATER HEATER RENTAL SERVICE

1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.

2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

2. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in Company’s tariff.

3. RATES:

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:
   a. Standard Models $6.48*
   b. Conservation Models $10.62**
   c. Direct Vent Models $15.07**
   d. High Recovery Models $14.75**
   e. High Efficiency Standard (Energy Factor ≥ .60)1 $5.12***
   f. High Efficiency Direct Vent (Energy Factor ≥ .61)1 $9.29***

   1 As listed in the current Gas Appliance Manufacturers Association publication, “Consumers’ Directory of Certified Energy Ratings.”
   * Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.
   ** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.
   *** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)
SCHEDULE 72
LARGE VOLUME WATER HEATER RENTAL SERVICE

1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.

2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

2. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

3. RATES:

<table>
<thead>
<tr>
<th>Size &amp; Type of Water Heater</th>
<th>BTU Input</th>
<th>Monthly Rental Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>25 – 40 gallon storage</td>
<td>30,000 to 50,000</td>
<td>$13.09 **** (R)</td>
</tr>
<tr>
<td>45 – 55 gallon storage</td>
<td>70,000 to 79,000</td>
<td>$17.22 ***</td>
</tr>
<tr>
<td>45 – 55 gallon storage</td>
<td>51,000 to 75,000</td>
<td>$17.22 ****</td>
</tr>
<tr>
<td>50 – 65 gallon storage</td>
<td>60,000 to 69,000</td>
<td>$27.20 ****</td>
</tr>
<tr>
<td>60 – 84 gallon storage</td>
<td>70,000 to 129,000</td>
<td>$35.60 ****</td>
</tr>
<tr>
<td>75 – 90 gallon storage</td>
<td>130,000 to 169,000</td>
<td>$47.68 ****</td>
</tr>
<tr>
<td>75 – 100 gallon storage</td>
<td>170,000 to 200,000</td>
<td>$55.45 **** (R)</td>
</tr>
</tbody>
</table>

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

**** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)
SCHEDULE 74
GAS CONVERSION BURNER RENTAL SERVICE

1. **AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

   1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule 23 and commercial Customers on Rate Schedules 31 or 41 whose premises are adjacent to any street, alley, or lane in which the Company’s mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.

   2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company’s tariff.

3. **RATES:**

   1. Monthly rental charge for residential and commercial conversion burners:

<table>
<thead>
<tr>
<th>Burner Input</th>
<th>Btu’s Per Hour</th>
<th>Standard Models</th>
<th>Conservation Models</th>
</tr>
</thead>
<tbody>
<tr>
<td>45,000 to 400,000</td>
<td>$8.93</td>
<td></td>
<td>$13.63</td>
</tr>
<tr>
<td>401,000 to 700,000</td>
<td>$24.35</td>
<td></td>
<td></td>
</tr>
<tr>
<td>701,000 to 1,300,000</td>
<td>$33.03</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

   2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

4. **PAYMENT:** The rental charge will be billed as such and is payable monthly in accordance with the Company’s regular billing schedule for gas service.

Issued: June 20, 2019
Advice No.: 2019-26
Effective: July 20, 2019

Issued By Puget Sound Energy

By: Jon Piliaris
   Title: Director, Regulatory Affairs
SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**
   1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

   2. Basic charge per month, $595.08

   3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
      a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
         i. Interruptible Delivery Charge -
            - $0.12501 per month per therm for first 25,000 therms
            - $0.06186 per month per therm for next 25,000 therms
            - $0.05918 per month per therm for all over 50,000 therms
         ii. Gas Procurement Charge – $0.00940 per therm for all therms delivered per month.
         iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

   b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)
4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
   a. Delivery demand charge: $1.30 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
   b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
   c. Commodity charge: All firm gas shall be combined with the Customer’s interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.

5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
   a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:
      Through Oct. 31, 2010, the greater of:
      (1) fifty percent of the Customer’s highest monthly volume in the last twelve months multiplied by 12; or
      (2) 180,000 therms
      Beginning Nov. 1, 2010: 180,000 therms
   b. The annual minimum load charge shall be calculated as follows:
      (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
      (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is $0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)
SCHEDULE 85T
Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:
   1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company’s opinion, its facilities are adequate to render the required service.
   2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
   3. Any increase in existing firm or interruptible contract volume is subject to the Company’s determination of facilities and gas supply being adequate.
   4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. ELIGIBILITY: Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. TERMS OF SERVICE: Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:
   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
   2. Basic charge per month: $903.09
   3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
      a. Transportation Service
         Commodity Charge –
         $0.12501 per month per therm for first 25,000 therms
         $0.06186 per month per therm for next 25,000 therms
         $0.05918 per month per therm for all over 50,000 therms

(Continued on Sheet No. 185T-A)
SCHEDULE 85T
Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):
   b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
   a. Transportation firm contract delivery demand charge: $1.30 per therm of daily contract demand per billing period.
      Commodity charge: All firm gas shall be combined with the Customer’s interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of $0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer’s account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
   a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

<table>
<thead>
<tr>
<th>Through Oct. 31, 2010, the greater of:</th>
<th>Beginning Nov. 1, 2010</th>
</tr>
</thead>
<tbody>
<tr>
<td>(1) fifty percent of the Customer’s highest monthly volume in the last twelve months multiplied by 12; or</td>
<td>180,000 therms</td>
</tr>
<tr>
<td>(2) 180,000 therms</td>
<td></td>
</tr>
</tbody>
</table>

   b. The annual minimum load charge shall be calculated as follows:
      (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.
      (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is $0.

   (Continued on Sheet No. 185T-B)
SCHEDULE 86
Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

   1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

   2. Basic charge per month, $148.82

   3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

      a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

         i. **Interruptible Delivery Charge** –

            $0.18773 \text{ Per month per therm for the first 1,000 therms}$

            $0.13309 \text{ Per month per therm for all over 1,000 therms}$

         ii. **Gas Procurement Charge** – $0.00883 per therm for all therms delivered per month.

         iii. **Low Income Charge** – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

      b. **Gas Cost Charge** – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
   a. Delivery demand charge: $1.35 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement.
   b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
   c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.

5. Minimum annual load charge:
   a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.). The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
   b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
   c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
   d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to $0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

8. Payment of Bills: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:
   1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
      a. Steam and hot water boilers; or
      b. Gas engines or gas turbines; or
      c. Student-occupied building(s) of a school district; or
      d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
      e. Student-occupied building(s) of an accredited educational school or college of higher education; or
      f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.
         and where, in the Company's opinion, its facilities are adequate to render the required service.
   2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
   3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
   4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:
   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
   2. Basic charge per month: $457.76
   3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
      a. Transportation firm contract delivery demand charge: $1.35 per therm of daily contract demand per billing period.
      b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
   a. Transportation Service Commodity Charge –
      $0.18773  Per month per therm for first 1,000 therms
      $0.13309  Per month per therm for all over 1,000 therms
   b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

5. Balancing service charge of $0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer’s account.

7. Minimum annual load charge:
   a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company’s initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company’s initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
   b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
   c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
   d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to $0.

4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
SCHEDULE 87
Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

7. RATES:
   1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm
      being the equivalent of 100,000 British thermal units.

   2. Basic charge per month, $606.50

   3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge
      per therm identified in item 4.a. below.

   4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges
      and the gas cost charge.
      a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
         i. Interruptible
            Delivery Charge –
            $0.18737     Per month per therm for first 25,000 therms
            $0.11323     Per month per therm for next 25,000 therms
            $0.07205     Per month per therm for next 50,000 therms
            $0.04620     Per month per therm for next 100,000 therms
            $0.03324     Per month per therm for next 300,000 therms
            $0.02563     Per month per therm for all over 500,000 therms
      ii. Gas Procurement Charge – $0.00800 per therm for all therms delivered per month.
      iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm
           for all therms delivered per month.

   b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of
      the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and
      Supplemental Schedule 106.

   5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as
      defined below:
      a. Delivery demand charge: $1.45 per therm per month multiplied by the maximum daily
         delivery of firm use gas as set forth in the service agreement.
      b. Gas supply demand charge: a rate per therm per month as shown on Supplemental
         Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas
         as set forth in the service agreement.
      c. Commodity charge: All firm use gas shall be combined with Customer’s interruptible gas
         and billed at the interruptible gas rates in Part 4. Herein.

   (Continued on Sheet No. 187-E)
SCHEDULE 87T
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. **AVAILABILITY:**
   1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company’s opinion, its facilities are adequate to render the required service.
   2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
   3. Any increase in existing firm or interruptible contract volume is subject to the Company’s determination of facilities and gas supply being adequate.
   4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. **RATES AND CHARGES:**
   1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
   2. Basic charge per month: $918.31
   3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
      a. Transportation firm contract delivery demand charge: $1.45 per therm of daily contract demand per billing period.
      b. Commodity charge: All firm gas shall be combined with the Customer’s interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)
SCHEDULE 87T
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)
(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
   a. Transportation Service
      Commodity Charge –
      $0.18737  Per month per therm for first 25,000 therms
      $0.11323  Per month per therm for next 25,000 therms
      $0.07205  Per month per therm for next 50,000 therms
      $0.04620  Per month per therm for next 100,000 therms
      $0.03324  Per month per therm for next 300,000 therms
      $0.02563  Per month per therm for all over 500,000 therms
   b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

5. Balancing service charge of $0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer’s account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

   The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)
PUGET SOUND ENERGY  
Natural Gas Tariff

SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE**: The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

**SCHEDULE 16**
Delivery Charge: $0.00 per mantle per month  
(R)

**SCHEDULES 23 & 53**
Basic Charge: $0.00 per month  
(R)
Delivery Charge: $0.00000 per therm  
(R)

**SCHEDULE 31**
Basic Charge: $0.00 per month  
(R)
Delivery Charge: $0.00000 per therm  
I
Gas Procurement Charge: $0.00000 per therm  
(R)

**SCHEDULE 31T**
Basic Charge: $0.00 per month  
(R)
Transportation Service Commodity Charge: $0.00000 per therm  
(R)

**SCHEDULE 41**
Basic Charge: $0.00 per month  
(R)
Delivery Demand Charge: $0.00 per therm  
I
Delivery Charge: $0.00000 per therm for the first 900 therms  
I
$0.00000 per therm for the next 4,100 therms  
I
$0.00000 per therm for all over 5,000 therms  
I
Gas Procurement Charge: $0.00000 per therm  
I
Minimum Bill: $0.00 of delivery charge  
(R)

(Continued on Sheet No. 1141-B)
SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. MONTHLY RATE (CONTINUED):

SCHEDULE 41T
Basic Charge: $0.00 per month
Transportation Delivery Demand Charge: $0.00 per therm
Transportation Service Commodity Charge: $0.00000 per therm for first 900 therms
$0.00000 per therm for next 4,100 therms
$0.00000 per therm for all over 5,000 therms
Minimum Bill: $0.00 of delivery charge

SCHEDULE 61
Demand Charge: $0.00 per 1,000 Btu per hour per month

SCHEDULE 71
Monthly rental charge for water heaters
a. Standard Models $0.00
b. Conservation Models $0.00
c. Direct Vent Models $0.00
d. High Recovery Models $0.00
e. High Efficiency Standard $0.00
f. High Efficiency Direct Vent $0.00

(Continued on Sheet No. 1141-C)
SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. MONTHLY RATE (CONTINUED):

SCHEDULE 72
Monthly rental charge for water heaters

a. 25-40 gallon storage 30,000 to 50,000 Btu $0.00 (R)
b. 45-55 gallon storage 70,000 to 79,000 Btu $0.00
nc. 45-55 gallon storage 51,000 to 75,000 Btu $0.00
nd. 50-65 gallon storage 60,000 to 69,000 Btu $0.00
ne. 60-84 gallon storage 70,000 to 129,000 Btu $0.00
nf. 75-90 gallon storage 130,000 to 169,000 Btu $0.00
ng. 75-100 gallon storage 170,000 to 200,000 Btu $0.00 (R)

SCHEDULE 74
Monthly rental charge for conversion burners

a. 45,000 to 400,000 Btu Standard Model $0.00 (R)
b. 45,000 to 400,000 Btu Conservation Model $0.00
nc. 401,000 to 700,000 Btu $0.00
nd. 701,000 to 1,300,000 Btu $0.00 (R)

SCHEDULE 85
Basic Charge: $0.00 per month (R)
Interruptible Delivery Charge: $0.00000 per therm for first 25,000 therms
$0.00000 per therm for next 25,000 therms
$0.00000 per therm for all over 50,000 therms
Gas Procurement Charge: $0.00000 per therm
Delivery Demand Charge: $0.00 per therm of daily firm gas (R)
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above
(Continued on Sheet No. 1141-D)

Issued: June 20, 2019  Effective: July 20, 2019
Advice No.: 2019-26

Issued By Puget Sound Energy

By: Jon Piliaris  Title: Director, Regulatory Affairs
SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE** (CONTINUED):

**SCHEDULE 85T**
Basic Charge: $0.00 per month
Transportation Service Commodity Charge: $0.00000 per therm for first 25,000 therms
$0.00000 per therm for next 25,000 therms
$0.00000 per therm for all over 50,000 therms
Transportation firm contract delivery demand charge: $0.00 per therm of daily contract demand per month
Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates above

**SCHEDULE 86**
Basic Charge: $0.00 per month
Interruptible Delivery Charge: $0.00000 therm for first 1,000 therms
$0.00000 therm for all over 1,000 therms
Gas Procurement Charge: $0.00000 per therm
Delivery Demand Charge: $0.00 per therm of daily firm gas
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

**SCHEDULE 86T**
Basic Charge: $0.00 per month
Transportation firm contract delivery demand charge: $0.00 per therm of daily contract demand per month
Transportation Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below.
Transportation Service Commodity Charge: $0.00000 per therm for first 1,000 therms
$0.00000 per therm for all over 1,000 therms

(Continued on Sheet No. 1141-E)
3. **MONTHLY RATE (CONTINUED):**

**SCHEDULE 87**
Basic Charge: $0.00 per month

<table>
<thead>
<tr>
<th>Rate Category</th>
<th>Rate Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interruptible Delivery Charge</td>
<td>$0.00000 therm for first 25,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 25,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 50,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 100,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 300,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for all over 500,000 therms</td>
</tr>
<tr>
<td>Gas Procurement Charge:</td>
<td>$0.00000 per therm</td>
</tr>
<tr>
<td>Delivery Demand Charge:</td>
<td>$0.00 per therm of daily firm gas</td>
</tr>
<tr>
<td>Firm Commodity Charge:</td>
<td>All firm gas shall be combined with interruptible gas for billing at the</td>
</tr>
<tr>
<td></td>
<td>rates for Interruptible Delivery Charge above</td>
</tr>
</tbody>
</table>

**SCHEDULE 87T**
Basic Charge: $0.00 per month

<table>
<thead>
<tr>
<th>Rate Category</th>
<th>Rate Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transportation firm contract delivery demand charge</td>
<td>$0.00 per therm of daily contract demand per month</td>
</tr>
<tr>
<td>Commodity Charge:</td>
<td>All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below</td>
</tr>
<tr>
<td>Transportation Service Commodity Charge</td>
<td>$0.00000 per therm for first 25,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 25,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 50,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 100,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for next 300,000 therms</td>
</tr>
<tr>
<td></td>
<td>$0.00000 per therm for all over 500,000 therms</td>
</tr>
</tbody>
</table>
**PUGET SOUND ENERGY**  
Natural Gas Tariff

**SCHEDULE 141X**  
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS RATE ADJUSTMENT

**APPLICABILITY:** This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

**PURPOSE:** The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This schedule passes through to Customers the protected-plus excess deferred income tax (EDIT) reversals in accordance with the terms and conditions established in the Settlement Stipulation and Agreement filed in Dockets UE-180899 and UG-180900 (Consolidated).

**MONTHLY RATE:** The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Delivery Charge</th>
<th>Basic Charge</th>
<th>Delivery Charge</th>
<th>Gas Procurement Charge</th>
<th>Transportation Service Commodity Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>16</td>
<td>$(0.00) per mantle per month</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>23 &amp; 53</td>
<td>$(0.00) per month</td>
<td>$(0.00000) per therm</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>31</td>
<td>$(0.00) per month</td>
<td>$(0.00000) per therm</td>
<td>$(0.00000) per therm</td>
<td></td>
<td></td>
</tr>
<tr>
<td>31T</td>
<td>$(0.00) per month</td>
<td></td>
<td>$(0.00000) per therm</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(Continued on Sheet No. 1141X-A)

**Issued:** June 20, 2019  
**Effective:** July 20, 2019  
**Advice No.:** 2019-26

**Issued By Puget Sound Energy**  
**By:** Jon Piliaris  
**Title:** Director, Regulatory Affairs
SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 41
Basic Charge: $(0.00) per month
Delivery Demand Charge: $(0.00) per therm
Delivery Charge:
  $(0.00000) per therm for the first 900 therms
  $(0.00000) per therm for the next 4,100 therms
  $(0.00000) per therm for all over 5,000 therms
Gas Procurement Charge: $(0.00000) per therm
Minimum Bill: $(0.00) of delivery charge

SCHEDULE 41T
Basic Charge: $(0.00) per month
Transportation Delivery Demand Charge: $(0.00) per therm
Transportation Service Commodity Charge:
  $(0.00000) per therm for first 900 therms
  $(0.00000) per therm for next 4,100 therms
  $(0.00000) per therm for all over 5,000 therms
Minimum Bill: $(0.00) of delivery charge

SCHEDULE 61
Demand Charge: $(0.00) per 1,000 Btu per hour per month

SCHEDULE 71
Monthly rental charge for water heaters
  a. Standard Models $(0.00)
  b. Conservation Models $(0.00)
  c. Direct Vent Models $(0.00)
  d. High Recovery Models $(0.00)
  e. High Efficiency Standard $(0.00)
  f. High Efficiency Direct Vent $(0.00)

(Continued on Sheet No. 1141X-B)
MONTHLY RATE: (Continued)

SCHEDULE 72
Monthly rental charge for water heaters
- 25-40 gallon storage 30,000 to 50,000 Btu $0.00
- 45-55 gallon storage 70,000 to 79,000 Btu $0.00
- 45-55 gallon storage 51,000 to 75,000 Btu $0.00
- 50-65 gallon storage 60,000 to 69,000 Btu $0.00
- 60-84 gallon storage 70,000 to 129,000 Btu $0.00
- 75-90 gallon storage 130,000 to 169,000 Btu $0.00
- 75-100 gallon storage 170,000 to 200,000 Btu $0.00

SCHEDULE 74
Monthly rental charge for conversion burners
- 45,000 to 400,000 Btu Standard Model $0.00
- 45,000 to 400,000 Btu Conservation Model $0.00
- 401,000 to 700,000 Btu $0.00
- 701,000 to 1,300,000 Btu $0.00

SCHEDULE 85
Basic Charge: $0.00 per month
Interruptible Delivery Charge: $0.00000 per therm for first 25,000 therms
$0.00000 per therm for next 25,000 therms
$0.00000 per therm for all over 50,000 therms
Gas Procurement Charge: $0.00000 per therm
Delivery Demand Charge: $0.00 per therm of daily firm gas
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

(Continued on Sheet No. 1141X-C)
SCHEDULE 1411X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 85T
Basic Charge: $(0.00) per month
Transportation Service Commodity Charge: $(0.00000) per therm for first 25,000 therms
  | $(0.00000) per therm for next 25,000 therms
  | $(0.00000) per therm for all over 50,000 therms
Transportation firm contract delivery demand charge: $(0.00) per therm of daily contract
  | demand per month
Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the
  Transportation Service Commodity Charge rates above

SCHEDULE 86
Basic Charge: $(0.00) per month
Interruptible Delivery Charge: $(0.00000) per therm for first 1,000 therms
  | $(0.00000) per therm for all over 1,000 therms
Gas Procurement Charge: $(0.00000) per therm
Delivery Demand Charge: $(0.00) per therm of daily firm gas
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the
  rates for Interruptible Delivery Charge above

SCHEDULE 86T
Basic Charge: $(0.00) per month
Transportation firm contract delivery demand charge: $(0.00) per therm of daily contract
  | demand per month
Transportation Firm Commodity Charge: All firm gas shall be combined with interruptible gas for
  billing at the Transportation Service Commodity Charge rates below.
Transportation Service Commodity Charge: $(0.00000) per therm for first 1,000 therms
  | $(0.00000) per therm for all over 1,000 therms

(Continued on Sheet No. 1141X-D)
SCHEDULE 141X

PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 87
Basic Charge: $(0.00) per month
Interruptible Delivery Charge: $(0.00000) per therm for first 25,000 therms
| $(0.00000) per therm for next 25,000 therms
| $(0.00000) per therm for next 50,000 therms
| $(0.00000) per therm for next 100,000 therms
| $(0.00000) per therm for next 300,000 therms
| $(0.00000) per therm for all over 500,000 therms
Gas Procurement Charge: $(0.00000) per therm
Delivery Demand Charge: $(0.00) per therm of daily firm gas
Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

SCHEDULE 87T
Basic Charge: $(0.00) per month
Transportation firm contract delivery demand charge: $(0.00) per therm of daily contract demand per month
Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below
Transportation Service Commodity Charge: $(0.00000) per therm for first 25,000 therms
| $(0.00000) per therm for next 25,000 therms
| $(0.00000) per therm for next 50,000 therms
| $(0.00000) per therm for next 100,000 therms
| $(0.00000) per therm for next 300,000 therms
| $(0.00000) per therm for all over 500,000 therms

SPECIAL CONTRACTS
Rates as reflected in confidential work papers.

(Continued on Sheet No. 1141-E)
### SUPPLEMENTAL SCHEDULE 142

### REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
   1. Decoupling Calculation (Continued):
      a. (Continued):

<table>
<thead>
<tr>
<th>Rate Group 1 – Schedules 23 &amp; 53</th>
<th>Delivery Revenue Per Unit</th>
<th>$0.44362 (per therm)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate Group 2 – Schedules 31 &amp; 31T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>31 / Delivery Charge</td>
<td></td>
<td>$0.40925 (per therm)</td>
</tr>
<tr>
<td>Gas Procurement Charge</td>
<td></td>
<td>$0.01225 (per therm)</td>
</tr>
<tr>
<td>31T / Delivery Charge</td>
<td></td>
<td>$0.40925 (per therm)</td>
</tr>
<tr>
<td>Rate Group 3 – Schedules 41, 41T, 86 &amp; 86T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>41 / Delivery Demand Charge</td>
<td>Delivery Charge:</td>
<td>$1.25 (per therm)</td>
</tr>
<tr>
<td>0 to 900 therms</td>
<td></td>
<td>$0.00000 (per therm)</td>
</tr>
<tr>
<td>901 to 5,000 therms</td>
<td></td>
<td>$0.14589 (per therm)</td>
</tr>
<tr>
<td>Over 5,000 therms</td>
<td></td>
<td>$0.11743 (per therm)</td>
</tr>
<tr>
<td>Gas Procurement Charge</td>
<td></td>
<td>$0.00690 (per therm)</td>
</tr>
<tr>
<td>41T / Transportation Delivery Demand Charge</td>
<td></td>
<td>$1.25 (per therm)</td>
</tr>
<tr>
<td>Transportation Commodity Charge:</td>
<td>0 to 900 therms</td>
<td>$0.00000 (per therm)</td>
</tr>
<tr>
<td></td>
<td>901 to 5,000 therms</td>
<td>$0.14589 (per therm)</td>
</tr>
<tr>
<td></td>
<td>Over 5,000 therms</td>
<td>$0.11743 (per therm)</td>
</tr>
<tr>
<td>86 / Delivery Demand Charge</td>
<td>Interruptible Delivery Charge:</td>
<td>$1.35 (per therm)</td>
</tr>
<tr>
<td>0 to 1,000 therms</td>
<td></td>
<td>$0.18773 (per therm)</td>
</tr>
<tr>
<td>Over 1,000 therms</td>
<td></td>
<td>$0.13309 (per therm)</td>
</tr>
<tr>
<td>Gas Procurement Charge</td>
<td></td>
<td>$0.00883 (per therm)</td>
</tr>
<tr>
<td>86T / Firm Delivery Demand Charge</td>
<td>Interruptible Delivery Charge:</td>
<td>$1.35 (per therm)</td>
</tr>
<tr>
<td>0 to 1,000 therms</td>
<td></td>
<td>$0.18773 (per therm)</td>
</tr>
<tr>
<td>Over 1,000 therms</td>
<td></td>
<td>$0.13309 (per therm)</td>
</tr>
</tbody>
</table>

(Continued on Sheet No. 1142-B)
4. **DECOUPLING MECHANISM** (Continued):
   
   1. Decoupling Calculation (Continued):
      
      b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

   c. Monthly Allowed Delivery Revenue Per Customer:

<table>
<thead>
<tr>
<th>Rate Group 1 – Schedules 23 &amp; 53</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Month</td>
<td>Month</td>
<td></td>
</tr>
<tr>
<td>January</td>
<td>$55.86</td>
<td>July</td>
</tr>
<tr>
<td>February</td>
<td>$42.16</td>
<td>August</td>
</tr>
<tr>
<td>March</td>
<td>$43.58</td>
<td>September</td>
</tr>
<tr>
<td>April</td>
<td>$28.88</td>
<td>October</td>
</tr>
<tr>
<td>May</td>
<td>$17.75</td>
<td>November</td>
</tr>
<tr>
<td>June</td>
<td>$11.08</td>
<td>December</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Rate Group 2 – Schedules 31 &amp; 31T</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Month</td>
<td>Month</td>
<td></td>
</tr>
<tr>
<td>January</td>
<td>$251.48</td>
<td>July</td>
</tr>
<tr>
<td>February</td>
<td>$198.84</td>
<td>August</td>
</tr>
<tr>
<td>March</td>
<td>$203.50</td>
<td>September</td>
</tr>
<tr>
<td>April</td>
<td>$142.99</td>
<td>October</td>
</tr>
<tr>
<td>May</td>
<td>$95.33</td>
<td>November</td>
</tr>
<tr>
<td>June</td>
<td>$69.66</td>
<td>December</td>
</tr>
</tbody>
</table>

(Continued on Sheet No. 1142-C)
4. **DECOUPLING MECHANISM** (Continued):
   1. Decoupling Calculation (Continued):
      c. Monthly Allowed Delivery Revenue Per Customer (Continued):

<table>
<thead>
<tr>
<th>Rate Group 3 – Schedules 41, 41T, 86 &amp; 86T</th>
<th>Month</th>
<th>Month</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>January</td>
<td>July</td>
</tr>
<tr>
<td></td>
<td>$1,320.51</td>
<td>$543.14</td>
</tr>
<tr>
<td></td>
<td>February</td>
<td>August</td>
</tr>
<tr>
<td></td>
<td>$1,126.44</td>
<td>$554.11</td>
</tr>
<tr>
<td></td>
<td>March</td>
<td>September</td>
</tr>
<tr>
<td></td>
<td>$1,186.00</td>
<td>$632.82</td>
</tr>
<tr>
<td></td>
<td>April</td>
<td>October</td>
</tr>
<tr>
<td></td>
<td>$963.52</td>
<td>$879.43</td>
</tr>
<tr>
<td></td>
<td>May</td>
<td>November</td>
</tr>
<tr>
<td></td>
<td>$766.55</td>
<td>$1,117.14</td>
</tr>
<tr>
<td></td>
<td>June</td>
<td>December</td>
</tr>
<tr>
<td></td>
<td>$637.29</td>
<td>$1,281.39</td>
</tr>
</tbody>
</table>

   d. Process:
      i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.

      ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company’s first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

(Continued on Sheet No. 1142-D)