



September 8, 2023

Filed Via Web Portal

Kathy Hunter, Acting Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: Docket UG-230323 (Advice No. 2023-21)
PSE’s Natural Gas Tariff Filing - Filed Electronically – Do Not Redocket**

Dear Executive Director Hunter:

Puget Sound Energy (“PSE”) hereby submits in connection with Dockets UE-230320 and UG-230323 (Consolidated) the following revised tariff sheets as a substitution for and in addition to the tariff sheets that accompanied its April 28, 2023 filing, submitted under Advice No. 2023-21.

WN U-2 - (Natural Gas Tariff):

1st Revision	Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
1st Revision	Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141R-D	Rates Subject to Refund Rate Adjustment (Continued)
1st Revision	Sheet No. 1141R-E	Rates Subject to Refund Rate Adjustment (Continued)
1 st Revision	Sheet No. 1141R-F	Rates Subject to Refund Rate Adjustment (Continued)

The purpose of this substitute filing is to submit revised tariff sheets for natural gas only to reflect a refund of \$1.4 million to customers. PSE’s initial filing for both electric and natural gas proposed no refund to customers along with no impact on overall customer rates as it merely served to transfer rates from one tariff schedule to another. During Commission’s Staff’s review it was agreed that \$1.4 million should be returned to customers over a one year period starting November 1, 2023. The \$1.4 million refund is based on revising the rate base used to calculate the threshold for refund to be based on actual 2022 rate base instead of 2023 approved rate base. Additionally, this filing proposes a new effective date of November 1, 2023. This substitute filing does not propose to change or alter the tariffs originally filed in Docket UG-230323 during

the suspension period in any way other than as authorized by the Commission via the recommendation of Commission Staff.

This proposal represents a \$1.4 million decrease in customer rates which results in an overall average 0.10% decrease in customer bills. The typical residential customer using 64 therms per month would experience a \$0.10 decrease in their monthly bill or 0.10%.

The tariff sheets described herein reflect an issue date of April 28, 2023, and effective date of November 1, 2023. Posting of proposed tariff changes, as required by WAC 480-90-193, is being accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter.

Please contact Susan Free at susan.free@pse.com for additional information about this filing. If you have any other questions, please contact me at (425) 456-3946.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
425-462-3946
Birud.Jhaveri@pse.com

cc: Lisa Gafken, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Natural Gas Tariff Sheets, listed above
Work Papers



April 28, 2023

Filed Via Web Portal

Ms. Amanda Maxwell, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: Advice No. 2023-21
PSE’s Natural Gas Tariff Filing - Filed Electronically**

Dear Ms. Maxwell:

Puget Sound Energy (“PSE”) hereby submits proposed revisions to rates under its natural gas Schedule 141N, Rates Not Subject to Refund Rate Adjustment, and Schedule 141R, Rates Subject to Refund Rate Adjustment. This filing, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, proposes revisions to the following natural gas tariff sheets:

WN U-2 - (Natural Gas Tariff):

1 st Revision	Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
1 st Revision	Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
1 st Revision	Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
1 st Revision	Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
1 st Revision	Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
1 st Revision	Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
1 st Revision	Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)

On March 31, 2023, PSE submitted a Compliance Filing pursuant to paragraphs 53 and 60 of the Multiparty Settlement Agreement approved in consolidated Dockets UE-220066 and UG-220067 (“2022 GRC”) and paragraphs 237 and 243 of Final Order 24 in the 2022 GRC which included PSE’s Multi-Year Rate Plan (“MYRP”) Annual Report (“MYRP Annual Report”). In the MYRP Annual Report, PSE is proposing that the Commission find that there is no need for a refund. When a refund is not required, the only tariff filings that are required are to transfer the amounts that are no longer deemed subject to refund between Schedules 141R and 141N.

The purpose of this filing is to submit the tariff revisions that are necessary to effectuate the transfer related to 2022 plant. As stated in the cover letter submitted with the above compliance filing, PSE is submitting this filing by April 28, 2023 which is during the first half of the four month review period. Also discussed in the MYRP Annual Report, PSE has requested to include

the variance that exists for natural gas plant in 2022 in its review of 2023 plant in next year's MYRP Annual Report that reviews 2023 plant. Further, because natural gas exceeded the \$2.2 million threshold by \$0.8 million, the total variance of \$3.0 million prior to the threshold remains subject to refund. As such, PSE is not requesting to transfer \$3.0 million of the 2022 rates that are currently subject to refund as, under PSE's proposal, final determination of whether such amount is no longer subject to refund will be made in next year's filing. This filing will have no impact on overall customer rates as they merely serve to transfer the rates from one tariff schedule to another.

PSE respectfully requests that the Commission issue an order suspending these proposed tariff sheet revisions during the four-month review period as the implementation of these rates will not occur until the end of that period.

The tariff sheets described herein reflect an issue date of April 28, 2023, and effective date of May 28, 2023. Posting of proposed tariff changes, as required by WAC 480-90-193, is being accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter.

Please contact Veronica Martin at veronica.martin@pse.com for additional information about this filing. If you have any other questions, please contact me at (425) 456-2142.

Sincerely,

/s/ Jon A. Piliaris

Jon A. Piliaris
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
(425) 456-2142
Jon.Piliaris@pse.com

cc: Lisa Gafken, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Natural Gas Tariff Sheets, listed above
Work Paper

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for natural gas service for all Customers during a month when this schedule is effective. This rate shall be applicable to the natural gas service delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

TRUE-UP: The rates under this schedule will not be trued-up for load or cost variances other than through their inclusion in PSE's Revenue Decoupling Adjustment Mechanism under Rate Schedule 142.

MONTHLY RATE:

	Effective November 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	
<u>SCHEDULE 16</u>			(C)
Delivery Charge per month :	\$0.47 per mantle	\$(0.09) per mantle	(I) (I)

Continued on Sheet No. 1141N-A)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

	Effective November 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	(C)
<u>SCHEDULES 23 & 53*</u>			(C)
Delivery Charge:	\$0.02454 per therm	\$(0.00480) per therm	(I) (I)
*and any applicable Bill Discount Rate schedules			(N)
<u>SCHEDULE 31</u>			
Delivery Charge:	\$0.02265 per therm	\$(0.00440) per therm	(I) (I)
<u>SCHEDULE 31T</u>			
Delivery Charge:	\$0.02265 per therm	\$(0.00440) per therm	(I) (I)
<u>SCHEDULE 41</u>			
Delivery Charge:	\$0.01083 per therm	\$(0.00210) per therm	(I) (I)
<u>SCHEDULE 41T</u>			
Delivery Charge:	\$0.01083 per therm	\$(0.00210) per therm	(I) (I)
<u>SCHEDULE 85</u>			
Delivery Charge:	\$0.00644 per therm	\$(0.00128) per therm	(I) (I)
<u>SCHEDULE 85T</u>			
Delivery Charge:	\$0.00644 per therm	\$(0.00128) per therm	(I) (I)
<u>SCHEDULE 86</u>			
Delivery Charge:	\$0.00525 per therm	\$(0.00106) per therm	(I) (I)
<u>SCHEDULE 86T</u>			
Delivery Charge:	\$0.00525 per therm	\$(0.00106) per therm	(I) (I)

(Continued on Sheet No. 1141N-B)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PROPOSED

1st Revision of Sheet No. 1141N-B
Canceling Original
of Sheet No. 1141N-B

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**


MONTHLY RATE: (Continued)

	Effective November 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	(C)
<u>SCHEDULE 87</u>			
First 25,000 therms	\$0.01334 per therm	\$(0.00261) per therm	(I) (I)
Next 25,000 therms	\$0.00806 per therm	\$(0.00158) per therm	(I) (I)
Next 50,000 therms	\$0.00513 per therm	\$(0.00100) per therm	(I) (I)
Next 100,000 therms	\$0.00329 per therm	\$(0.00064) per therm	(I) (I)
Next 300,000 therms	\$0.00237 per therm	\$(0.00046) per therm	(I) (I)
All over 500,000 therms	\$0.00040 per therm	\$(0.00007) per therm	(I) (I)

(Continued on Sheet No. 1141N-C)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)


	Effective November 1, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	(C)
<u>SCHEDULE 87T</u>			
First 25,000 therms	\$0.01334 per therm	\$(0.00261) per therm	(I) (I)
Next 25,000 therms	\$0.00806 per therm	\$(0.00158) per therm	(I) (I)
Next 50,000 therms	\$0.00513 per therm	\$(0.00100) per therm	(I) (I)
Next 100,000 therms	\$0.00329 per therm	\$(0.00064) per therm	(I) (I)
Next 300,000 therms	\$0.00237 per therm	\$(0.00046) per therm	(I) (I)
All over 500,000 therms	\$0.00040 per therm	\$(0.00007) per therm	(I) (I)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**


MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	
<u>SCHEDULE 16</u>			(C)
Delivery Charge per month :	\$0.43 per mantle	\$1.38 per mantle	(R) (R)
<u>SCHEDULES 23 & 53*</u>			(C)
Delivery Charge:	\$0.02242 per therm	\$0.07268 per therm	(R) (R)
*and any applicable Bill Discount Rate schedules			(N)
<u>SCHEDULE 31</u>			
Delivery Charge:	\$0.02069 per therm	\$0.06666 per therm	(R) (R)
<u>SCHEDULE 31T</u>			
Delivery Charge:	\$0.02069 per therm	\$0.06666 per therm	(R) (R)
<u>SCHEDULE 41</u>			
Delivery Charge:	\$0.00989 per therm	\$0.03187 per therm	(R) (R)
<u>SCHEDULE 41T</u>			
Delivery Charge:	\$0.00989 per therm	\$0.03187 per therm	(R) (R)

Continued on Sheet No. 1141R-B)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**


MONTHLY RATE: (Continued)

	Effective November 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	
<u>SCHEDULE 85</u>			(C)
Delivery Charge:	\$0.00588 per therm	\$0.01939 per therm	(R) (R)
 <u>SCHEDULE 85T</u>			
Delivery Charge:	\$0.00588 per therm	\$0.01939 per therm	(R) (R)
 <u>SCHEDULE 86</u>			
Delivery Charge:	\$0.00480 per therm	\$0.01605 per therm	(R) (R)
 <u>SCHEDULE 86T</u>			
Delivery Charge:	\$0.00480 per therm	\$0.01605 per therm	(R) (R)
 <u>SCHEDULE 87</u>			
First 25,000 therms	\$0.01221 per therm	\$0.03923 per therm	(R) (R)
Next 25,000 therms	\$0.00738 per therm	\$0.02371 per therm	(R) (R)
Next 50,000 therms	\$0.00469 per therm	\$0.01509 per therm	(R) (R)
Next 100,000 therms	\$0.00301 per therm	\$0.00967 per therm	(R) (R)
Next 300,000 therms	\$0.00217 per therm	\$0.00696 per therm	(R) (R)
All over 500,000 therms	\$0.00036 per therm	\$0.00113 per therm	(R) (R)

(Continued on Sheet No. 1141R-C)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PROPOSED

1st Revision of Sheet No. 1141R-C
Canceling Original
of Sheet No. 1141R-C

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	(C)
<u>SCHEDULE 87T</u>			
First 25,000 therms	\$0.01221 per therm	\$0.03923 per therm	(R) (R)
Next 25,000 therms	\$0.00738 per therm	\$0.02371 per therm	(R) (R)
Next 50,000 therms	\$0.00469 per therm	\$0.01509 per therm	(R) (R)
Next 100,000 therms	\$0.00301 per therm	\$0.00967 per therm	(R) (R)
Next 300,000 therms	\$0.00217 per therm	\$0.00696 per therm	(R) (R)
All over 500,000 therms	\$0.00036 per therm	\$0.00113 per therm	(R) (R)

(Continued on Sheet No. 1141R-D)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PROPOSED

1st Revision of Sheet No. 1141R-D
Canceling Original
of Sheet No. 1141R-D

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

SUPPLEMENTAL CREDIT RATE: To provide a refund to customers as deemed necessary pursuant to a Commission final review of property granted provisional approval for recovery. Additionally, this supplemental rate can be used to adjust rates from the Monthly Rate Section of this schedule on a prospective basis as deemed necessary from such Commission review.

MONTHLY CREDIT RATE EFFECTIVE NOVEMBER 1, 2023 THROUGH OCTOBER 31, 2024: The supplemental rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service. (C)

SCHEDULE 16

Delivery Charge (D) (D)
per month: \$(0.03) per mantle (D) I
(R) (D)

SCHEDULES 23 & 53

Delivery Charge: \$(0.00150) per therm (R) (D)

SCHEDULE 31

Delivery Charge: \$(0.00137) per therm (R) (D)

SCHEDULE 31T

Delivery Charge: \$(0.00137) per therm (R) (D)

SCHEDULE 41

Delivery Charge: \$(0.00066) per therm (R) (D)

SCHEDULE 41T

Delivery Charge: \$(0.00066) per therm (R) (D)

(D)

(Continued on Sheet No. 1141R-E)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

1st Revision of Sheet No. 1141R-E

Canceling Original
of Sheet No. 1141R-E

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY CREDIT RATE EFFECTIVE NOVEMBER 1, 2023 THROUGH OCTOBER 31, 2024:		(C)
(Continued)		(D) (D)
<u>SCHEDULE 85</u>		
Delivery Charge:	\$(0.00040) per therm	(R) (D) (D)
<u>SCHEDULE 85T</u>		
Delivery Charge:	\$(0.00040) per therm	(R) (D)
<u>SCHEDULE 86</u>		
Delivery Charge:	\$(0.00033) per therm	(R) (D)
<u>SCHEDULE 86T</u>		
Delivery Charge:	\$(0.00033) per therm	(R) (D)
<u>SCHEDULE 87</u>		
First 25,000		
therms	\$(0.00081) per therm	(R) (D)
Next 25,000		
therms	\$(0.00049) per therm	(R) (D)
Next 50,000		
therms	\$(0.00031) per therm	(R) (D)
Next 100,000		
therms	\$(0.00020) per therm	(R) (D)
Next 300,000		
therms	\$(0.00014) per therm	(R) (D)
All over 500,000		
therms	\$(0.00002) per therm	(R) (D)

(Continued on Sheet No. 1141R-F)

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

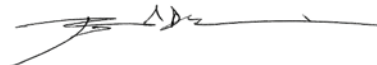
MONTHLY CREDIT RATE EFFECTIVE NOVEMBER 1, 2023 THROUGH OCTOBER 31, 2024:		(C)
(Continued)		(D) (D)
		I I
SCHEDULE 87T		(D) I
First 25,000		
therms	\$(0.00081) per therm	(R) (D)
Next 25,000		
therms	\$(0.00049) per therm	(R) (D)
Next 50,000		
therms	\$(0.00031) per therm	(R) (D)
Next 100,000		
therms	\$(0.00020) per therm	(R) (D)
Next 300,000		
therms	\$(0.00014) per therm	(R) (D)
All over 500,000		
therms	\$(0.00002) per therm	(R) (D)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: April 28, 2023
Advice No.: 2023-21

Effective: November 1, 2023

By:  **Issued By Puget Sound Energy**
Birud D. Jhaveri **Title:** Director, Regulatory Affairs