



May 25, 2023

Filed Via Web Portal

Ms. Amanda Maxwell, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: Advice No. 2023-23
PSE’s Natural Gas Tariff Filing - Filed Electronically**

Dear Ms. Maxwell:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, please find enclosed for filing the following proposed revisions to the WN U-2, tariff for natural gas service of Puget Sound Energy (“PSE”):

WN U-2 - (Natural Gas Tariff):

Original	Sheet No. 1141LNG	Liquefied Natural Gas Rate Adjustment
Original	Sheet No. 1141LNG-A	Liquefied Natural Gas Rate Adjustment (Continued)
Original	Sheet No. 1141LNG-B	Liquefied Natural Gas Rate Adjustment (Continued)
Original	Sheet No. 1141LNG-C	Liquefied Natural Gas Rate Adjustment (Continued)
Original	Sheet No. 188T	Distribution System Transportation Service (Exclusive Interruptible)
Original	Sheet No. 188T-A	Distribution System Transportation Service (Exclusive Interruptible) (Continued)
Original	Sheet No. 188T-B	Distribution System Transportation Service (Exclusive Interruptible) (Continued)
Original	Sheet No. 188T-C	Distribution System Transportation Service (Exclusive Interruptible) (Continued)
Original	Sheet No. 188T-D	Distribution System Transportation Service (Exclusive Interruptible) (Continued)
Original	Attachment “A” to Schedule 88T	Transportation Service Agreement
1 st Revision	Sheet No. 1141D-A	Distribution Pipeline Provisional Recovery Adjustment (Continued)
1 st Revision	Sheet No. 1141D-B	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Original	Sheet No. 1141N-D	Rates Not Subject To Refund Rate Adjustment (Continued)
Original	Sheet No. 1141N-E	Rates Not Subject to Refund Rate Adjustment (Continued)

4 th Revision	Sheet No. 37-A	Rule No. 23 Interruptible Sales and Transportation Service Priority (Continued)
2 nd Revision	Sheet No. 37-B	Rule No. 23 Interruptible Sales and Transportation Service Priority (Continued)
2 nd Revision	Sheet No. 43	Rule No. 29 Terms of Distribution System Transportation Service

In 2016, the Washington Utilities and Transportation Commission (“the Commission”) approved an all-party settlement agreement¹ under which PSE could develop and construct its Tacoma Liquefied Natural Gas (“Tacoma LNG”) Facility. The Tacoma LNG Facility would serve three core functions; 1) to serve as a peaking resource for PSE’s core natural gas customers; 2) to supply fuel to Totem Ocean Trailer Express, Inc., currently TOTE Maritime Alaska (“TOTE”); and 3) to provide fuel for sales to other marine vessels or other purchasers.

On November 24, 2021, PSE filed an accounting petition in Docket UG-210918, seeking an order authorizing deferred accounting treatment for PSE’s share of costs associated with the Tacoma LNG Facility.

On January 31, 2022, PSE filed with the Commission, in Dockets UE-220066 and UG-220067, a general rate case (“2022 GRC”) which proposed a multiyear rate plan. PSE’s prefiled direct testimony addressed the prudence of the Tacoma LNG Facility, among other issues. On December 22, 2022, the Commission issued Final Order 24/10 (“the Order”) in Dockets UE-220066, UG-220067, and UG-210918 (Consolidated), in which it adopted the Tacoma LNG Settlement (“2022 GRC LNG Settlement”).² The 2022 GRC LNG Settlement determined that PSE has met its threshold prudence requirement to demonstrate that the investment can be provisionally included in rates in a tracker. The 2022 GRC LNG Settlement required PSE to move recovery of costs associated with the Tacoma LNG Facility (not including the associated distribution investments) to a separate tariff schedule, to be implemented concurrent with its 2022 Purchased Gas Adjustment filing, and start amortization of deferred costs, as requested in Docket UG-210918, in the proposed tariff schedule.

The purpose of this required subsequent tariff filing is to establish a new tariff schedule, Schedule 141LNG – Liquefied Natural Gas Rate Adjustment, which will allow PSE to recover the costs incurred with the development, construction, and operation of the Tacoma LNG Facility through a new tariff schedule, in compliance with the requirement in the Commission’s Order. Rates under this tariff schedule are proposed to begin on November 1, 2023. **PSE respectfully requests that the Commission immediately suspend the tariff filing and set it for hearing with a procedural calendar that implements rates effective November 1, 2023, consistent with the Order.**

To aid in the Commission’s examination of this tariff filing, PSE has prepared and concurrently filed electronically via the Commission’s web portal, testimony and exhibits presenting

¹ Order 10 - Final Order Approving And Adopting Settlement Stipulation; Reopening Record And Amending Order 08 In Docket U-072375 in Docket UG-151663

² Appendix C to Final Order 24/10 – Tacoma LNG Settlement

prudency, support of the calculation of the revenue requirement and the cost of service for the Tacoma LNG Facility, and support for the existing allocation of the costs of the four-mile distribution line serving the Tacoma LNG Facility between core customers and Puget LNG.³ The witnesses presenting testimony are:

Mr. Ronald J. Roberts – Facility Prudency
Mr. William F. Donahue – Allocation of costs for the four-mile distribution line
Ms. Susan E. Free – Procedural history of the Tacoma LNG Facility, revenue requirement and tariff accounting for Schedule 141LNG, recovery of deferred costs, list of PSE witnesses
Mr. John D. Taylor – Cost of service and rate spread for Schedule 141LNG

Workpapers supporting the testimony and exhibits of these witnesses will be served on the parties to Docket UG-220067.

Overall, this proposal represents a revenue requirement of \$47.6 million and an average increase of 3.45 percent in overall bills for all customers affected by this tariff change. A typical residential customer using 64 therms per month would experience an increase of \$3.34 per month or 3.50 percent. Bill assistance programs are available to qualified customers who need help with their energy bills. PSE customers can go to pse.com or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

Also part of this subsequent tariff filing is the introduction of another new tariff schedule, Schedule 88T –Distribution System Transportation Service (Exclusive Interruptible). Consistent with the Order, this new tariff schedule will allow PSE to track and assign the costs of certain transportation-only customers to those customers. Importantly, unlike other gas transportation schedules, customers served under this transportation schedule will explicitly contribute to the costs associated with specific system upgrades deemed to be the responsibility of the customer. In this instance, the specific costs are an allocation of costs of the four-mile distribution line serving the Tacoma LNG Facility through the application of Schedule 141D. This schedule is limited to interruptible customers whose current or anticipated requirement is in excess of 30,000,000 therms per year and who will rely exclusively on natural gas delivered by the Company as feedstock for an industrial process.

With the introduction of the new Schedule 88T and associated service agreement, a supplement to existing Schedule 141N and modifications to Schedules 141D, Rule 23 and Rule 29 are also necessary and are part of this tariff filing.

The tariff sheets described herein reflect an issue date of May 25, 2023, and effective date of July 1, 2023. Posting of proposed tariff changes, as required by WAC 480-90-193, is being accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-90-194 will be provided within 30 days of the requested July 1, 2023 effective date.

³ Paragraph 410 of the Order.

Ms. Amanda Maxwell
May 25, 2023
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PROPOSED

Please contact Susan Free at susan.free@pse.com for additional information about this filing. If you have any other questions, please contact me at (425) 456-2142.

Sincerely,

/s/ Jon A. Piliaris

Jon A. Piliaris
Vice President, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
(425) 456-2142
Jon.Piliaris@pse.com

cc: Lisa Gafken, Public Counsel
Sheree Carson, Perkins Coie
Service List

Attachments:
Natural Gas Tariff Sheets, listed above

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

2. **DEFINITIONS:** (Continue)

(T)

4. Unauthorized Volumes: Gas consumed during a Curtailment Period in excess of the firm contracted amount listed in the Customer's service agreement; and greater than the Interruptible Volumes authorized by the Company, if only a partial Service Curtailment is implemented. Unauthorized Volumes include volumes described in Rule 29, Terms of Distribution System Transportation Service, Section 7, Unauthorized Use of Gas.

3. **TYPES AND CONDITIONS OF SERVICE CURTAILMENTS:**

(T)

1. Supply Curtailment – The Company may initiate a partial or total Service Curtailment for any or all interruptible sales Customers under Schedules 85, 86, 87 or special contract Customers taking Interruptible Volumes, for one or more hours and/or days if, in the Company's sole determination:
- a. The Company's contracted gas supply and/or upstream transportation capacity is insufficient to meet the expected total demands of firm and interruptible sales Customers, or
 - b. the Company's storage inventory levels and/or deliverability may be insufficient to reliably serve the expected demands of firm sales Customers in future periods.
2. Distribution Curtailment – The Company may initiate a partial or total Service Curtailment for any or all interruptible sales and transportation Customers under Schedules 85, 86, 87, 85T, 86T, 87T, 88T or special contracts for one or more hours and/or days if, in the Company's sole determination:
- a. the capacity of the Company's distribution system or any portion thereof, is insufficient to meet expected requirements for all firm and interruptible sales and transportation service Customers, or
 - b. partial or total Service Curtailment is judged to be required to facilitate the repair or maintenance of the Company's distribution system, or to manage operating conditions and pressures on the Company's distribution system or any portion thereof.


(N)

(Continued on Sheet No. 37-B)

Issued: May 25, 2023
Advice No.: 2023-23

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By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Vice President, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

4. **SERVICE CURTAILMENT AND RESUMPTION PRIORITIES:** When a Service Curtailment must be initiated, then, to the extent permitted by the operating characteristics of the Company's gas distribution system and gas supply resource portfolio, the Company will accomplish Supply and Distribution Curtailments in the following sequences unless it is necessary, in the sole judgment of the Company, to vary said sequence in order to protect system performance, integrity, reliability, or stability and to meet the needs of firm Customers. Restoration of service will be accomplished in the reverse sequence, unless it is necessary, in the sole judgment of the Company, to vary said sequence in order to protect system performance, integrity, reliability, or stability and to meet the needs of firm Customers. (T)
1. Supply Curtailments – The service priority for Service Curtailments and resumption of service following a supply curtailment as described in paragraph 1 of Section 3, above, is as follows:
- a. Highest Priority (Last Curtailed/First Resumed) – service to Schedule 86 Customers. (T)
 - b. Second Priority (Second Curtailed/Second Resumed) – service to Schedule 85 Customers. (T)
 - c. Lowest Priority (First Curtailed/Last Resumed) – service to Schedule 87 Customers and service to special contract interruptible sales Customers. (T)
 - d. Notwithstanding the service priority established in provisions (a)-(c) of this paragraph, a Customer taking interruptible service under a special contract will have the service priority that is consistent with the terms and conditions of such special contract.
2. Distribution Curtailments – The service priority for Service Curtailments and resumption of service following a distribution curtailment, as described in paragraph 2 of Section 3, above, is as follows:
- a. Highest Priority (Last Curtailed/First Resumed) – service to Schedules 86 and 86T Customers. (T)
 - b. Second Priority (Third Curtailed/Second Resumed) – service to Schedules 85 and 85T Customers. (C) (T)
 - c. Third Priority (Second Curtailed/Third Resumed) – service to Schedules 87 and 87T Customers. (C) (T) (C)
 - d. Lowest Priority (First Curtailed/Last Resumed)—service to Schedule 88T Customers, and interruptible sales or transportation special contract Customers. (N) (N)
 - e. Notwithstanding the service priority established in provisions (a)-(d) of this paragraph, a Customer taking interruptible service under a special contract will have the service priority that is consistent with the terms and conditions of such special contract. (T)

(Continued on Sheet No. 37-C)

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PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 29: Terms of Distribution System Transportation Service

1. **AVAILABILITY:** Distribution system transportation service is available throughout the territory served by the Company to Customers who have executed a service agreement for transportation service under one of the following Rate Schedules 31T, 41T, 85T, 86T, 87T or 88T. Transportation service through the Company's facilities is available from the point of receipt into the Company's distribution system to the Customer's premise, provided that, in the sole judgment of the Company, there are adequate facilities in place to provide such service. In Kittitas County, the interruptible service option under this rule shall be available to Customers that do not take any Gas Service during the months of October through March. Transportation service under all of the above schedules is subject to the provisions of this rule. (T) (N)
2. **GENERAL RULES AND REGULATIONS:** Transportation service is subject to the rule and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded. (T)
3. **NATURE OF SERVICE:** (T)
 1. Service under a transportation schedule includes the following:
 - a. Receipt of gas and transportation through the Company's distribution facilities to a single delivery point specified in the service agreement.
 - b. Measurement and delivery of Customer's gas at the delivery point specified in the service agreement.
 - c. Balancing Confirmed Nominations and deliveries.
 2. Service, unless otherwise contracted for, is on an interruptible basis only for Rate Schedules 85T, 86T, 87T and 88T. A Customer contracting for firm transportation service under this rule must specify in the service agreement the daily firm demand quantity, expressed in therms. Requests for firm transportation service or interruptible transportation service under Rate Schedule 88T may require a contribution to capital improvement costs or a minimum contract term if determined necessary by the Company. (T) (N) (N) | (N)
 3. Transportation service supplied shall not be interchangeable with any other Gas Service supplied by the Company.
 4. The Customer must inform the Company of the amount of gas that the Customer plans to have delivered to the Company's system daily (the daily Nomination). The Customer may name an agent ("Agent") to make Nominations on their behalf. Nominations made by an Agent are binding on the Customer. Only one party, the Customer or the Agent, may make daily Nominations for deliveries to the Company's system.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

(N)

Distribution System Transportation Service (Exclusive Interruptible)

AVAILABILITY:

- 1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
- 2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 30,000,000 therms per year and who will rely exclusively on natural gas delivered by the Company as feedstock for an industrial process.
- 3. Any increase in existing interruptible contract volume is subject to the Company's determination of facilities being adequate.
- 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

RATES AND CHARGES:


- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- 2. Basic charge per month: \$5,000.00

(N)

(Continued on Sheet No. 188T-A)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

(N)

Distribution System Transportation Service (Exclusive Interruptible)

(Continued)

RATES AND CHARGES: (Continued)

- 3. The total transportation service commodity charge (for all therms delivered) is below:
 Transportation Service Commodity Charge –
 - \$0.02175 Per month per therm for first 25,000 therms
 - \$0.01314 Per month per therm for next 25,000 therms
 - \$0.00836 Per month per therm for next 50,000 therms
 - \$0.00536 Per month per therm for next 100,000 therms
 - \$0.00386 Per month per therm for next 300,000 therms
 - \$0.00260 Per month per therm for all over 500,000 therms

- 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

- 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.


- 6. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the total transportation service commodity charge, per therm, identified in item 4. above.

(N)

(Continued on Sheet No. 188T-B)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

(N)

Distribution System Transportation Service (Exclusive Interruptible)

(Continued)

ADJUSTMENTS: Rates in this schedule are subject to adjustments as set forth in Schedule 1 and to adjustment by Supplemental Schedules 112, 129, 132, 140, 141D, 141N and 141R in this tariff as well as other adjusting and supplemental tariff schedules, when applicable, as stated within such tariff schedule. Comparable rates for Schedule 87T within such tariff schedules noted above will be applied.

DEFINITIONS; REQUIRED VOLUMES:

1. Interruptible gas. Interruptible gas shall be all gas used. The annual contract volume of interruptible gas shall not be less than 22,500,000 therms per year.
2. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum transportation volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible volumes during the previous contract year. Initial annual contract volume shall be seventy-five percent of the Customer's actual interruptible gas volumes in the preceding contract year, but not less than 15,000,000 therms, if converting from another schedule. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible volumes included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the Customer has requested such reduction in writing and the Company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption.
3. Excess volume. Excess volume shall be the quantity of interruptible gas volume transported by the Customer in any contract year in excess of 133% of the annual contract volume.

(N)

(Continued on Sheet No. 188T-C)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

(N)

Distribution System Transportation Service (Exclusive Interruptible)

(Continued)

ALTERNATE FUEL CAPABILITY: The Customer may not provide and maintain standby facilities with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer elects service under this Rate Schedule 88T and the Company must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas system capacity, Customer agrees and acknowledges that such curtailment of operations results solely from its election for service under this Rate Schedule and does not in any way constitute a breach of contract on the part of the Company.

NATURE OF SERVICE; CURTAILMENT:

1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
3. The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible gas transportation service supplied under this schedule.
4. The Customer may not utilize substitute fuels at any time.

(N)

(Continued on Sheet No. 188T-D)

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Jon Piliaris

Title: Vice President, Regulatory Affairs

PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 88T

(N)

Distribution System Transportation Service (Exclusive Interruptible)

(Continued)

UNAUTHORIZED USE OF GAS: If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Nature of Service; Curtailment section of this schedule and in Rule Nos. 23 and 29 of this tariff, including the provision of Rule No. 29 titled "Unauthorized Use of Gas," penalties and charges described in Rule Nos. 23 and 29 will be assessed to the Customer.

PAYMENT: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in this tariff.

(N)

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PUGET SOUND ENERGY

TRANSPORTATION SERVICE AGREEMENT Rate Schedule 88T

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated _____ is made between **PUGET SOUND ENERGY** (the "Company") and _____ (the "Customer"), on the following terms and conditions:

1. **AGREEMENT TERM:** The minimum initial term for service under this Agreement ("Transportation Service") is one (1) year and begins on _____ and continues through _____. The Agreement continues in effect thereafter until written notice of termination is given by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to the requested termination date during any subsequent annual term.
 - a. **Renewal.** The Customer may renew this Agreement for periods of one year or more by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
 - b. **Failure to Renew.** At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is interruptible and not firm. Customer will rely exclusively on natural gas delivered by the Company as feedstock for an industrial process.
3. **DAILY AND HOURLY QUANTITIES:** Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
4. **ANNUAL CONTRACT VOLUME:** The Customer's minimum annual volume for interruptible gas transportation service (annual contract volume) shall be 22,500,000 therms.
5. **CUSTOMER-OWNED GAS:** The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
6. **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
7. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule No. 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
8. **RATES AND CHARGES:** The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
9. **GAS QUALITY:** The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
10. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
11. **MONTHLY BALANCING:** All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule No. 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule No. 29 shall apply to the difference (as applicable). A Customer with meters at multiple sites may aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule No. 29, Section 12.

PUGET SOUND ENERGY

12. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail or by email and will be considered effective upon receipt. They shall be addressed as follows:

To Company:

For Gas Transportation Issues:

PUGET SOUND ENERGY
P. O. Box 90868
Bellevue, WA 98009-0868
Phone: 425-462-3040
Email: businessaccountservices@pse.com
Attn: Gas Transportation

For Agreement Renewals and Conversions:

PUGET SOUND ENERGY
P. O. Box 90868
Bellevue, WA 98009-0868
Phone: 425-462-3111
Email: businessaccountservices@pse.com
Attn:

To Customer:

For Gas Transportation Issues:

Customer name
Address
City, State Zip
Phone:
Email:
Attn:

For Agreement Renewals and Conversions:

Customer name
Address
City, State Zip
Phone:
Email:
Attn:

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Curtailment / Entitlement Contact Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 13. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 14. **APPLICABLE RULES AND TARIFFS:** The provisions in the Company's Rate Schedule 88T, Rule Nos. 23, and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
- 15. **SUCCESSORS AND ASSIGNS:** This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 16. **MISCELLANEOUS PROVISIONS:** (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

PUGET SOUND ENERGY

CUSTOMER

By: _____

By: _____

Title: _____

Title: _____

Dated: _____

Dated: _____

Office Use Only			
PSE REPRESENTATIVE	ACCOUNT #	ID #	DATE

PUGET SOUND ENERGY

TRANSPORTATION SERVICE AGREEMENT: Exhibit "A"
Rate Schedule 88T

CUSTOMER	
Customer Name:	
Customer ID #:	
AGREEMENT TERMS	
Delivery Point (Service Address):	
Receipt Point:	Gate Station
Contracted Therms – Interruptible:	Daily: _____ Hourly: _____
Contracted Delivery Pressure:	PSIG (Pounds per Square Inch Gauge)
Daily Balancing Service Election:	
Gas Delivery:	7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy to conform to Williams Gas Pipeline West's operational requirements

SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None

At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.

PUGET SOUND ENERGY

CUSTOMER

By: _____

By: _____

Title: _____

Title: _____

Dated: _____

Dated: _____

Office Use Only			
PSE Representative	Account #	ID #	Date

PUGET SOUND ENERGY

TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"

Authorized Curtailment / Entitlement Contact Personnel List

Customer Name: _____
Customer Account: _____

Mailing Address: _____ Service Address: _____

Customer Provided Natural Gas Load Information:

Please provide your best estimation of the following natural gas load information for the account above:

Total Connected Load (BTU per Hour)	«CustTotLoad»
Anticipated Maximum Hourly Load ((BTU per Hour)	«CustHourlyLoad»

Curtailment / Entitlement Contact Personnel:

Please prioritize your personnel list below, and notify any changes affecting this list to Puget Sound Energy at once. Below are listed the names of people authorized to receive the notice of Curtailment/entitlement of transportation Gas Service. Each of them understands that service may be subject to constrain at any time during the day or night and each is authorized to handle all operations of the account above under the terms and conditions of the Transportation Gas Service Agreement.

Name of Person to Notify	Work Phone - Ext	Email Address	Cell Phone
«ContactPerson1»	«WorkNumber1»	«EmailAddress1»	«CellNumber1»
«ContactPerson2»	«WorkNumber2»	«EmailAddress2»	«CellNumber2»
«ContactPerson3»	«WorkNumber3»	«EmailAddress3»	«CellNumber3»
«ContactPerson4»	«WorkNumber4»	«EmailAddress4»	«CellNumber4»

CERTIFICATION

I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas I have nominated for the day may be used and, during periods of Underrun Entitlement, natural gas I have nominated for the day must be used. During any Curtailment Period (which can occur year round and is not limited to winter months), there will be no natural gas reserved for the use of the account above. Any unauthorized use of gas will be assessed penalties in accordance with Puget Sound Energy's Rule Nos. 23, and 29.

Signed: _____ Title: _____ Date: _____

Please contact Puget Sound Energy Business Account Services at (425) 462-3111 or businessaccountservices@pse.com for any questions or concerns.

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**


MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective January 7, 2023- <u>October 31, 2023</u>	Effective November 1, 2023- <u>December 31, 2024</u>	
<u>SCHEDULE 16</u>			(C)
Delivery Charge per month :	\$0.06 per mantle	\$0.04 per mantle	(R)
<u>SCHEDULES 23 & 53</u>			(R)
Delivery Charge:	\$0.00326 per therm	\$0.00195 per therm	(R)
<u>SCHEDULE 31</u>			(R)
Delivery Charge:	\$0.00301 per therm	\$0.00178 per therm	(R)
<u>SCHEDULE 41</u>			(R)
Delivery Charge:	\$0.00227 per therm	\$0.00136 per therm	(R)
<u>SCHEDULE 85</u>			(R)
Delivery Charge:	\$0.00184 per therm	\$0.00114 per therm	(R)
<u>SCHEDULE 86</u>			(R)
Delivery Charge:	\$0.00049 per therm	\$0.00030 per therm	(R)

(Continued on Sheet No. 1141D-B)

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Jon Piliaris

Title: Vice President, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SCHEDULE 141D
 DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

	Effective January 7, 2023- <u>October 31, 2023</u>	Effective November 1, 2023- <u>December 31, 2024</u>	(C) (C)
<u>SCHEDULE 87</u>			
Delivery Charge:			(T)
First 25,000 therms	\$0.00347 per therm	\$0.00209 per therm	(R) (R)
Next 25,000 therms	\$0.00210 per therm	\$0.00126 per therm	
Next 50,000 therms	\$0.00134 per therm	\$0.00080 per therm	
Next 100,000 therms	\$0.00086 per therm	\$0.00051 per therm	
Next 300,000 therms	\$0.00062 per therm	\$0.00037 per therm	
All over 500,000 therms	\$0.00012 per therm	\$0.00007 per therm	(R) (R)
 <u>SCHEDULE 88T</u>			 (N)
Delivery Charge:			
First 25,000 therms		\$0.17827 per therm	
Next 25,000 therms		\$0.10772 per therm	
Next 50,000 therms		\$0.06856 per therm	
Next 100,000 therms		\$0.04395 per therm	
Next 300,000 therms		\$0.03164 per therm	
All over 500,000 therms		\$0.02133 per therm	(N)

(Continued on Sheet No. 1141D-C)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141LNG
LIQUEFIED NATURAL GAS RATE ADJUSTMENT**

(N)

APPLICABILITY: This schedule is applicable to all sales Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred with the development, construction, and operation of the Tacoma Liquefied Natural Gas Facility ("Tacoma LNG Facility").

COST RECOVERY PROCEDURE AND TRUE-UP:

- a. This tariff is set to recover costs associated with the development, construction and operation of the Company's Tacoma LNG Facility.
- b. Over the full time period this tariff schedule is in effect, it will serve to collect the total amount of prudently incurred Tacoma LNG Facility costs.
- c. In 2024 and thereafter, the Company will submit annual filings on or prior to October 1 for rates effective November 1 of that same year. Each annual filing will be for rates to be effective from November 1 through October 31.
- d. A true-up will be included in the annual filing for the difference between what was expected to be collected when rates were set the previous year and the amount actually collected that is due to variances between the forecasted costs used to set the rate and the actual costs experienced during the period. If a true-up calculation results in a positive number, the amount will be in addition to the amount to be otherwise collected under this schedule during the rate year covered by the annual filing. If the result is a negative number, the resulting amount will be a reduction to the amount otherwise to be collected under this schedule during the rate year covered by the annual filing.

(N)

(Continued on Sheet 1141LNG-A)

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PROPOSED

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Original Sheet No. 1141LNG-B

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141LNG
LIQUEFIED NATURAL GAS RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE BEGINNING NOVEMBER 1, 2023: (Continued)

	Monthly Rate	Amortization Supplemental Charge	Total Rate
	\$ per therm	\$ per therm	\$ per therm
(a)	(b)	(c)	(d)=(b)+(c)

SCHEDULE 85

Delivery Charge:

First 25,000 therms per month	\$0.07991	\$0.00000	\$0.07991
Next 25,000 therms per month	\$0.03797	\$0.00000	\$0.03797
All over 50,000 therms per month	\$0.03633	\$0.00000	\$0.03633

SCHEDULE 86

Delivery Charge:

First 10,000 therms per month	\$0.06089	\$0.00000	\$0.06089
All over 10,000 therms per month	\$0.04317	\$0.00000	\$0.04317

(N)

(Continued on Sheet 1141LNG-C)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141LNG
LIQUEFIED NATURAL GAS RATE ADJUSTMENT (Continued)

(N)

MONTHLY RATE BEGINNING NOVEMBER 1, 2023: (Continued)

	Monthly Rate	Amortization Supplemental Charge	Total Rate
	\$ per therm	\$ per therm	\$ per therm
(a)	(b)	(c)	(d)=(b)+(c)

SCHEDULE 87

Delivery Charge:

First 25,000 therms per month	\$0.09162	\$0.00000	\$0.09162
Next 25,000 therms per month	\$0.05537	\$0.00000	\$0.05537
Next 50,000 therms per month	\$0.03523	\$0.00000	\$0.03523
Next 100,000 therms per month	\$0.02259	\$0.00000	\$0.02259
Next 300,000 therms per month	\$0.01626	\$0.00000	\$0.01626
All over 500,000 therms per month	\$0.00310	\$0.00000	\$0.00310

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the charge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

(N)

SUPPLEMENTAL RATE PURPOSE: To collect from sales Customers the amounts credited to their rates in the Schedule 141D rates effective November 1, 2023. This surcharge maintains revenue neutrality across Base, Schedule 141D, and Schedule 141N rates approved by the Commission in Docket UG-220067.

MONTHLY RATE BEGINNING NOVEMBER 1, 2023: The following supplemental rates shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge
per month : \$0.02 per mantle

SCHEDULES 23 & 53

Delivery Charge: \$0.00121 per therm

SCHEDULE 31

Delivery Charge: \$0.00110 per therm

SCHEDULE 41

Delivery Charge: \$0.00084 per therm

SCHEDULE 85

Delivery Charge: \$0.00071 per therm

SCHEDULE 86


Delivery Charge: \$0.00019 per therm

(N)

(Continued on Sheet No. 1141N-E)

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